

**From:** [Michael Beard](#)  
**To:** [Ben Sheppard](#)  
**Cc:** [ronnie@qyanicap.com](mailto:ronnie@qyanicap.com); [Lora Myrick](#)  
**Subject:** RE: 25177 Lantern at Robstown - regarding the reason for the amendment  
**Date:** Wednesday, October 29, 2025 4:04:47 PM

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Ben,

If you look at the original application submission, the design was single-story walk up and the units were much larger and even had garages. In addition to tariffs pushing up material costs, the fact that the original design required additional roofing materials, concrete, and paving is what really drove us to having to value engineer the design by making it more compact, with only one roof and one building foundation. As you can see, the redesign still ended up costing us more per sf on building costs at \$115.17/sf compared to \$106.10/sf at application, which shows the impact of tariffs and inflation. Please note the figures provided at original application are rough estimates, as we don't have enough time to get full bids and we don't have permit ready plans that early in the process.

Even after making all of these design adjustments and reducing the unit sizes it still ended up costing more per sf based on our latest discussions with the GC. By far the biggest benefit of this amendment is because we lowered the unit sizes and updated the design to a single building, we were able to add more units to get to a similar overall GC cost (\$7.2MM at original application vs. \$7.9MM at amendment). We were able to add 10 units by only increasing the NRA by 3,252 sf. and increasing the GC contract by ~\$700k. This allowed us to generate more NOI for a relatively small cost increase.

As per the flooding concerns, it was never a concern of the buildings flooding. The County Commissioner specifically had concerns with CR 44 flooding after heavy rains. Once the County Commissioner expressed his concerns, our engineer took some time to speak with Randy Mata, the City's Director of Drainage and Streets about this to get more clarity. Mr. Mata stated that the problem may be related to when the NCDD drainage channel (located across from CR44) runs full, it may overflow into the street after heavy rains. This is the reason we have proposed to relocate the entrance off of CR 69 instead to minimize the risk of residents not being able to enter/exit the property if CR 44 floods.

I hope this helps provide some clarity on the need for the changes, which ultimately are resulting in more affordable units to TDHCA without sacrificing any previously promised scoring items. Please feel free to reach out if you have any additional questions or would like to discuss this further.

Thank you,

**Michael Beard, CPA**  
**Senior Development Consultant**  
**Housing Lab by BETCO**  
**812 San Antonio Suite L-20**  
**Austin, TX 78701**  
**Cell: (512) 993 - 7665**

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 0**

### **Material Amendment Request**





October 24, 2025

**Via Email**

Jessica Perez, Asset Manager (Region 10) – [jessica.perez@tdhca.texas.gov](mailto:jessica.perez@tdhca.texas.gov)

Texas Department of Housing and Community Affairs  
221 E 11<sup>th</sup> Street  
Austin, Texas 78701

Re: Material Amendment;  
TDHCA Application #25177 – The Lantern at Robstown, Robstown, Texas;

On behalf of Lantern at Robstown, LP (the “Partnership”), we are writing to notify the Texas Department Housing and Community Affairs (the “Department”) of a material amendment request for the Partnership. We are requesting the following changes to the Partnership’s 2025 9% LIHTC application:

- Updated the site plan relocating the entrance away from flooding concerns and changing from a single-story garden-style design to a three-story single-building design;
- Updated the unit mix to 34 2-BR and 15-1BR, to allow for higher gross potential rents at the development. **This redesign resulted in an increase in affordable units from 39 to 46**, with an addition of 3 market rate units as well;
- The units were also redesigned to remove parking garages and increase total surface parking spaces to 81;
- Reduced the site size from 15 acres to 7.5 acres in an effort to cut costs on land, sitework, and infrastructure. This results in an increase in density of 135%, from 2.6 units per acre to 6.13 units per acre.
- Increase in the total NRA from 36,084 SF to 39,336 SF, an increase of 9.01%;
- Increase in total common area from 1,888 SF to 9,151 SF; an increase of 384.69%;
- Updates to the financial exhibits (Tabs 24 – 31, and 35) to account for the application of State Housing Tax Credits (“SHTC”) and changes in costs, interest rates, program rent limits, and expenses.

The reason for the material amendment is the result of value engineering to offset price increases caused by tariffs and to accommodate for flooding concerns that were raised by the County Commissioner regarding the original site entrance (both of which occurred post application submission), as well as required submission updates needed to the pending SHTC application. Included in our request are copies of the updated architectural package (Tab 22), Tabs 23, 23a-c, and updated financial Tabs 24, 26, 27, 28, 29, 30, 31, and 35 LOIs. Additionally, we have included the updated PSA (site control) amendment and title commitment accounting for the closing extension and revised location of land under contract. A copy of the updated survey and Phase I ESA have been provided as well reflecting the new site boundary location. Changes in operating expenses reflected on Tab 26 reflect a reconciliation to feedback received from insurance providers for the area, removal of supportive services since there is no contract or agreement required by the City of Robstown, inclusion of elevator maintenance costs triggered from the redesign, as well as additional due diligence in market conditions performed by the Partnership since original application submission.



If you have any questions or would like to discuss these items further, please do not hesitate to contact me directly at (512) 785-3710 or via email at [lora@betcohousinglab.com](mailto:lora@betcohousinglab.com) any time.

Sincerely,

Lora Myrick, Principal  
BETCO Consulting, LLC

CC: Michael Beard, Rosalio Banuelos, Ronnie Gyani, Josh Goldberger

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 1**

### **SHTC Cover Page**





# 2025 State Housing Tax Credit Request Form

Please fill out all applicable fields. When complete, submit the Excel and PDF version of this workbook using Serv-U to the same location as the original Application by **8/31/2025**. Requesters should familiarize themselves with all requirements of Subchapter F of the 2025 Qualified Allocation Plan (QAP) related to State Housing Tax Credits. **A Material amendment fee will be required** in accordance with §11.901(10)

Please submit any questions to Joshua Goldberger, Competitive Housing Tax Credit Manager, at [Joshua.Goldberger@tdhca.texas.gov](mailto:Joshua.Goldberger@tdhca.texas.gov).

App #:	25177				
Development Name:	The Lantern at Robstown				
Site Address:	NWC of CR 44 and CR 69				
City:	Robstown	County:	Nueces	Zip:	78380
Urban/Rural:	Rural	Region:	10		

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 2**

### **9% Application Information**



## Original Application and Contact Information

### Original Application Information

Original Application Number: 25177  
 Year: 2025  
 Development Name: The Lantern at Robstown  
 Target Population: Elderly  
 Mark "x" to select all that apply to the Original Application.

### Development Site Information

NWC of CR 44 and CR 69  
 Address: Nueces  
 Region: 10  
 ZIP Code: 78380  
 County: Nueces  
 City: Robstown  
 Mark "x" to select the rural/urban designation associated with the Original Application.

### Housing Tax Credit Request Information

State Housing Tax Credit Request Amount\*: \$ 500,000  
 Number of New 30% Units Proposed: 2  
 9% Housing Tax Credit Request Amount: \$ 1,258,361  
 \* Please enter the FULL request amount over the entire credit period, not the yearly allocation.

### Requester Contact Information

Name: Ronnie Gyani  
 Office Phone: 917-698-8742  
 Email Address: ronnie@gyanicap.com  
 Mobile Phone: 917-698-8742

### Mailing Address:

3751 Far West Blvd., #3709  
 Street: Austin  
 State: TX  
 ZIP Code: 78731

### Consultant Contact Information (if applicable)

Name: Lora Myrick  
 Office Phone: 512-785-3710  
 Email Address: lora@hetchousinglab.com  
 Mobile Phone: 512-785-3710

### Mailing Address:

812 San Antonio St., Ste. L-20  
 Street: Austin  
 State: TX  
 ZIP Code: 78701

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 3**

### **SHTC Certifications**





**2025 State Housing Tax Credit Request | Certifications**

The Requester certifies to the following (Requester must INITIAL each that applies):

- KAG There has been no change to the Applicant Eligibility or Original Owner Certification since the Original Application was submitted.
- \_\_\_\_\_ There have been no changes from the Original Application that would require additional disclosure or mitigation, or render the proposed Development Site Ineligible. Any change must be addressed under the requirements of §10.405 (relating to Amendments and Extensions).
- \_\_\_\_\_ There has been no change to Site Control, other than extensions or purchase by the Requester, since the Original Application was submitted. If the nature of Site Control has changed, the Requester must submit the appropriate documentation as described in §11.204(9) of the 2025 QAP.
- \_\_\_\_\_ There has been no change to the zoning status of the Development since the Original Application. If the zoning status of the Development has changed, the Requester must include all requirements of §11.204(10) of the 2025 QAP.

By signing in the yellow box below, the Requester certifies the information provided on and in connection with this Form is true and correct to the best of their knowledge.

Requester Printed Name

Kanwarjit Ronnie Gyani

Requester Signature

Sworn to and subscribed before me on the

26<sup>th</sup>

day of

AUGUST

2025

by

Kanwarjit Ronnie Gyani

(Personalized Seal)



Notary Public Signature

Notary Public, State of

NEW YORK

County of

SUFFOLK

My Commission Expires:

07/29/2027

Date

08/26/2025

## SHTC Certification MEMO:

The Development Owner did not initial three of the certifications because the zoning, site plan, and site control boundaries have all changed since the LIHTC application submission. Site Control was amended to move the 15 acres away from flooding areas, and the site plan has been modified to accommodate the new boundaries and to reduce costs through value engineering in an effort to mitigate cost increases caused by tariffs and to reflect updated unit mixes. Support documentation for these changes is included in this material amendment request submission package.

**The Lantern at Robstown**  
**TDHCA # 25177**

**Tab 4a**  
**SHTC Financing Requirements Instructions**





## 2025 State Housing Tax Credit Request Form | Financing Requirements Instructions

Pursuant to 10 TAC §11.1004, the State Housing Tax Credit Request must include updated exhibits and supporting information required under §11.204(7) of this chapter (relating to Required Documentation for Application Submission), along with an updated Development Cost Schedule. The Financing Narrative should describe the updated financial structure of the Tax Credit Request since the Original Application was submitted. Applicants should utilize 2025 rents in their updated exhibits; any resulting changes to operating expenses must include an explanation and rationale for the changes. Requests must include a term sheet from a syndicator that includes: (i) an estimate of the amount of equity dollars expected to be raised for the Development; (ii) the amount of State Housing Tax Credits requested for allocation to the Development Owner; and (iii) the credit price offered. The equity investor must include a term sheet consistent with the requirements of §11.1003. State Housing Tax Credit Requests that include Rehabilitation or Adaptive Reuse activities must include a letter from the Original Application Scope and Cost Review provider certifying that the scope of the project has not changed from the Original Application.

**The Lantern at Robstown**  
TDHCA # 25177

**Tab 4b**  
**Syndication Letter**





October 22, 2025

Gyani Capital  
99 Ninth Avenue  
New York, NY 10011  
Attn: Mr. Ronnie Gyani

**Re:     *The Lantern at Robstown  
Robstown, TX***

Dear Ronnie:

Thank you for the opportunity to work together on this proposal for The Lantern at Robstown in Robstown, TX (the “Project”). RBC Community Investments (“RBC”) has reviewed your application, including the proposed rents and expenses used in preparing the operating budget, and expects to have investor interest to purchase a 99.98% Limited Partner interest in the Project. We have completed a preliminary underwriting of the Project to provide an estimate of the equity we would be able to invest.

1.     **Project Assumptions.** The Project will consist of the new construction of 49 apartment units for rent to Seniors 55+. Within the Project, all units will be occupied by tenants in compliance with the low-income housing tax credit (LIHTC) requirements of Section 42 of the Internal Revenue Code. Total development costs are expected to be approximately \$13 million. In addition to partner equity, there is expected to be a \$1,992,000 first mortgage and \$562,998 in deferred developer fee.
2.     **LIHTC.** The Project is expected to receive an allocation of LIHTC in the annual amount of \$1,258,361. The total LIHTC anticipated to be delivered to the Limited Partner is \$12,581,093. The Project is also expected to receive an allocation of State LIHTC of \$500,000.
3.     **Purchase Price.** Based on our preliminary review of the Project and recent investor pricing indications for similar projects, we expect to be able to offer equity of approximately \$10,113,193 (\$9,813,253 in Federal LIHTC equity and \$299,940 in State LIHTC equity) to purchase the Limited Partner interest in the Project. This capital contribution is based on the Project receiving the tax credit described above and represents approximately \$0.78 price per LIHTC dollar and \$.60 price per State LIHTC dollar. Please note that the anticipated pay-in schedule is based on the reserves being funded in accordance with the Agency’s requirements.

Our anticipated pay-in schedule appears below:

<b>Equity Contribution</b>	<b>Percent</b>	<b>Total Equity</b>
Initial Closing, During Construction	19.00%	\$ 1,962,651
Final CO	61.00%	\$ 6,127,903
FCC, QO, PLC	15.00%	\$ 1,516,979
Stabilization / 8609s	5.00%	\$ 505,660
Total	100%	\$ 10,113,193

4.     **Fees and Compensation.** The following fees will be paid by the Partnership for services rendered in organizing, developing and managing the Partnership and the Project.

- (a)     **Developer Fee.** The Developer will earn a developer fee of \$1,550,000. Any deferred portion of the developer fee shall accrue interest at 8% per annum commencing as of the date of RBC’s final capital contribution. Payment of the deferred fee will be subordinate to all other Partnership debt as well as operating expense and reserve requirements.

- (b) Incentive Management Fee. An incentive management fee will be payable to the General Partner on an annual basis in an amount equal to 90% of net cash flow.
- (c) Property Management Fee. The property management fee will not exceed 10% of effective gross income. The management agent and the terms of the property management agreement are subject to the prior approval of RBC. If the management agent is an affiliate of any Guarantor, its fee will be subordinated to payment of operating costs and required debt service and reserve payments. The Management agent is subject to a due diligence review.
- (d) Asset Management Fee. The Partnership will pay RBC Manager an annual asset management fee of \$7,500 which will increase by 3% annually. The asset management fee will be paid quarterly commencing with the first anniversary of the closing date and is to be paid from available cash flow.

5. **Due Diligence, Opinions and Projections.**

- (a) Due Diligence. The General Partner will provide RBC with all due diligence items set forth on its due diligence checklist, including but not limited to, financial statements for the Guarantors, schedule of real estate owned and contingent liabilities, plans and specifications, a current appraisal, a current (less than 6 months old) market study, a current (less than 6 months old) Phase I environmental report, rent and expense data from comparable properties, site/market visit and title and survey. The General Partner agrees to reasonably cooperate with RBC (including signing such consents as may be necessary) in obtaining background reports on the Developer, Guarantors and other Project entities as determined by RBC.
- (b) Legal Opinions. The General Partner's counsel will deliver to RBC a local law opinion satisfactory to RBC. RBC's counsel will prepare a tax opinion and the General Partner agrees to cooperate to provide all necessary documentation requested by RBC's counsel.
- (c) Diligence Reimbursement. The Partnership will reimburse RBC toward the costs of \$75,000 incurred by RBC in conducting its due diligence review and for the costs and expenses of RBC's counsel in connection with the preparation of the tax opinion. RBC may deduct this amount from its first capital contribution.
- (d) Projections. The projections to be attached to the Project Entity Agreement and that support the Tax Opinion will be prepared by RBC based on projections provided by the General Partner. RBC's projections will include development sources and uses, calculation of eligible basis, operating and construction period cash flow analysis, 15-year operating projection, 35-year debt analysis and 15-year capital account analysis.

Please keep in mind that this assessment is preliminary and does not represent a commitment on the part of RBC. Any actual commitment on the part of RBC will require further due diligence review and the approval of RBC's investment committee. We look forward to working with you on this project. Please let me know if we can be of any further assistance.

Very truly yours,



By: \_\_\_\_\_  
Name: Chris Tully  
Title: Managing Director

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 4c (24)**

**Rent Schedule**



## Rent Schedule

Unit types must be entered from smallest to largest based on “# of Bedrooms” and “Unit Size”, then within the same “# of Bedrooms” and “Unit Size” from lowest to highest “Rent Collected/Unit”. You are not required to distinguish the HC or AV Units from other Units that are the same size/floor plan.

Self Score Total: 132

If MFDL only or MFDL is the only permanent financing, there cannot be ANY market rate Units. If HTC and scattered site, there cannot be ANY market rate Units. New Construction, Reconstruction or Adaptive Reuse Developments (excluding Elderly Developments and Supportive Housing Developments), there cannot be more than 35% efficiency and/or one-Bedroom Units. For Historic Developments, this requirement will not apply to any units constructed within a Historic structure. For any New Construction or Reconstruction undertaken as part of a Historic Application, those newly constructed or reconstructed Units must meet this standard. The Units that are part of the Historic Structure will not be included in the total when determining if the Application meets this Requirement.

Private Activity Bond Priority (For Tax-Exempt Bond Developments ONLY):

All market rate and employee occupied units should be selected in column A. The number of MFDL Match units should be entered in column G. For rehabs, enter in Column E any existing tax credit restrictions or TDHCA bond regulatory restrictions that are in place for these units.

Rent Designations (select from Drop down menu)																
Federal HTC Units	MFDL HOME Units	MFDL NHTF Units	State HTC Units	Existing Restrictions	Other/ Subsidy Units	MFDL Match Units	# of Units	# of Bed-rooms	# of Baths	Unit Size (Net Rentable Sq. Ft.)	Total Net Rentable Sq. Ft.	Program Rent Limit	Tenant Paid Utility Allow.	Rent Collected /Unit	Total Monthly Rent	
							(A)			(B)	(A) x (B)			(E)	(A) x (E)	
TC 30%							2	1	1.0	652	1,304	465	71	394	788	
TC 50%							3	1	1.0	652	1,956	775	71	704	2,112	
TC 60%							8	1	1.0	652	5,216	930	71	859	6,872	
											0				-	
TC 60%							2	1	1.0	657	1,314	930	71	859	1,718	
											0				-	
TC 30%							4	2	1.0	869	3,476	558	88	470	1,880	
TC 50%							4	2	1.0	869	3,476	931	88	843	3,372	
TC 60%							23	2	1.0	869	19,987	1,117	88	1,029	23,667	
											0				-	
											0				-	
MR							3	2	1.0	869	2,607			1,385	4,155	
											0				-	
											0				-	
<b>TOTAL</b>							<b>49</b>				<b>39,336</b>				<b>44,564</b>	
Non Rental Income							\$24.59	per unit/month f	<i>App Fees, NSF, Vending</i>							1,205
Non Rental Income							0.00	per unit/month f								
Non Rental Income							0.00	per unit/month f								
<b>+ TOTAL NONRENTAL INCOME</b>							<b>\$24.59</b>	per unit/month								1,205
<b>= POTENTIAL GROSS MONTHLY INCOME</b>														<b>45,769</b>		
- Provision for Vacancy & Collection Loss							% of Potential Gross Income: <b>7.50%</b>								(3,433)	
- Rental Concessions <i>(enter as a negative number)</i>							<b>Enter as a negative value</b>									
<b>= EFFECTIVE GROSS MONTHLY INCOME</b>														<b>42,336</b>		
<b>x 12 = EFFECTIVE GROSS ANNUAL INCOME</b>														<b>508,035</b>		

TC 1205%

If a revised form is submitted, date of submission:

**Rent Schedule (Continued)**

		% of LI	% of Total	
FEDERAL HOUSING TAX CREDITS	TC20%			0
	TC30%	13%	12%	6
	TC40%			0
	TC50%	15%	14%	7
	TC60%	72%	67%	33
	TC70%			0
	TC80%			0
	HTC LI Total			46
	EO			0
	MR	7%	6%	3
	MR Total		6%	3
	Total Units			49
	DIRECT LOAN (NHTF)	HTF30%		
NHTF LI Total				0
HTF Total				0

State Housing Tax Credits	TC20%			0
	TC30%			0
	TC40%			0
	TC50%			0
	TC60%			0
	TC70%			0
	TC80%			0
	Total SHTC			0

BEDROOMS	0		0%	0
	1		31%	15
	2		69%	34
	3		0%	0
	4		0%	0
	5		0%	0

EFFICIENCY AND ONE-BEDROOMS	
30.61%	Of Total Units

**NOTE: If this percentage exceeds 35.00%, the application is ineligible. Refer to 11.101(b)(1)(A)(vii) for exceptions.**

DIRECT LOAN (HOME, TCAP RF, and/or NSP1 PI)	30%			0
	40%			0
	LH/50%			0
	HH/60%			0
	HH/80%			0
	Direct Loan LI Total			0
				0
Total			0	
OTHER	Total OT Units			0

Match Units	0
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ACQUISITION + HARD Cost Per Sq. Ft	#####	DO NOT USE THIS CALCULATION TO SCORE POINTS UNDER 11.9(e)(2). At the end of the Development Cost Schedule, you will have the ability to adjust your eligible costs to qualify. Points will be entered there.
HARD Cost Per Sq. Ft	#####	
BUILDING Cost Per Sq. Ft	#####	

# The Lantern at Robstown

TDHCA # 25177

**Tab 4d**  
**Average Income Calc**  
**NA**



**The Lantern at Robstown**  
TDHCA # 25177

**Tab 4e (26)**  
**Annual Operating Expenses**



**ANNUAL OPERATING EXPENSES**

<b>General &amp; Administrative Expenses</b>				
Accounting	\$	12,000		
Advertising	\$	1,000		
Legal fees	\$	1,500		
Leased equipment	\$			
Postage & office supplies	\$	2,000		
Telephone	\$	2,500		
Other		<i>Software</i>	\$	3,000
Other		<i>Dues and Subscriptions</i>	\$	1,650
Total General & Administrative Expenses:				\$ 23,650
Management Fee:	Percent of Effective Gross Income:	4.00%	\$	20,321
<b>Payroll, Payroll Tax &amp; Employee Benefits</b>				
Management	\$	45,000		
Maintenance	\$	45,000		
Other		<i>FICA/FUTA</i>	\$	14,500
Other		<i>describe</i>	\$	
Total Payroll, Payroll Tax & Employee Benefits:				\$ 104,500
<b>Repairs &amp; Maintenance</b>				
Elevator	\$	10,000		
Exterminating	\$	3,500		
Grounds	\$	15,000		
Make-ready	\$	6,000		
Repairs	\$	12,800		
Pool	\$			
Other		<i>describe</i>	\$	
Other		<i>describe</i>	\$	
Total Repairs & Maintenance:				\$ 47,300
<b>Utilities (Enter Only Property Paid Expense)</b>				
Electric		<i>SOURCE USED FOR ESTIMATE</i>	\$	11,308
Natural gas			\$	
Trash		<i>SOURCE USED FOR ESTIMATE</i>	\$	6,000
Water/Sewer		<i>SOURCE USED FOR ESTIMATE</i>	\$	17,098
Other		<i>describe</i>	\$	
Other		<i>describe</i>	\$	
Total Utilities:				\$ 34,406
Annual Property Insurance:	Rate per net rentable square foot:	\$ 1.31	\$	51,459
<b>Property Taxes:</b>				
Published Capitalization Rate:	10.50%	Source:	<a href="http://uecescad.net/notice-of-capitalizati">uecescad.net/notice-of-capitalizati</a>	
Annual Property Taxes	\$	21,731		
Payments in Lieu of Taxes	\$			
Percentage of Property Tax Abatement Assumed	50.00%			
Reason for Property Tax Abatement	CHDO			<i>Financial Feasibility</i>
Total Property Taxes:				\$ 21,731
Reserve for Replacements:	Annual reserves per unit:	\$ 250	\$	12,250
<b>Other Expenses</b>				
Cable TV	\$			
Security	\$			
Supportive Services (Staffing/Contracted Services)	\$			
TDHCA Compliance fees (\$40/HTC unit)	\$	1,840		
TDHCA Direct Loan Compliance Fees (\$34/MDL unit)	\$			
TDHCA Bond Compliance Fees (TDHCA as Bond Issuer Only - \$25/unit)	\$			
Bond Trustee Fees (ALL Tax-Exempt Bond Developments; entry or explanation required)	\$			<i>Enter explanation here</i>
Local Issuer Ongoing Compliance Fees (entry or explanation required)	\$			<i>Enter explanation here</i>
Other		<i>describe</i>	\$	
Other		<i>describe</i>	\$	
Total Other Expenses:				\$ 1,840
<b>TOTAL ANNUAL EXPENSES</b>		Expense per unit:	\$ 6479	\$ 317,457
		Expense to Income Ratio:	62.49%	
<b>NET OPERATING INCOME (before debt service)</b>				\$ 190,578
<b>Annual Debt Service</b>				
		<i>Perm Loan</i>	\$	148,543
			\$	
			\$	
			\$	
			\$	
TOTAL ANNUAL DEBT SERVICE				\$ 148,543
		Debt Coverage Ratio:	1.283	\$ 42,034
<b>NET CASH FLOW</b>				\$ 42,034

If a revised form is submitted, date of submission: \_\_\_\_\_

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 4f (27)**

**Pro Forma**



## 15 Year Rental Housing Operating Pro Forma (All Programs)

The pro forma should be based on the operating income and expense information for the base year (first year of stabilized occupancy using today's best estimates of market rents, restricted rents, rental income and expenses), and principal and interest debt service. The Department uses an annual growth rate of 2% for income and 3% for expenses. Written explanation for any deviations from these growth rates or for assumptions other than straight-line growth made during the proforma period should be attached to this exhibit.

INCOME	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 10	YEAR 15
INCOME	\$534,768	\$545,463	\$556,373	\$567,500	\$578,850	\$639,097	\$705,615
Secondary Income	\$ 14,459	\$ 14,748	\$ 15,043	\$ 15,344	\$ 15,651	\$ 17,280	\$ 19,078
POTENTIAL GROSS ANNUAL INCOME	\$549,227	\$560,211	\$571,416	\$582,844	\$594,501	\$656,377	\$724,693
Provision for Vacancy & Collection Loss	(\$41,192)	(\$42,016)	(\$42,856)	(\$43,713)	(\$44,588)	(\$49,228)	(\$54,352)
Rental Concessions	\$0						
HOME-ARP COCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EFFECTIVE GROSS ANNUAL INCOME	\$508,035	\$518,196	\$528,560	\$539,131	\$549,913	\$607,149	\$670,341
<b>EXPENSES</b>							
General & Administrative Expenses	\$23,650	\$24,360	\$25,090	\$25,843	\$26,618	\$30,858	\$35,773
Management Fee	\$ 20,321	\$ 20,728	\$ 21,142	\$ 21,565	\$ 21,997	\$ 24,286	\$ 26,814
Payroll, Payroll Tax & Employee Benefits	\$ 104,500	\$ 107,635	\$ 110,864	\$ 114,190	\$ 117,616	\$ 136,349	\$ 158,066
Repairs & Maintenance	\$ 47,300	\$ 48,719	\$ 50,181	\$ 51,686	\$ 53,237	\$ 61,716	\$ 71,545
Electric & Gas Utilities	\$ 11,308	\$ 11,647	\$ 11,997	\$ 12,357	\$ 12,727	\$ 14,754	\$ 17,104
Water, Sewer & Trash Utilities	\$ 23,098	\$ 23,791	\$ 24,505	\$ 25,240	\$ 25,997	\$ 30,138	\$ 34,938
Annual Property Insurance Premiums	\$ 51,459	\$ 53,003	\$ 54,593	\$ 56,231	\$ 57,918	\$ 67,142	\$ 77,836
Property Tax	\$ 21,731	\$ 22,383	\$ 23,054	\$ 23,746	\$ 24,458	\$ 28,354	\$ 32,870
Reserve for Replacements	\$ 12,250	\$ 12,618	\$ 12,996	\$ 13,386	\$ 13,787	\$ 15,983	\$ 18,529
Other Expenses	\$ 1,840	\$ 1,895	\$ 1,952	\$ 2,011	\$ 2,071	\$ 2,401	\$ 2,783
TOTAL ANNUAL EXPENSES	\$317,457	\$326,778	\$336,374	\$346,254	\$356,426	\$411,981	\$476,259
NET OPERATING INCOME	\$190,578	\$191,418	\$192,186	\$192,877	\$193,488	\$195,168	\$194,083
<b>DEBT SERVICE</b>							
First Deed of Trust Annual Loan Payment	\$148,543	\$148,543	\$148,543	\$148,543	\$148,543	\$148,543	\$148,543
Second Deed of Trust Annual Loan Payment							
Third Deed of Trust Annual Loan Payment							
Other Annual Required Payment							
Other Annual Required Payment	\$42,034	\$42,874	\$43,642	\$44,334	\$44,944	\$46,624	\$45,539
<b>ANNUAL NET CASH FLOW</b>	\$42,034	\$84,908	\$128,551	\$172,884	\$217,828	\$446,750	\$677,159
<b>CUMULATIVE NET CASH FLOW</b>	1.2830	1.2886	1.2938	1.2985	1.3026	1.3139	1.3066
Debt Coverage Ratio							
Other (Describe)							
Other (Describe)							

If a revised form is submitted, date of submission:

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 4g (28)**

**Off-Site Cost**



## Off-Site Cost Breakdown

This form must be submitted with the Development Cost Schedule if the development has offsite costs, whether those costs are included in the budget as a line item, embedded in the acquisition costs, or referenced in utility provider letters. Therefore, the total costs listed on this worksheet may or may not exactly correspond with those off-site costs indicated on the Development Costs Schedule. However, all costs listed here should be able to be justified in another place in the application.

**Column A:** The offsite activity reflected here should correspond to the offsite activity reflected in the Development Cost Schedule or other supporting documentation.

**Columns B and C:** In determining actual construction cost, two different methods may be used:

The construction costs may be broken into labor (Column B) and materials (Column C) for the activity; **OR**  
 The use of unit price (Column B) and the number of units (Column C) data for the activity.

**Column D:** To arrive at total construction costs in Column D:  
 If based on labor and materials, add Column B and Column C together to arrive at total construction costs.  
 If based on unit price measures, Column B is multiplied by Column C to arrive at total construction costs.

**\*\*This form must be completed by a professional engineer licensed to practice in the State of Texas. His or her signature and registration seal must be on the form.\*\***

A.	B.	C.	D.
Activity	Labor or Unit Price	Materials or # of Units	Total Construction Costs
New Sanitary Sewer Lateral Main from Proposed Site to Existing Sanitary Lift Station West of Bauer Road	\$ 300.00	1100	\$ 330,000.00
Upgrades to Existing Sanitary Lift Station and Wastewater Line Improvements	\$ 101,700.00	1	\$ 101,700
Tie-in to 12-in Water Transmission @ CR44; Restore CR44 Asphalt Pavemt	\$ 580.00	85	\$ 49,300
Extend 24-in RCP Storm Line from Site to NCDD2 Drainage Ditch; In-Flow Structure at Drainage Ditch	\$ 1,400.00	65	\$ 91,000
<b>Total</b>			<b>\$ 572,000</b>

Firm's TBPE&LS No. F-1415



*Ricardo Martinez*

Seal

Ricardo Martinez, PE

Printed Name

27-Feb-25

Signature of Registered Engineer responsible for Budget Justification

Date

If a revised form is submitted, date of submission:

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 4h (29)**

**Site Work Cost**



## Site Work Cost Breakdown

This form must be submitted with the Development Cost Schedule as justification of Site Work costs.

**Column A:** The Site Work activity reflected here must match the Site Work activity reflected in the Development Cost Schedule.

**Columns B and C:** In determining actual construction cost, two different methods may be used:

The construction costs may be broken into labor (Column B) and materials (Column C) for the activity; **OR**  
 The use of unit price (Column B) and the number of units (Column C) data for the activity.

**Column D:** To arrive at total construction costs in Column D:

if based on labor and materials, add Column B and Column C together to arrive at total construction costs.  
 if based on unit price measures, Column B is multiplied by Column C to arrive at total construction costs.

**\*\*This form must be completed by a Third-Party engineer licensed to practice in the State of Texas. His or her signature and registration seal must be on the form.\*\***

**For Site Work costs that exceed \$15,000 per Unit and are included in Eligible Basis, a CPA letter allocating which portions of those site costs should be included in Eligible Basis and which ones may be ineligible must be submitted behind this tab.**

A.	B.	C.	D.
Activity	Labor or Unit Price	Materials or # of Units	Total Construction Costs
Site Clearing, Rough, Fine Grading	\$ 103,605.00	1 \$	103,605.00
Drives and Driveways	\$ 341,508.00	1 \$	341,508.00
Sidewalks, Walkways, Trails	\$ 70,663.00	1 \$	70,663.00
Perimeter Fencing	\$ 35,844.00	1 \$	35,844.00
Landscaping, Seeding, Sodding, Erosion Control	\$ 24,590.00	1 \$	24,590.00
Trash Enclosure, Paving Markings	\$ 18,866.00	1 \$	18,866.00
Wastewater Items, Manholes	\$ 401,424.00	1 \$	401,424.00
Water Items	\$ 125,208.00	1 \$	125,208.00
Sotrm Water Detentions	\$ 42,772.00	1 \$	42,772.00
Storm Water Items	\$ 189,880.00	1 \$	189,880.00
<b>Total</b>			<b>\$ 1,354,360</b>



Seal

*Ricardo Martinez*  
 Signature of Registered Engineer

RICARDO MARTINEZ, PE  
 Printed Name

Date OCTOBER 24, 2025 If a revised form is submitted, date of submission:

**The Lantern at Robstown**  
**TDHCA # 25177**

**Tab 4i (30)**  
**Development Cost Schedule**



# Development Cost Schedule

Self Score Total: 132

*This Development Cost Schedule must be consistent with the Summary Sources and Uses of Funds Statement. All Applications must complete the Total Cost column. Direct Loan Applicants should review costs ineligible for reimbursement with Direct Loan funds in 10 TAC §13.3(e), while all HTC Applicants must complete the Eligible Basis columns and the Requested Credit calculation below:*

**ACQUISITION**

Site acquisition cost  
 Existing building acquisition cost  
 Closing costs & acq. legal fees  
 Other (specify) - see footnote 1  
 Other (specify) - see footnote 1  
**Subtotal Acquisition Cost**

TOTAL DEVELOPMENT SUMMARY		
Total Cost	Eligible Basis (If Applicable)	
	Acquisition	New/Rehab.
350,000		
18,500		
\$368,500	\$0	\$0

Scratch Paper/Notes

**OFF-SITES<sup>2</sup>**

Off-site concrete  
 Storm drains & devices  
 Water & fire hydrants  
 Off-site utilities  
 Sewer lateral(s)  
 Off-site paving  
 Off-site electrical  
 Lift Station upgrades  
 Other (specify) - see footnote 1  
**Subtotal Off-Sites Cost**

91,000		91000
49,300		49300
330,000		330,000
101,700		101700
\$572,000	\$0	\$572,000

encumbering entire site in LURA

ALL OFF-SITE COSTS REQUIRE DOCUMENTATION. THOSE ENTERED IN BASIS REQUIRE MORE DOCUMENTATION!!! SEE 10 TAC §11.204(7)(E)(ii).

**SITE WORK<sup>3</sup>**

Demolition  
 Asbestos Abatement (Demolition Only)  
 Detention  
 Rough grading  
 Fine grading  
 On-site concrete  
 On-site electrical  
 On-site paving  
 On-site utilities  
 Decorative masonry  
 Bumper stops, striping & signs  
 Erosion Control and Perimeter Fencing  
**Subtotal Site Work Cost**

42,772		40,633
80,884		76,840
22,721		21,585
431,037		431,037
716,512		716,512
60,434		0
\$1,354,360	\$0	\$1,286,607

**SITE AMENITIES**

Landscaping  
 Pool and decking  
 Athletic court(s), playground(s)  
 Fencing  
 Walking Trail/Dog Park  
**Subtotal Site Amenities Cost**

93,888		93,888
70,416		70,416
\$164,304	\$0	\$164,304

**BUILDING COSTS\*:**

Concrete  
 Masonry  
 Metals  
 Woods and Plastics  
 Thermal and Moisture Protection  
 Roof Covering  
 Doors and Windows  
 Finishes  
 Specialties  
 Equipment  
 Furnishings

422,920		422,920
74,661		74,661
71,551		71,551
1,056,546		1,056,546
215,162		215,162
219,269		219,269
270,233		270,233
690,576		690,576
86,269		86,269
167,965		167,965
166,939		166,939



<b>TOTAL BUILDING COSTS &amp; SITE WORK</b> (including site amenities)		\$6,048,818	\$0	\$5,981,065	
Contingency	5.00%	\$331,041	\$0	330,440	5.04%
<b>TOTAL HARD COSTS</b>		\$6,951,858	\$0	\$6,883,505	
<b>OTHER CONSTRUCTION COSTS</b>					
	<b>%THC</b>				<b>%EHC</b>
General requirements (<6%)	6.00%	417,112	0	413,010	6.00%
Field supervision (within GR limit)					
Contractor overhead (<2%)	2.00%	139,037	0	137,670	2.00%
G & A Field (within overhead limit)					
Contractor profit (<6%)	6.00%	417,112	0	413,010	6.00%
<b>TOTAL CONTRACTOR FEES</b>		\$973,260	\$0	\$963,691	
<b>TOTAL CONSTRUCTION CONTRACT</b> Before 11.9(e)(2)		\$7,925,119	\$0	\$7,847,196	
Voluntary Eligible "Hard Costs" (After 11.9(e)(2))*		\$0.00 psf			
Enter amount to be used to achieve desired score.					

Estimated Sales Tax savings:	\$191,607.00
Cost per SF	\$201.47
GC cost per unit:	\$203,208.17

If NOT seeking to score points under §11.9(e)(2), E96:E97 should remain BLANK. True eligible cost should be entered in line items E83 and E87:E91. If requesting points under §11.9(e)(2) related to Cost of Development per Square Foot, enter the true or voluntarily limited costs in E96:E97 that produces the target cost per square foot in D96:D97. Enter Requested Score for §11.9(e)(2) at the bottom of the schedule in D202.

**SOFT COSTS<sup>3</sup>**

Architectural - Design fees	180,989		180,989	
Architectural - Supervision fees	56,483		56,483	
Engineering fees	220,612		220,612	
Real estate attorney/other legal fees	82,472		82,472	
Accounting fees	72,472		72,472	
Impact Fees	24,945		24,945	
Building permits & related costs	14,945		10,945	
Appraisal	0		0	
Market analysis	10,472		10,472	
Environmental assessment	7,772		7,772	
Soils report	12,472		12,472	
Survey	30,928		30,928	
Marketing	43,646			
Hazard & liability insurance	20,500		20,500	
General Contractor Insurance	81,861		81,861	Part of the GC quote
Builder's Risk Insurance				
Real property taxes	15,967		15,967	
Personal property taxes	2,472		2,472	
Tenant Relocation				
FF&E (Furniture, Fixture, & Equipment)	128,717		128,717	
3rd Party Const. Admin Fee	200,000		200,000	e.g. delinquent fees, taxes, charges
Contingency	30,700		30,700	0.059803569
Other (specify) - see footnote 1				
<b>Subtotal Soft Cost</b>	\$1,238,428	\$0	\$1,190,782	



The following calculations are for HTC Applications only.

**Deduct From Basis:**

Federal grants used to finance costs in Eligible Basis			
Non-qualified non-recourse financing			
Non-qualified portion of higher quality units §42(d)(5)			
Historic Credits (residential portion only)			
<b>Total Eligible Basis</b>		\$0	\$11,699,260
**High Cost Area Adjustment (100% or 130%)			130%
<b>Total Adjusted Basis</b>		\$0	\$15,209,039
Applicable Fraction			93%
<b>Total Qualified Basis</b>	\$14,201,057	\$0	\$14,201,057
Applicable Percentage <sup>6</sup>			9.00%
<b>Credits Supported by Eligible Basis</b>	\$1,278,095	\$0	\$1,278,095
<b>Credit Request</b> (from 17.Development Narrative)	\$ 1,258,361		

Cost per unit:
\$258,539.61
0.93877551
0.933724832

<b>Requested Score for 11.9(e)(2)</b>	<b>12</b>
---------------------------------------	-----------

\*11.9(e)(2) Cost Per Square Foot: DO NOT ROUND! Applicants are advised to ensure that the figure is not rounding down to the maximum dollar figure to support the elected points.

<b>50% Test for Bond Financing for 4% Tax Credits</b>		* Enter Land Cost Explanation Here:
<b>Tax-Exempt Bond Amount Utilized</b>		
Land Cost (will pull from C13 or can be manually adjusted by applicant; any adjustment requires an explanation*)	\$ 350,000	
Depreciable Bldg Cost **	\$ 11,777,183	
<b>Aggregate Basis for 50% Test</b>	<b>\$ 12,127,183</b>	
<b>Percent Financed by Tax-Exempt Bonds</b>	<b>0.00%</b>	

\*\*Depreciable building cost includes: Total construction contract, total building acquisition, total developer fee, plus eligible financing and soft costs.

Name of contact for Cost Estimate: **Ronnie Gyani**

Phone Number for Contact: **917-698-8742**

If a revised form is submitted, date of submission: \_\_\_\_\_

Footnotes:

- <sup>1</sup> An itemized description of all "other" costs must be included at the end of this exhibit.
- <sup>2</sup> All Off-Site costs must be justified by a Third Party engineer in accordance with the Department's format provided in the Offsite Cost Breakdown form.
- <sup>3</sup> (HTC Only) Site Work expenses, indirect construction costs, developer fees, construction loan financing and other financing costs may or may not be included in Eligible Basis. Site Work costs must be justified by a Third Party engineer in accordance with the Department's format provided in the Site Work Cost Breakdown form.
- <sup>4</sup> (HTC Only) Only fees paid to a consultant for duties which are not ordinarily the responsibility of the developer, can be included in Eligible Basis. Otherwise, consulting fees are included in the calculation of maximum developer fees.
- <sup>5</sup> (HTC Only) Provide **all** costs & Eligible Basis associated with the Development.
- <sup>6</sup> (HTC Only) Use the appropriate Applicable Percentages as defined in §11.1 of the QAP.

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 4j (31)**

### **Schedule of Sources**



## Schedule of Sources of Funds and Financing Narrative

*Describe all sources of funds. Information must be consistent with the information provided throughout the Application (i.e. Financing Narrative, Term Sheets and Development Cost Schedule).*

**Tax Exempt Bond Developments ONLY. Amount listed here does not add into total sources.**

Name of Bond Issuer	Certificate of Reservation Amount	Funding Description	Construction Period			Permanent Period			Lien Position	
			Loan/Equity Amount	Term (Mos)	Interest Rate (%)	Loan/Equity Amount	Interest Rate (%)	Amortization (Yrs)		Syndication Rate
<b>Debt</b>										
Stellar Bank		Perm Loan	\$0	24	7.00%	\$ 1,992,000	6.75%	35	15	1
Stellar Bank		Construction Loan	\$9,300,000							
<b>Third Party Equity</b>										
RBC		FHTC \$ 1,258,361	\$ 1,962,651			\$ 9,813,253				0.78
RBC		SHTC \$ 500,000				\$ 299,940				0.6
<b>Grant</b>										
City of Robstown		<u>\$11.9(d)(2)LPS Contribution</u>	\$ 250			\$ 250				
<b>Deferred Developer Fee</b>										
G2 Equity Inc.		36%	\$ 1,405,540			\$ 562,998				
<b>Other</b>										
		<u>Direct Loan Match</u>								
<b>Total Sources of Funds</b>			\$ 12,668,441			\$ 12,668,441				
<b>Total Uses of Funds</b>						\$ 12,668,441				

Describe any special, complex, or unique aspects of the financing plan for the Development, including any cash from operations, interest income, etc that is being used as a source and provide a description of how those amounts are calculated. Provide the status (dates and deadlines) for applications, approvals and closings, etc. associated with the term sheets for soft or other government sources, including the funding source; and any refinancing or loan assumptions for USDA loans, etc. For Direct Loan or Tax-Exempt Bond Applications that contemplate an FHA-insured loan, this includes the anticipated date that FHA application will be submitted to HUD (if not already submitted).

See attached financing narrative

Describe the replacement reserves. Are there any existing reserve accounts that will transfer with the property? If so, describe what will be done with these funds.

*Replacement reserves will be funded from operations at \$250/unit, increasing by 3% annually.*

Describe the operating items (rents, operating subsidies, project based assistance, etc., and specify the status (dates and deadlines) for applications, approvals and closings, etc., associated with the commitments.

n/a

If a revised form is submitted, date of submission: \_\_\_\_\_

# Lantern at Robstown LP

## FINANCING NARRATIVE

### **Construction Sources - \$12,668,441**

Construction sources include:

1. Construction Loan in the amount of **\$9,300,000** provided by Stellar Bank and funded through construction draws (see included term sheet from Stellar),
2. Tax credit equity in the amount of **\$1,962,651** from RBC,
3. City of Robstown grant in the amount of **\$250** to be funded at closing, and
4. Deferred Developer Fee in the amount of **\$1,405,540**.

### **Permanent Sources - \$12,668,441**

Permanent sources include:

1. Permanent Loan in the amount of **\$1,992,000** provided by Stellar Bank funded after construction and converting after completion (see included term sheet from Stellar),
2. LIHTC equity from RBC in the amount of **\$9,813,253**, which will in large part be used to pay off the outstanding construction loan at project completion with approximately 20% funded during construction (see equity LOI for installment benchmarks),
3. SHTC equity from RBC in the amount of **\$299,940**,
4. City of Robstown grant in the amount of **\$250** to be funded at closing, and
5. Deferred Developer Fee of **\$562,998**.

# **The Lantern at Robstown**

**TDHCA # 25177**

**Tab 4k (35)**  
**Supporting Docs**



## Supporting Documents Checklist

### ALL SUPPORTING DOCUMENTS MUST BE CONSISTENT WITH THE SOURCES AND USES

- Executed Pro Forma from Permanent or Construction Lender
- Evidence of **all** Permanent and Construction Financing (term sheets, loan agreements)  
**NOTE:** Term sheets and/or loan documents from debt and equity providers must **include a statement confirming they are aware the Applicant intends to elect income averaging.** If the term sheet speaks to unit designations, ensure those unit designations are consistent with the rent schedule and site plan.
- Evidence of any Gap Financing, terms included
- Evidence of any Owner Contributions, with financial support if required
- Evidence of Equity Financing (HTC applications only)
- Letter from Texas Historical Commission (THC) indicating preliminary eligibility for historic (rehabilitation) tax credits and documentation of Certified Historic Structure status as detailed in QAP §11.9(e)(6).
- Letter from Local Political Subdivision evidencing a loan, grant, reduced fees or contribution of other value to benefit the Development. [QAP §11.9(d)(2)]
- Evidence of Rental Assistance/Subsidy
- Construction contracts, construction bids, and/or an updated Scope and Cost Review Supplement





October 22, 2025

Gyani Capital  
99 Ninth Avenue  
New York, NY 10011  
Attn: Mr. Ronnie Gyani

**Re: *The Lantern at Robstown  
Robstown, TX***

Dear Ronnie:

Thank you for the opportunity to work together on this proposal for The Lantern at Robstown in Robstown, TX (the “Project”). RBC Community Investments (“RBC”) has reviewed your application, including the proposed rents and expenses used in preparing the operating budget, and expects to have investor interest to purchase a 99.98% Limited Partner interest in the Project. We have completed a preliminary underwriting of the Project to provide an estimate of the equity we would be able to invest.

1. **Project Assumptions.** The Project will consist of the new construction of 49 apartment units for rent to Seniors 55+. Within the Project, all units will be occupied by tenants in compliance with the low-income housing tax credit (LIHTC) requirements of Section 42 of the Internal Revenue Code. Total development costs are expected to be approximately \$13 million. In addition to partner equity, there is expected to be a \$1,992,000 first mortgage and \$562,998 in deferred developer fee.
2. **LIHTC.** The Project is expected to receive an allocation of LIHTC in the annual amount of \$1,258,361. The total LIHTC anticipated to be delivered to the Limited Partner is \$12,581,093. The Project is also expected to receive an allocation of State LIHTC of \$500,000.
3. **Purchase Price.** Based on our preliminary review of the Project and recent investor pricing indications for similar projects, we expect to be able to offer equity of approximately \$10,113,193 (\$9,813,253 in Federal LIHTC equity and \$299,940 in State LIHTC equity) to purchase the Limited Partner interest in the Project. This capital contribution is based on the Project receiving the tax credit described above and represents approximately \$0.78 price per LIHTC dollar and \$.60 price per State LIHTC dollar. Please note that the anticipated pay-in schedule is based on the reserves being funded in accordance with the Agency’s requirements.

Our anticipated pay-in schedule appears below:

<b>Equity Contribution</b>	<b>Percent</b>	<b>Total Equity</b>
Initial Closing, During Construction	19.00%	\$ 1,962,651
Final CO	61.00%	\$ 6,127,903
FCC, QO, PLC	15.00%	\$ 1,516,979
Stabilization / 8609s	5.00%	\$ 505,660
<b>Total</b>	<b>100%</b>	<b>\$ 10,113,193</b>

4. **Fees and Compensation.** The following fees will be paid by the Partnership for services rendered in organizing, developing and managing the Partnership and the Project.

- (a) **Developer Fee.** The Developer will earn a developer fee of \$1,550,000. Any deferred portion of the developer fee shall accrue interest at 8% per annum commencing as of the date of RBC’s final capital contribution. Payment of the deferred fee will be subordinate to all other Partnership debt as well as operating expense and reserve requirements.

- (b) Incentive Management Fee. An incentive management fee will be payable to the General Partner on an annual basis in an amount equal to 90% of net cash flow.
- (c) Property Management Fee. The property management fee will not exceed 10% of effective gross income. The management agent and the terms of the property management agreement are subject to the prior approval of RBC. If the management agent is an affiliate of any Guarantor, its fee will be subordinated to payment of operating costs and required debt service and reserve payments. The Management agent is subject to a due diligence review.
- (d) Asset Management Fee. The Partnership will pay RBC Manager an annual asset management fee of \$7,500 which will increase by 3% annually. The asset management fee will be paid quarterly commencing with the first anniversary of the closing date and is to be paid from available cash flow.

5. **Due Diligence, Opinions and Projections.**

- (a) Due Diligence. The General Partner will provide RBC with all due diligence items set forth on its due diligence checklist, including but not limited to, financial statements for the Guarantors, schedule of real estate owned and contingent liabilities, plans and specifications, a current appraisal, a current (less than 6 months old) market study, a current (less than 6 months old) Phase I environmental report, rent and expense data from comparable properties, site/market visit and title and survey. The General Partner agrees to reasonably cooperate with RBC (including signing such consents as may be necessary) in obtaining background reports on the Developer, Guarantors and other Project entities as determined by RBC.
- (b) Legal Opinions. The General Partner's counsel will deliver to RBC a local law opinion satisfactory to RBC. RBC's counsel will prepare a tax opinion and the General Partner agrees to cooperate to provide all necessary documentation requested by RBC's counsel.
- (c) Diligence Reimbursement. The Partnership will reimburse RBC toward the costs of \$75,000 incurred by RBC in conducting its due diligence review and for the costs and expenses of RBC's counsel in connection with the preparation of the tax opinion. RBC may deduct this amount from its first capital contribution.
- (d) Projections. The projections to be attached to the Project Entity Agreement and that support the Tax Opinion will be prepared by RBC based on projections provided by the General Partner. RBC's projections will include development sources and uses, calculation of eligible basis, operating and construction period cash flow analysis, 15-year operating projection, 35-year debt analysis and 15-year capital account analysis.

Please keep in mind that this assessment is preliminary and does not represent a commitment on the part of RBC. Any actual commitment on the part of RBC will require further due diligence review and the approval of RBC's investment committee. We look forward to working with you on this project. Please let me know if we can be of any further assistance.

Very truly yours,



By: \_\_\_\_\_  
Name: Chris Tully  
Title: Managing Director



October 23, 2025

Lantern at Robstown, LP  
Gyani Capital / G2 Equity Inc.  
Ronnie Gyani  
3751 Far West Blvd. #3709  
Austin, Texas 78731

Re: Lantern at Robstown Apartments, Robstown, Texas – TDHCA #25177

Dear Ronnie,

Stellar Bank (the "Bank") is pleased to provide the following term sheet for construction and permanent financing to Lantern at Robstown, LP ("Borrower") for the development of Lantern at Robstown Apartments, a 49-unit LIHTC senior affordable housing development to be built in Robstown, Nueces County, Texas 78380. The proposed terms and conditions are as follows:

### **Summary of Terms**

**Borrower:** Lantern at Robstown, LP

**Guaranty:** Construction loan will be guaranteed by Ronnie Gyani (personally) and an Entity to be added as co-guarantor acceptable to Stellar Bank. The General Contractor will provide full project Payment and Performance Bond from "A" rated surety.

Permanent loan will be non-recourse except for industry standard carve outs ("Carve Outs"). Carve Outs include guarantees against fraud, misrepresentation, bankruptcy and environmental issues.

**Project:** Lantern at Robstown Apartments

**Credit Facilities:**

- A) Construction loan of approximately \$9,300,000:
  - Construction Loan priced at 7.00% fixed
  - 24-month construction loan term
  - One 6-month extension subject to 1) completion of project, 2) project sources and uses being balanced, 3) receipt of required tax credit equity payments, 4) No event of default has occurred or potential for default to occur, 5) 85% occupancy and 6) No material adverse change in the financial condition of the Project, Borrower and Guarantor(s).
  - Interest only due monthly during construction period
  - Total construction loan period including extension is 36-months

PO Box 41314  
Houston, TX 77241-1314

**STELLAR.BANK**

- B) Permanent loan of up to approximately \$1,992,000 at an assumed underwriting rate of interest of 6.75% based on a 35-year amortization
- Subject to final approval, the permanent loan rate will be locked at 6.75%.
  - 15-year term upon conversion to permanent status based on 90% occupancy for 90 days and a 1.15:1 debt service coverage.
  - No pre-payment penalty – You may pay off the loan at anytime without penalty.
  - Principal and interest due monthly during permanent period based on a 35-year amortization; balloon payment due at maturity.
  - Replacement reserves to be \$250 per unit per year with agreed upon increases for future years.
  - Operating deficit and other reserve requirements subject to Bank review and approval. It is expected that these reserve requirements will mirror the equity LOI, but that all reserves noted above will be held at Stellar Bank. It is expected that any release provisions of operating reserve funds (aside from normal usage) will be subject to review and approval by Bank.

Note: Construction draws will be processed through the Bank, Title Company, and with approval of a 3<sup>rd</sup> party construction engineering firm hired by or acceptable to the Bank.

**Loan-to-value:** 1) Construction loan amount will be based on LTV not to exceed 80% based on rent-restricted value plus value of the tax credits; 2) Permanent period LTV not to exceed 80% based on the appraisal's identified decontrol value. Please note that the decontrol value determines the value of the property on a market rate basis (non-restricted) but adjusting the valuation for the mandated 3-year decontrol period if the property is taken back through foreclosure. The 3-year decontrol period is mandated by Section 42 requirements that tenants be given a maximum 3-year period to transition out of the property if it is converting to market rate due to the LURA being removed by Bank foreclosure. Appraisal report will be in form and substance acceptable to the Bank.

**Collateral:**

- 1<sup>st</sup> leasehold deed of trust and assignment of leases and rents on the subject property
- UCC filing on furniture, fixtures, and equipment
- Assignment of Tax Credits
- Security interest in operating and replacement reserve funds
- Assignment and subordination of deferred developer fee and other management fees collected by general partner or a related entity.
- Assignment and subordination of management, construction, architectural contracts, etc.

**Fees:** An origination fee of 1.00% for the construction loan and 1.00% for the permanent loan will both be payable at construction loan closing. An extension fee of 0.25% (of the outstanding loan balance) will be charged upon exercise of the 6-month construction loan extension.

Borrower will also pay for all reasonable costs incurred by the Bank in connection with the loans including, but not limited to, legal fees and expenses, appraisal/survey fees, title insurance premiums and search fees, UCC searches, environmental assessment fees, and inspecting architect fees, whether or not the facilities contemplated herein are funded. This obligation will survive whether or not the loans are approved.



The following are **estimates** for the Bank's costs aside from origination fees noted above:

- 1) Legal – \$45,000 - \$50,000
- 2) Appraisal – approx. \$7,500
- 3) Plan and Cost Review – approx. \$7,500
- 4) Appraisal Review, Environmental, and Insurance Review – approx. \$7,500

**Reporting Requirements:** Include but are not limited to:

- Annual audited financial statements of Borrower
- Annual financial statements of Guarantors
- Annual evidence of tax credit compliance
- Monthly operating statements on the property once construction is complete
- Quarterly operating statements on the property during the permanent loan period

### **Summary of Conditions**

This proposal is subject to all of the following conditions being met prior to construction closing:

**Tax Credit Allocation:** Receipt of an annual allocation of Federal Low-Income Housing Tax Credits from the Texas Department of Housing & Community Affairs (TDHCA) in a minimum amount of \$1,258,361, along with receipt of an annual allocation of State Low-Income Housing Tax Credits in a minimum amount of \$50,000.

**Other Funds:** The Bank acknowledges amounts and terms of other anticipated sources of project financing are to include the following estimated amounts:

- Federal Low-Income Housing Tax Credit Equity Proceeds - \$9,813,253
- State Low-Income Housing Tax Credit Equity Proceeds - \$299,940
- City of Robstown (grant) - \$250
- Deferred Developer Fee - \$562,998

**Tax Credit Equity:** Tax credit investor and equity terms (including price and pay-in schedule) subject to Bank approval. Borrower's current model reflects Federal Low-Income housing Tax Credit investor pricing of \$0.78/per credit to source \$9,813,253 to the project. Stellar Bank understands that 20% of the total Federal LIHTC equity contribution will be made at project closing. Project will require a minimum 30% aggregate equity contribution (closing and completion equity installments combined) in the project with receipt of the completion installment.

Borrower's current model reflects State Low-Income Housing Tax Credit investor pricing of \$0.60/per credit to source \$299,940. These proceeds are to be injected into the project upon Project Stabilization / Conversion to Permanent Loan Status.

**Developer Fee:** Timing of payment of developer profit to be mutually agreed upon between Bank and Borrower.

**Project Budget:** The Bank's current understanding of the project budget is based on information provided by Borrower via email on 10/23/2025. The Bank acknowledges that this project budget is subject to change. However, significant changes to the budget that materially affect the project may result in changes to the terms and conditions proposed herein.



**Other Conditions:** Borrower will bring in Crossroads Housing Development Corporation as CHDO allowing the property to receive a 50% Real Estate tax exemption.

Receipt and approval of those items listed in the Due Diligence Checklist.

This discussion letter does not represent a commitment by the Bank for the proposed financing, nor does it define all the terms and conditions of loan documents, but is a framework upon which a loan request may be submitted and considered. Issuance of a commitment by the Bank is subject to the approval of the loan request under the Bank's internal approval process, which includes, but is not limited to, a review of the Borrower's then current financial condition and review and approval of all third party reports, in addition to completion of loan documents in form and substance acceptable to the Bank.

If you should have any questions concerning these terms and conditions, please feel free to call me at (713) 308-5754. Ronnie, thank you for giving us the opportunity to consider financing for this project.

Sincerely,

Stellar Bank

By: Stephen W. Rose  
Stephen W. Rose  
Executive Vice President



**CITY OF ROBSTOWN  
RESOLUTION NO. 011525-A**

**A RESOLUTION OF THE CITY OF ROBSTOWN CITY COUNCIL SUPPORTING THE APPLICATION TO THE TEXAS DEPARTMENT OF HOUSING AND COMMUNITY AFFAIRS FOR 2025 COMPETITIVE TAX CREDITS FOR THE LANTERN AT ROBSTOWN APARTMENTS LOCATED AT COUNTY ROAD 69 AND COUNTY ROAD 44 AND SETTING AN EFFECTIVE DATE.**

**WHEREAS**, Lantern at Robstown LLC has proposed a development for affordable Senior (55+) rental housing at approx. Corner of County Rd 69 & County Rd 44 named The Lantern at Robstown in the City of Robstown, Nueces County; and

**WHEREAS**, Lantern at Robstown LLC has communicated to the City of Robstown that it intends to submit an application to the Texas Department of Housing and Community Affairs for 2025 Competitive 9% Housing Tax Credits, **the city commits to providing reduced fees or a contribution of other value that equals a minimum of \$250 for the benefit of The Lantern at Robstown: and**

**RESOLVED**, that the City of Robstown, acting through its City Council hereby confirms that it supports the proposed The Lantern at Robstown located at approximately Corner of County Rd 69 & County Rd 44 and that this formal action has been taken to put on record the opinion expressed by the City of Robstown City Council on January 15, 2025: and

**NOW THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF ROBSTOWN:**

**SECTION 1.** The findings and recitations set out in the preamble to this resolution are found to be true and correct and are hereby adopted by the city council and made a part hereof for all purposes.

**SECTION 2.** In accordance with the requirements of Tex. Gov't Code §2306.67071 and Texas Administrative Code §10.204(4), it is hereby found that:

1. Notice has been provided to the City Council in accordance with Tex. Gov't Code, §2306.67071(a); and
2. The City Council has had sufficient opportunity to obtain a response from the Applicant regarding any questions or concerns about the proposed Development; and
3. The City Council has held a public meeting at which public comment may be made on the proposed Development in accordance with Tex. Gov't Code, §2306.67071(b); and

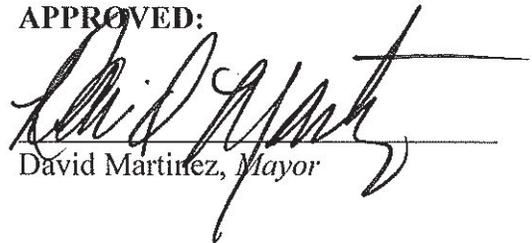
4. After due consideration of the information provided by the Applicant and public comment, the City Council does not object to the proposed Application;

**SECTION 3.** The City of Robstown hereby supports the proposed The Lantern at Robstown Apartments and confirms that its City Council has voted specifically to approve the Development and to authorize an allocation of Housing Tax Credits for the Development pursuant to Tex. Gov't Code §2306.6703(a)(4).

**SECTION 4.** The City Council further directs the City Secretary to send a certified and true copy of this Resolution to representatives of Lantern at Robstown LLC, for inclusion in its TDHCA Application to the Texas Department of Housing and Community Affairs.

**ON BEHALF OF THE CITY COUNCIL OF THE CITY OF ROBSTOWN, TEXAS WE HEREBY AUTHORIZED, EMPOWERED, AND DIRECTED TO CERTIFY THIS RESOLUTION TO THE TEXAS DEPARTMENT OF HOUSING AND COMMUNITY AFFAIRS ON THIS THE 15<sup>TH</sup> DAY OF JANUARY 2025.**

**APPROVED:**



David Martinez, Mayor

**ATTEST:**



Gabby Garcia, *Interim City Secretary*

# The Lantern at Robstown

TDHCA # 25177

## Tab 12

### Site Control Documents





### COMMERCIAL CONTRACT AMENDMENT

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#### AMENDMENT TO COMMERCIAL CONTRACT BETWEEN THE UNDERSIGNED BUYER AND SELLER CONCERNING THE PROPERTY AT

+/-7.5 Acres on County Rd 69 & 44, Robstown, TX

Effective 10/21/2025, Seller and Buyer amend the contract as follows: (Check all applicable boxes.)

- A. **Sales Price:** The sales price in Paragraph 3 of the contract is changed to:
 

Cash portion payable by Buyer at closing. . . . .	\$	\$350,000
Sum of all financing described in the contract. . . . .	\$	_____
Sales price (sum of cash portion and sum of all financing) . . . . .	\$	\$350,000
- B. **Property Description:** The Property's legal description in Paragraph 2A of the contract is changed to the legal description described on the attached Exhibit Amended Exhibit A or as follows:  
**HERRERA GRANT S POR 35.898 ACS OUT W PT 172.70 AC TR**  
**A ~7.5-Acre portion of Nueces County Property ID: 200099772 (see Amended Exhibit A for location of 7.5-Acre portion)**

C. **Repairs:** Buyer accepts the Property in its present condition except that Seller, at Seller's expense, will complete the following before closing:

D. **Extension of Feasibility Period:** Prior to the expiration of the feasibility period, Buyer may extend the feasibility period until 11:59 p.m. on \_\_\_\_\_ (date) by delivering \$\_\_\_\_\_ to the title company as additional earnest money.

- (1) \$\_\_\_\_\_ of the additional earnest money will be retained by Seller as additional independent consideration for Buyer's unrestricted right to terminate, but will be credited to the sales price only upon closing of the sale. If Buyer terminates under this Paragraph D, the additional earnest money will be refunded to Buyer and Seller will retain the additional independent consideration.
- (2) Buyer authorizes escrow agent to release and deliver to Seller the following at any time upon Seller's request without further notice to or consent from Buyer:
  - (a) The additional independent consideration.
  - (b) (Check no boxes or only one box.)
    - all or  \$\_\_\_\_\_ of the remaining portion of the additional earnest money, which will be refunded to Buyer if Buyer terminates under this Paragraph 7B or if Seller defaults under the contract.

If no dollar amount is stated in this Paragraph D as additional earnest money or as additional independent consideration, or if Buyer fails to timely deliver the additional earnest money, the extension of the feasibility period will not be effective.

(TXR-1932) 07-08-22      Initialed for Identification by Seller DC, \_\_\_\_\_ and Buyer RS Page 1 of 2

Amendment to Commercial Contract concerning +/-7.5 Acres on County Rd 69 & 44, Robstown, TX

- E. Extension of Financing Deadline: The deadline for Buyer to give notice of inability to obtain the:
  - (1) Third party loan(s) described in Subparagraph A(2) of the Commercial Contract Financing Addendum is extended until \_\_\_\_\_ (date).
  - (2) Assumption approval described in Subparagraph B(6) of the Commercial Contract Financing Addendum is extended until \_\_\_\_\_ (date).
  - (3) Buyer has paid Seller additional consideration of \$ \_\_\_\_\_ for the extension financing deadline. This additional consideration  will  will not be credited to the sales price upon the closing of the sale.
- F. Closing: The closing date in Paragraph 10A of the contract is changed to on or before 02/28/2026.
- G. Expenses: At closing Seller will pay the first \$ \_\_\_\_\_ of Buyer's expenses under Paragraph 13 of the contract.
- H. Waiver of Right to Terminate: Upon final acceptance of this Amendment, Buyer waives the right to terminate under Paragraph 7B of the contract.
- I. Counterparts: If this amendment is executed in a number of identical counterparts, each counterpart is an original and all counterparts, collectively, constitute one agreement.

J. Other Modifications:

**The Closing Date is hereby extended to occur on or before February 28, 2026.**

**The Property subject to this contract has been reduced in size to approximately 7.500 acres, representing the portion of Seller's ~36-acre parent tract described and depicted in the amended Exhibit A, attached hereto and incorporated herein by reference. The amended Exhibit A is labeled "Phase 1 – 7.500-Acres."**

**Except as expressly modified herein, all other terms and conditions of the original contract shall remain unchanged and in full force and effect.**

**Seller: Fox & Tree Landscape Nursery**

**Buyer: G2 Equity Inc.**

By: \_\_\_\_\_

By: \_\_\_\_\_

By (signature):   
 Printed Name: **Daniel Caballero**  
 Title: **Owner**

By (signature):   
 Printed Name: **Ronnie Gyani**  
 Title: **President**

By: \_\_\_\_\_

By: \_\_\_\_\_

By (signature): \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

By (signature): \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_



# 10.21.25\_Commercial\_Contract\_Amendment\_15\_AC\_on\_CR\_69\_&\_44\_\_(1)

Final Audit Report

2025-10-21

Created:	2025-10-21
By:	Megan Trujillo (megan@craveyrealstate.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAVTx5v8pur3rZrYFM5nY40gcmfTWNyVc

## "10.21.25\_Commercial\_Contract\_Amendment\_15\_AC\_on\_CR\_69\_&\_44\_\_(1)" History

-  Document created by Megan Trujillo (megan@craveyrealstate.com)  
2025-10-21 - 6:28:00 PM GMT
-  Document emailed to dcbad@sbcglobal.net for signature  
2025-10-21 - 6:28:05 PM GMT
-  Email viewed by dcbad@sbcglobal.net  
2025-10-21 - 9:30:06 PM GMT
-  Signer dcbad@sbcglobal.net entered name at signing as Daniel Caballero  
2025-10-21 - 9:33:25 PM GMT
-  Document e-signed by Daniel Caballero (dcbad@sbcglobal.net)  
Signature Date: 2025-10-21 - 9:33:27 PM GMT - Time Source: server
-  Agreement completed.  
2025-10-21 - 9:33:27 PM GMT



COMMERCIAL CONTRACT AMENDMENT

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AMENDMENT TO COMMERCIAL CONTRACT BETWEEN THE UNDERSIGNED BUYER AND SELLER CONCERNING THE PROPERTY AT

+/-15.0 Acres on County Rd 69 & 44, Robstown, TX

Effective \_\_\_\_\_, Seller and Buyer amend the contract as follows: (Check all applicable boxes.)

- A. Sales Price: The sales price in Paragraph 3 of the contract is changed to: Cash portion payable by Buyer at closing. \$ \$600,000 Sum of all financing described in the contract. \$ Sales price (sum of cash portion and sum of all financing) \$ \$600,000

- X B. Property Description: The Property's legal description in Paragraph 2A of the contract is changed to the legal description described on the attached Exhibit Amended Exhibit A or as follows: Amending the location of the 15-Acre portion of Nueces County Property ID: 200099772 the buyer will purchase. The new location of the +/-15 acre portion is shown in the amended Exhibit A (dated 6.17.2025) of the contract attached.

- C. Repairs: Buyer accepts the Property in its present condition except that Seller, at Seller's expense, will complete the following before closing:

- D. Extension of Feasibility Period: Prior to the expiration of the feasibility period, Buyer may extend the feasibility period until 11:59 p.m. on \_\_\_\_\_ (date) by delivering \$\_\_\_\_\_ to the title company as additional earnest money.

(1) \$\_\_\_\_\_ of the additional earnest money will be retained by Seller as additional independent consideration for Buyer's unrestricted right to terminate, but will be credited to the sales price only upon closing of the sale. If Buyer terminates under this Paragraph D, the additional earnest money will be refunded to Buyer and Seller will retain the additional independent consideration.

(2) Buyer authorizes escrow agent to release and deliver to Seller the following at any time upon Seller's request without further notice to or consent from Buyer:

- (a) The additional independent consideration. (b) (Check no boxes or only one box.) all or \$\_\_\_\_\_ of the remaining portion of the additional earnest money, which will be refunded to Buyer if Buyer terminates under this Paragraph 7B or if Seller defaults under the contract.

If no dollar amount is stated in this Paragraph D as additional earnest money or as additional independent consideration, or if Buyer fails to timely deliver the additional earnest money, the extension of the feasibility period will not be effective.

(TXR-1932) 07-08-22 Initialed for Identification by Seller Dc, \_\_\_\_\_ and Buyer RG, \_\_\_\_\_ Page 1 of 2

- E. Extension of Financing Deadline: The deadline for Buyer to give notice of inability to obtain the:
  - (1) Third party loan(s) described in Subparagraph A(2) of the Commercial Contract Financing Addendum is extended until \_\_\_\_\_ (date).
  - (2) Assumption approval described in Subparagraph B(6) of the Commercial Contract Financing Addendum is extended until \_\_\_\_\_ (date).
  - (3) Buyer has paid Seller additional consideration of \$ \_\_\_\_\_ for the extension financing deadline. This additional consideration  will  will not be credited to the sales price upon the closing of the sale.
- F. Closing: The closing date in Paragraph 10A of the contract is changed to 10/31/2025.
- G. Expenses: At closing Seller will pay the first \$ \_\_\_\_\_ of Buyer's expenses under Paragraph 13 of the contract.
- H. Waiver of Right to Terminate: Upon final acceptance of this Amendment, Buyer waives the right to terminate under Paragraph 7B of the contract.
- I. Counterparts: If this amendment is executed in a number of identical counterparts, each counterpart is an original and all counterparts, collectively, constitute one agreement.
- J. Other Modifications:  
**Buyer will agree to provide any needed private utility easements to Seller's adjacent property. Buyer agrees to provide fencing for their apartment complex. Closing date extended to 10/31/2025, extension options remain as is.**

**Seller: Fox & Tree Landscape Nursery** \_\_\_\_\_

**Buyer: G2 Equity Inc.** \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By (signature): *Daniel Caballero*  
Daniel Caballero (Jun 18, 2025 15:42 CDT)  
 Printed Name: **Daniel Caballero**  
 Title: **Owner**

By (signature):  6/17/2025  
 Printed Name: **Ronnie Gyani**  
 Title: **President**

By: \_\_\_\_\_

By: \_\_\_\_\_

By (signature): \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

By (signature): \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_



# 6.17.25\_Commercial Contract Amendment\_15 AC on CR 69 & 44

Final Audit Report

2025-06-18

Created:	2025-06-18
By:	Megan Trujillo (megan@craveyrealstate.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAgV9ne2dwt2a_zlYX_8YHzzKuAEpbVMJC

## "6.17.25\_Commercial Contract Amendment\_15 AC on CR 69 & 44" History

-  Document created by Megan Trujillo (megan@craveyrealstate.com)  
2025-06-18 - 8:39:07 PM GMT
-  Document emailed to dcbad@sbcglobal.net for signature  
2025-06-18 - 8:39:11 PM GMT
-  Email viewed by dcbad@sbcglobal.net  
2025-06-18 - 8:39:41 PM GMT
-  Signer dcbad@sbcglobal.net entered name at signing as Daniel Caballero  
2025-06-18 - 8:42:25 PM GMT
-  Document e-signed by Daniel Caballero (dcbad@sbcglobal.net)  
Signature Date: 2025-06-18 - 8:42:27 PM GMT - Time Source: server
-  Agreement completed.  
2025-06-18 - 8:42:27 PM GMT



COMMERCIAL CONTRACT AMENDMENT

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AMENDMENT TO COMMERCIAL CONTRACT BETWEEN THE UNDERSIGNED BUYER AND SELLER CONCERNING THE PROPERTY AT

+/-15.0 Acres on County Rd 69 & 44, Robstown, TX

Effective \_\_\_\_\_, Seller and Buyer amend the contract as follows: (Check all applicable boxes.)

- A. Sales Price: The sales price in Paragraph 3 of the contract is changed to: Cash portion payable by Buyer at closing. Sum of all financing described in the contract. Sales price (sum of cash portion and sum of all financing)

- B. Property Description: The Property's legal description in Paragraph 2A of the contract is changed to the legal description described on the attached Exhibit Amended Exhibit A or as follows: Amending the location of the 15-Acre portion of Nueces County Property ID: 200099772 the buyer will purchase. The new location of the +/-15 acre portion is shown in the amended Exhibit A (dated 2.4.2025) of the contract attached.

- C. Repairs: Buyer accepts the Property in its present condition except that Seller, at Seller's expense, will complete the following before closing:

- D. Extension of Feasibility Period: Prior to the expiration of the feasibility period, Buyer may extend the feasibility period until 11:59 p.m. on \_\_\_\_\_ (date) by delivering \$\_\_\_\_\_ to the title company as additional earnest money.

(1) \$\_\_\_\_\_ of the additional earnest money will be retained by Seller as additional independent consideration for Buyer's unrestricted right to terminate, but will be credited to the sales price only upon closing of the sale. If Buyer terminates under this Paragraph D, the additional earnest money will be refunded to Buyer and Seller will retain the additional independent consideration.

(2) Buyer authorizes escrow agent to release and deliver to Seller the following at any time upon Seller's request without further notice to or consent from Buyer:

(a) The additional independent consideration.

(b) (Check no boxes or only one box.)

all or \$\_\_\_\_\_ of the remaining portion of the additional earnest money, which will be refunded to Buyer if Buyer terminates under this Paragraph 7B or if Seller defaults under the contract.

If no dollar amount is stated in this Paragraph D as additional earnest money or as additional independent consideration, or if Buyer fails to timely deliver the additional earnest money, the extension of the feasibility period will not be effective.

(TXR-1932) 07-08-22 Initialed for Identification by Seller DC, \_\_\_\_\_ and Buyer \_\_\_\_\_, \_\_\_\_\_

- E. **Extension of Financing Deadline:** The deadline for Buyer to give notice of inability to obtain the:
  - (1) Third party loan(s) described in Subparagraph A(2) of the Commercial Contract Financing Addendum is extended until \_\_\_\_\_ (date).
  - (2) Assumption approval described in Subparagraph B(6) of the Commercial Contract Financing Addendum is extended until \_\_\_\_\_ (date).
  - (3) Buyer has paid Seller additional consideration of \$ \_\_\_\_\_ for the extension financing deadline. This additional consideration  will  will not be credited to the sales price upon the closing of the sale.
- F. **Closing:** The closing date in Paragraph 10A of the contract is changed to \_\_\_\_\_ .
- G. **Expenses:** At closing Seller will pay the first \$ \_\_\_\_\_ of Buyer's expenses under Paragraph 13 of the contract.
- H. **Waiver of Right to Terminate:** Upon final acceptance of this Amendment, Buyer waives the right to terminate under Paragraph 7B of the contract.
- I. **Counterparts:** If this amendment is executed in a number of identical counterparts, each counterpart is an original and all counterparts, collectively, constitute one agreement.
- J. **Other Modifications:**  
**Buyer will agree to provide any needed private utility easements to Seller's adjacent property.**  
**Buyer agrees to provide fencing for their apartment complex.**

**Seller: Fox & Tree Landscape Nursery** \_\_\_\_\_

**Buyer: G2 Equity Inc.** \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

By (signature):  \_\_\_\_\_  
Daniel Caballero (Feb 11, 2025 15:25 CST)  
 Printed Name: **Daniel Caballero**  
 Title: **Owner**

By (signature):  \_\_\_\_\_  
 Printed Name: **Ronnie Gyani**  
 Title: **President**

By: \_\_\_\_\_

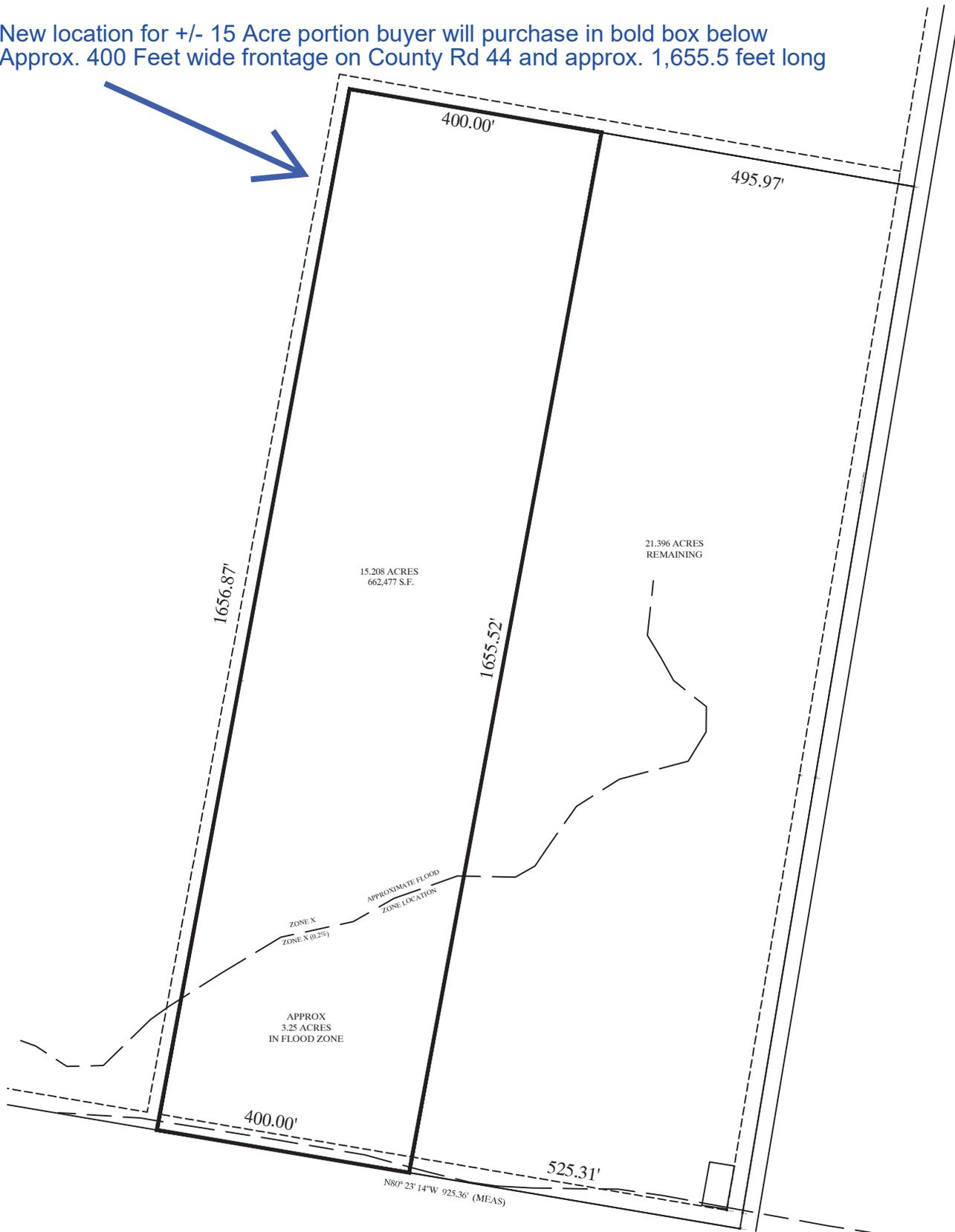
By: \_\_\_\_\_

By (signature): \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

By (signature): \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

Amended Exhibit A as of 02/04/2025  
+/- 15 Acres on County Road 69 & 44 of Robstown, TX 78380 - Property ID: 200099772  
Further described below

New location for +/- 15 Acre portion buyer will purchase in bold box below  
Approx. 400 Feet wide frontage on County Rd 44 and approx. 1,655.5 feet long



# Commercial Contract Amendment\_15 AC on CR 69 & 44

Final Audit Report

2025-02-11

Created:	2025-02-10
By:	Megan Trujillo (megan@craveyrealstate.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAM9QJTZ73INIBFOE6pimQdIYNKYB7GNfq

## "Commercial Contract Amendment\_15 AC on CR 69 & 44" History

-  Document created by Megan Trujillo (megan@craveyrealstate.com)  
2025-02-10 - 4:08:05 PM GMT
-  Document emailed to dcbad@sbcglobal.net for signature  
2025-02-10 - 4:08:10 PM GMT
-  Email viewed by dcbad@sbcglobal.net  
2025-02-11 - 5:27:43 PM GMT
-  Signer dcbad@sbcglobal.net entered name at signing as Daniel Caballero  
2025-02-11 - 9:25:45 PM GMT
-  Document e-signed by Daniel Caballero (dcbad@sbcglobal.net)  
Signature Date: 2025-02-11 - 9:25:47 PM GMT - Time Source: server
-  Agreement completed.  
2025-02-11 - 9:25:47 PM GMT



COMMERCIAL CONTRACT - UNIMPROVED PROPERTY

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1. PARTIES: Seller agrees to sell and convey to Buyer the Property described in Paragraph 2. Buyer agrees to buy the Property from Seller for the sales price stated in Paragraph 3. The parties to this contract are:

Seller: FOX TREE & LANDSCAPE NURSERY

Address: 5949 LA COSTA CORPUS CHRISTI, TX 78414-2407
Phone: E-mail:
Mobile: Fax or Other:

Buyer: G2 Equity, Inc., or Assigns

Address: 99 9th Ave., NY, NY 10011
Phone: E-mail: ronnie@gyanicap.com
Mobile: (917) 698-8742 Fax or Other:

2. PROPERTY:

A. "Property" means that real property situated in Nueces County, Texas at +/- 15.0 Acres on County Road 69 & 44 of Robstown, TX 78380 (address) and that is legally described on the attached Exhibit A or as follows:

Legal Description:

DC

HERRERA GRANT S POR 35.898 ACS OUT W PT 172.70 AC TR
A 15-Acre portion (hard corner) of Nueces County Property ID: 200099772

- B. Seller will sell and convey the Property together with:
(1) all rights, privileges, and appurtenances pertaining to the Property, including Seller's right, title, and interest in any minerals, utilities, adjacent streets, alleys, strips, gores, and rights-of-way;
(2) Seller's interest in all leases, rents, and security deposits for all or part of the Property; and
(3) Seller's interest in all licenses and permits related to the Property.

(Describe any exceptions, reservations, or restrictions in Paragraph 12 or an addendum.)
(If mineral rights are to be reserved an appropriate addendum should be attached.)

3. SALES PRICE:

- A. At or before closing, Buyer will pay the following sales price for the Property:
(1) Cash portion payable by Buyer at closing \$
(2) Sum of all financing described in Paragraph 4 \$ 525,000.00
(3) Sales price (sum of 3A(1) and 3A(2)) \$ 525,000.00

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B. Adjustment to Sales Price: (Check (1) or (2) only.)

- (1) The sales price will not be adjusted based on a survey.
- (2) The sales price will be adjusted based on the latest survey obtained under Paragraph 6B.

(a) The sales price is calculated on the basis of \$ \_\_\_\_\_ per:

- (i) square foot of  total area  net area.
- (ii) acre of  total area  net area.

(b) "Total area" means all land area within the perimeter boundaries of the Property. "Net area" means total area less any area of the Property within:

- (i) public roadways;
- (ii) rights-of-way and easements other than those that directly provide utility services to the Property; and
- (iii) \_\_\_\_\_

(c) If the sales price is adjusted by more than \_\_\_\_\_ % of the stated sales price, either party may terminate this contract by providing written notice to the other party within \_\_\_\_\_ days after the terminating party receives the survey. If neither party terminates this contract or if the variance is less than the stated percentage, the adjustment to the sales price will be made to the cash portion of the sales price payable by Buyer.

4. FINANCING: Buyer will finance the portion of the sales price under Paragraph 3A(2) as follows:

- A. Third Party Financing: One or more third party loans in the total amount of \$ See Exhibit B.  
This contract:
  - (1) is not contingent upon Buyer obtaining third party financing.
  - (2) is contingent upon Buyer obtaining third party financing in accordance with the attached Commercial Contract Financing Addendum (TXR-1931).
- B. Assumption: In accordance with the attached Commercial Contract Financing Addendum (TXR-1931), Buyer will assume the existing promissory note secured by the Property, which balance at closing will be \$ \_\_\_\_\_.
- C. Seller Financing: Buyer will deliver a promissory note and deed of trust to Seller under the terms of the attached Commercial Contract Financing Addendum (TXR-1931) in the amount of \$ \_\_\_\_\_.

5. EARNEST MONEY:

- A. Not later than 3 days after the effective date, Buyer must deposit \$ 5,000.00 as earnest money with Independence Title Company (title company) at 5900 Shepherd Mountain Cove, Bldg II, Suite 200, Austin, TX 78730 (address) Dan Phares (closer). If Buyer fails to timely deposit the earnest money, Seller may terminate this contract or exercise any of Seller's other remedies under Paragraph 15 by providing written notice to Buyer before Buyer deposits the earnest money.
- B. Buyer will deposit an additional amount of \$ See Exhibit B with the title company to be made part of the earnest money on or before:
  - (i) \_\_\_\_\_ days after Buyer's right to terminate under Paragraph 7B expires; or
  - (ii) See Exhibit B

Buyer will be in default if Buyer fails to deposit the additional amount required by this Paragraph 5B within 3 days after Seller notifies Buyer that Buyer has not timely deposited the additional amount.

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C. Buyer may instruct the title company to deposit the earnest money in an interest-bearing account at a federally insured financial institution and to credit any interest to Buyer.

**6. TITLE POLICY AND SURVEY:**

A. Title Policy:

- (1) Seller, at Seller's expense, will furnish Buyer an Owner's Policy of Title Insurance (the title policy) issued by any underwriter of the title company in the amount of the sales price, dated at or after closing, insuring Buyer against loss under the title policy, subject only to:
  - (a) those title exceptions permitted by this contract or as may be approved by Buyer in writing; and
  - (b) the standard printed exceptions contained in the promulgated form of title policy unless this contract provides otherwise.
- (2) The standard printed exception as to discrepancies, conflicts, or shortages in area and boundary lines, or any encroachments or protrusions, or any overlapping improvements:
  - (a) will not be amended or deleted from the title policy.
  - (b) will be amended to read "shortages in areas" at the expense of  Buyer  Seller.
- (3) Within 15 days after the effective date, Seller will furnish Buyer a commitment for title insurance (the commitment) including legible copies of recorded documents evidencing title exceptions. Seller authorizes the title company to deliver the commitment and related documents to Buyer at Buyer's address.

B. Survey: Within 120 days after the effective date:

- (1) Buyer will obtain a survey of the Property at Buyer's expense and deliver a copy of the survey to Seller. The survey must be made in accordance with the: (i) ALTA/NSPS Land Title Survey standards, or (ii) Texas Society of Professional Surveyors' standards for a Category 1A survey under the appropriate condition. Seller will reimburse Buyer \$0.00 (insert amount) of the cost of the survey at closing, if closing occurs.
- (2) Seller, at Seller's expense, will furnish Buyer a survey of the Property dated after the effective date. The survey must be made in accordance with the: (i) ALTA/NSPS Land Title Survey standards, or (ii) Texas Society of Professional Surveyors' standards for a Category 1A survey under the appropriate condition.
- (3) Seller will deliver to Buyer and the title company a true and correct copy of Seller's most recent survey of the Property along with an affidavit required by the title company for approval of the existing survey. If the existing survey is not acceptable to the title company,  Seller  Buyer (updating party), will, at the updating party's expense, obtain a new or updated survey acceptable to the title company and deliver the acceptable survey to the other party and the title company within 30 days after the title company notifies the parties that the existing survey is not acceptable to the title company. The closing date will be extended daily up to 30 days if necessary for the updating party to deliver an acceptable survey within the time required. The other party will reimburse the updating party \_\_\_\_\_ (insert amount or percentage) of the cost of the new or updated survey at closing, if closing occurs.

C. Buyer's Objections to the Commitment and Survey:

- (1) Within 60 days after Buyer receives the last of the commitment, copies of the documents evidencing the title exceptions, and any required survey, Buyer may object in writing to matters disclosed in the items if: (a) the matters disclosed are a restriction upon the Property or constitute a defect or encumbrance to title other than those permitted by this contract or liens that Seller will

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satisfy at closing or Buyer will assume at closing; or (b) the items show that any part of the Property lies in a special flood hazard area (an "A" or "V" zone as defined by FEMA). If the commitment or survey is revised or any new document evidencing a title exception is delivered, Buyer may object in writing to any new matter revealed in such revision or new document. Buyer's objection must be made within the same number of days stated in this paragraph, beginning when the revision or new document is delivered to Buyer. If Paragraph 6B(1) applies, Buyer is deemed to receive the survey on the earlier of: (i) the date Buyer actually receives the survey; or (ii) of the deadline specified in Paragraph 6B.

- (2) Seller may, but is not obligated to, cure Buyer's timely objections within 15 days after Seller receives the objections. The closing date will be extended as necessary to provide such time to cure the objections. If Seller fails to cure the objections by the time required, Buyer may terminate this contract by providing written notice to Seller within 5 days after the time by which Seller must cure the objections. If Buyer terminates, the earnest money, less any independent consideration under Paragraph 7B(1), will be refunded to Buyer.
- (3) Buyer's failure to timely object or terminate under this Paragraph 6C is a waiver of Buyer's right to object except that Buyer will not waive the requirements in Schedule C of the commitment.

**7. PROPERTY CONDITION:**

A. Present Condition: Buyer accepts the Property in its present condition except that Seller, at Seller's expense, will complete the following before closing: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

B. Feasibility Period: Buyer may terminate this contract for any reason within See Exhibit B days after the effective date (feasibility period) by providing Seller written notice of termination.

(1) Independent Consideration. (Check only one box and insert amounts.)

(a) If Buyer terminates under this Paragraph 7B, the earnest money will be refunded to Buyer less \$ \_\_\_\_\_ that Seller will retain as independent consideration for Buyer's unrestricted right to terminate. Buyer has tendered the independent consideration to Seller upon payment of the amount specified in Paragraph 5A to the title company. The independent consideration is to be credited to the sales price only upon closing of the sale. If no dollar amount is stated in this Paragraph 7B(1) or if Buyer fails to deposit the earnest money, Buyer will not have the right to terminate under this Paragraph 7B.

(b) Not later than 3 days after the effective date, Buyer must pay \$ \_\_\_\_\_ as independent consideration for Buyer's right to terminate by tendering such amount to the title company. Buyer authorizes escrow agent to release and deliver the independent consideration to Seller at any time upon Seller's request without further notice to or consent from Buyer. If Buyer terminates under this Paragraph 7B, the earnest money will be refunded to Buyer and Seller will retain the independent consideration. The independent consideration will be credited to the sales price only upon closing of the sale. If no dollar amount is stated in this Paragraph 7B(2) or if Buyer fails to pay the independent consideration, Buyer will not have the right to terminate under this Paragraph 7B.

(2) Feasibility Period Extension: Prior to the expiration of the initial feasibility period, Buyer may extend the feasibility period for a single additional period of Ex B days by delivering \$See Exhibit B to the title company as additional earnest money.

(a) \$ \_\_\_\_\_ of the additional earnest money will be retained by Seller as additional independent consideration for Buyer's unrestricted right to terminate, but will be credited to the

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sales price only upon closing of the sale. If Buyer terminates under this Paragraph 7B, the additional earnest money will be refunded to Buyer and Seller will retain the additional independent consideration.

(b) Buyer authorizes escrow agent to release and deliver to Seller the following at any time upon Seller's request without further notice to or consent from Buyer:

(i) The additional independent consideration.

(ii) (Check no boxes or only one box.)

all or  \$ \_\_\_\_\_ of the remaining portion of the additional earnest money, which will be refunded to Buyer if Buyer terminates under this Paragraph 7B or if Seller defaults under this contract.

If no dollar amount is stated in this Paragraph 7B(2) as additional earnest money or as additional independent consideration, or if Buyer fails to timely deliver the additional earnest money, the extension of the feasibility period will not be effective.

C. Inspections, Studies, or Assessments:

(1) ~~During the feasibility period,~~ Buyer, at Buyer's expense, may complete or cause to be completed any and all inspections, studies, or assessments of the Property (including all improvements and fixtures) desired by Buyer.

(2) Buyer must:

- (a) employ only trained and qualified inspectors and assessors;
- (b) notify Seller, in advance, of when the inspectors or assessors will be on the Property;
- (c) abide by any reasonable entry rules or requirements of Seller;
- (d) not interfere with existing operations or occupants of the Property; and
- (e) restore the Property to its original condition if altered due to inspections, studies, or assessments that Buyer completes or causes to be completed.

(3) Except for those matters that arise from the negligence of Seller or Seller's agents, Buyer is responsible for any claim, liability, encumbrance, cause of action, and expense resulting from Buyer's inspections, studies, or assessments, including any property damage or personal injury. Buyer will indemnify, hold harmless, and defend Seller and Seller's agents against any claim involving a matter for which Buyer is responsible under this paragraph. This paragraph survives termination of this contract.

D. Property Information:

(1) Delivery of Property Information: Within 30 days after the effective date, Seller will deliver to Buyer the following to the extent in Seller's possession or control: (Check all that apply.)

- (a) copies of all current leases, including any mineral leases, pertaining to the Property, including any modifications, supplements, or amendments to the leases;
- (b) copies of all notes and deeds of trust against the Property that Buyer will assume or that Seller will not pay in full on or before closing;
- (c) copies of all previous environmental assessments, geotechnical reports, studies, or analyses made on or relating to the Property;
- (d) copies property tax statements for the Property for the previous 2 calendar years;
- (e) plats of the Property;
- (f) copies of current utility capacity letters from the Property's water and sewer service provider; and
- (g) \_\_\_\_\_

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(2) Return of Property Information: If this contract terminates for any reason, Buyer will, not later than 10 days after the termination date: *(Check all that apply.)*

- (a) return to Seller all those items described in Paragraph 7D(1) that Seller delivered to Buyer in other than an electronic format and all copies that Buyer made of those items;
- (b) delete or destroy all electronic versions of those items described in Paragraph 7D(1) that Seller delivered to Buyer or Buyer copied in any format; and
- (c) deliver to Seller copies of all inspection and assessment reports related to the Property that Buyer completed or caused to be completed.

This Paragraph 7D(2) survives termination of this contract.

E. Contracts Affecting Operations: Until closing, Seller: (1) will operate the Property in the same manner as on the effective date under reasonably prudent business standards; and (2) will not transfer or dispose of any part of the Property, any interest or right in the Property, or any of the personal property or other items described in Paragraph 2B or sold under this contract. After the feasibility period ends, Seller may not enter into, amend, or terminate any other contract that affects the operations of the Property without Buyer's written approval.

**8. LEASES:**

A. Each written lease Seller is to assign to Buyer under this contract must be in full force and effect according to its terms. Seller may not enter into any new lease, fail to comply with any existing lease, or make any amendment or modification to any existing lease without Buyer's written consent. Seller must disclose, in writing, if any of the following exist at the time Seller provides the leases to the Buyer or subsequently occur before closing:

- (1) any failure by Seller to comply with Seller's obligations under the leases;
- (2) any circumstances under any lease that entitle the tenant to terminate the lease or seek any offsets or damages;
- (3) any advance sums paid by a tenant under any lease;
- (4) any concessions, bonuses, free rents, rebates, brokerage commissions, or other matters that affect any lease; and
- (5) any amounts payable under the leases that have been assigned or encumbered, except as security for loan(s) assumed or taken subject to under this contract.

B. Estoppel Certificates: Within \_\_\_\_\_ days after the effective date, Seller will deliver to Buyer estoppel certificates signed not earlier than \_\_\_\_\_ by each tenant that leases space in the Property. The estoppel certificates must include the certifications contained in the current version of TXR Form 1938 - Commercial Tenant Estoppel Certificate and any additional information requested by a third party lender providing financing under Paragraph 4 if the third party lender requests such additional information at least 10 days prior to the earliest date that Seller may deliver the signed estoppel certificates.

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**9. BROKERS:**

A. The brokers to this sale are:

**Principal Broker:**

Cravey Real Estate Services Inc

Agent: Lynann Pinkham

Address: 5541 Bear Ln Suite 240, Corpus Christi, TX 78405

Phone & Fax: (361) 289-5168

E-mail: lynann@craveyrealestate.com

License No.: 319336

**Cooperating Broker: Pinnacle Realty Advisors**

Agent: Kanwarjit Gyani

Address: 3824 Cedar Springs Rd. #801-7724

Phone & Fax: 972-591-3988

E-mail: \_\_\_\_\_

License No.: 732291

Principal Broker: (Check only one box)

- represents Seller only.
- represents Buyer only.
- is an intermediary between Seller and Buyer.

Cooperating Broker represents Buyer.

B. Fees: (Check only (1) or (2) below.)

(Complete the Agreement Between Brokers on page 14 only if (1) is selected.)

- (1) Seller will pay Principal Broker the fee specified by separate written commission agreement between Principal Broker and Seller. Principal Broker will pay Cooperating Broker the fee specified in the Agreement Between Brokers found below the parties' signatures to this contract.
- (2) At the closing of this sale, Seller will pay:

Principal Broker a total cash fee of:  
 3% \_\_\_\_\_ % of the sales price.  
 \_\_\_\_\_

Cooperating Broker a total cash fee of:  
 3% \_\_\_\_\_ % of the sales price.  
 \_\_\_\_\_

The cash fees will be paid in Nueces County, Texas. Seller authorizes the title company to pay the brokers from the Seller's proceeds at closing.  
 NOTICE: Chapter 62, Texas Property Code, authorizes a broker to secure an earned commission with a lien against the Property.

C. The parties may not amend this Paragraph 9 without the written consent of the brokers affected by the amendment.

**10. CLOSING:**

A. The date of the closing of the sale (closing date) will be on or before the later of:

- (1)  \_\_\_\_\_ days after the expiration of the feasibility period.
- \_\_\_\_\_ (specific date).
- See Exhibit B
- (2) 7 days after objections made under Paragraph 6C have been cured or waived.

B. If either party fails to close by the closing date, the non-defaulting party may exercise the remedies in Paragraph 15.

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C. At closing, Seller will execute and deliver, at Seller's expense, a  general  special warranty deed. The deed must include a vendor's lien if any part of the sales price is financed. The deed must convey good and indefeasible title to the Property and show no exceptions other than those permitted under Paragraph 6 or other provisions of this contract. Seller must convey the Property:

- (1) with no liens, assessments, or other security interests against the Property which will not be satisfied out of the sales price, unless securing loans Buyer assumes;
- (2) without any assumed loans in default; and
- (3) with no persons in possession of any part of the Property as lessees, tenants at sufferance, or trespassers except tenants under the written leases assigned to Buyer under this contract.

D. At closing, Seller, at Seller's expense, will also deliver to Buyer:

- (1) tax statements showing no delinquent taxes on the Property;
- ~~(2) an assignment of all leases to or on the Property;~~
- (3) to the extent assignable, an assignment to Buyer of any licenses and permits related to the Property;
- (4) evidence that the person executing this contract is legally capable and authorized to bind Seller;
- (5) an affidavit acceptable to the title company stating that Seller is not a foreign person or, if Seller is a foreign person, a written authorization for the title company to: (i) withhold from Seller's proceeds an amount sufficient to comply with applicable tax law; and (ii) deliver the amount to the Internal Revenue Service (IRS) together with appropriate tax forms; and
- (6) any notices, statements, certificates, affidavits, releases, and other documents required by this contract, the commitment, or law necessary for the closing of the sale and issuance of the title policy, all of which must be completed by Seller as necessary.

E. At closing, Buyer will:

- (1) pay the sales price in good funds acceptable to the title company;
- (2) deliver evidence that the person executing this contract is legally capable and authorized to bind Buyer;
- ~~(3) sign and send to each tenant in a lease for any part of the Property a written statement that:~~
  - ~~(a) acknowledges Buyer has received and is responsible for the tenant's security deposit; and~~
  - ~~(b) specifies the exact dollar amount of the security deposit;~~
- ~~(4) sign an assumption of all leases then in effect; and~~
- (5) execute and deliver any notices, statements, certificates, or other documents required by this contract or law necessary to close the sale.

F. Unless the parties agree otherwise, the closing documents will be as found in the basic forms in the current edition of the State Bar of Texas Real Estate Forms Manual without any additional clauses.

**11. POSSESSION:** Seller will deliver possession of the Property to Buyer upon closing and funding of this sale in its present condition with any repairs Seller is obligated to complete under this contract, ordinary wear and tear excepted. Any possession by Buyer before closing or by Seller after closing that is not authorized by a separate written lease agreement is a landlord-tenant at sufferance relationship between the parties.

**12. SPECIAL PROVISIONS:** The following special provisions apply and will control in the event of a conflict with other provisions of this contract. *(If special provisions are contained in an Addendum, identify the Addendum here and reference the Addendum in Paragraph 22D.)*

**See Exhibit B**

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**13. SALES EXPENSES:****A. Seller's Expenses:** Seller will pay for the following at or before closing:

- (1) releases of existing liens, other than those liens assumed by Buyer, including prepayment penalties and recording fees;
- (2) release of Seller's loan liability, if applicable;
- (3) tax statements or certificates;
- (4) preparation of the deed;
- (5) one-half of any escrow fee;
- (6) costs to record any documents to cure title objections that Seller must cure; and
- (7) other expenses that Seller will pay under other provisions of this contract.

**B. Buyer's Expenses:** Buyer will pay for the following at or before closing:

- (1) all loan expenses and fees;
- (2) preparation of any deed of trust;
- (3) recording fees for the deed and any deed of trust;
- (4) premiums for flood insurance as may be required by Buyer's lender;
- (5) one-half of any escrow fee;
- (6) other expenses that Buyer will pay under other provisions of this contract.

**14. PRORATIONS:****A. Prorations:**

- (1) Interest on any assumed loan, taxes, rents, and any expense reimbursements from tenants will be prorated through the closing date.
- (2) If the amount of ad valorem taxes for the year in which the sale closes is not available on the closing date, taxes will be prorated on the basis of taxes assessed in the previous year. If the taxes for the year in which the sale closes vary from the amount prorated at closing, the parties will adjust the prorations when the tax statements for the year in which the sale closes become available. This Paragraph 14A(2) survives closing.
- (3) If Buyer assumes a loan or is taking the Property subject to an existing lien, Seller will transfer all reserve deposits held by the lender for the payment of taxes, insurance premiums, and other charges to Buyer at closing and Buyer will reimburse such amounts to Seller by an appropriate adjustment at closing.

**B. Rollback Taxes:** If Seller's use or change in use of the Property before closing results in the assessment of additional taxes, penalties, or interest (assessments) for periods before closing, the assessments will be the obligation of the Seller. If this sale or Buyer's use of the Property after closing results in additional assessments for periods before closing, the assessments will be the obligation of Buyer. This Paragraph 14B survives closing.**C. Rent and Security Deposits:** At closing, Seller will tender to Buyer all security deposits and the following advance payments received by Seller for periods after closing: prepaid expenses, advance rental payments, and other advance payments paid by tenants. Rents prorated to one party but received by the other party will be remitted by the recipient to the party to whom it was prorated within 5 days after the rent is received. This Paragraph 14C survives closing.**15. DEFAULT:**

- A. If Buyer fails to comply with this contract, Buyer is in default and Seller, as Seller's sole remedy(ies), may terminate this contract and receive the earnest money, as liquidated damages for Buyer's failure

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except for any damages resulting from Buyer's inspections, studies or assessments in accordance with Paragraph 7C(3) which Seller may pursue; or  
(Check if applicable)

enforce specific performance, or seek such other relief as may be provided by law.

B. If, without fault, Seller is unable within the time allowed to deliver the estoppel certificates, survey or the commitment, Buyer may:

- (1) terminate this contract and receive the earnest money, less any independent consideration under Paragraph 7B(1), as liquidated damages and as Buyer's sole remedy; or
- (2) extend the time for performance up to 15 days and the closing will be extended as necessary.

C. Except as provided in Paragraph 15B, if Seller fails to comply with this contract, Seller is in default and Buyer may:

- (1) terminate this contract and receive the earnest money, less any independent consideration under Paragraph 7B(1), as liquidated damages and as Buyer's sole remedy; or
- (2) enforce specific performance, or seek such other relief as may be provided by law, or both.

**16. CONDEMNATION:** If before closing, condemnation proceedings are commenced against any part of the Property, Buyer may:

A. terminate this contract by providing written notice to Seller within 15 days after Buyer is advised of the condemnation proceedings and the earnest money, less any independent consideration paid under Paragraph 7B(1), will be refunded to Buyer; or

B. appear and defend in the condemnation proceedings and any award will, at Buyer's election, belong to:

- (1) Seller and the sales price will be reduced by the same amount; or
- (2) Buyer and the sales price will not be reduced.

**17. ATTORNEY'S FEES:** If Buyer, Seller, any broker, or the title company is a prevailing party in any legal proceeding brought under or with relation to this contract or this transaction, such party is entitled to recover from the non-prevailing parties all costs of such proceeding and reasonable attorney's fees. This Paragraph 17 survives termination of this contract.

**18. ESCROW:**

A. At closing, the earnest money will be applied first to any cash down payment, then to Buyer's closing costs, and any excess will be refunded to Buyer. If no closing occurs, the title company may require payment of unpaid expenses incurred on behalf of the parties and a written release of liability of the title company from all parties.

B. If one party makes written demand for the earnest money, the title company will give notice of the demand by providing to the other party a copy of the demand. If the title company does not receive written objection to the demand from the other party within 15 days after the date the title company sent the demand to the other party, the title company may disburse the earnest money to the party making demand, reduced by the amount of unpaid expenses incurred on behalf of the party receiving the earnest money and the title company may pay the same to the creditors.

C. The title company will deduct any independent consideration under Paragraph 7B(1) before disbursing any earnest money to Buyer and will pay the independent consideration to Seller.

D. If the title company complies with this Paragraph 18, each party hereby releases the title company from all claims related to the disbursement of the earnest money.

E. Notices under this Paragraph 18 must be sent by certified mail, return receipt requested. Notices to the title company are effective upon receipt by the title company.

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- F. Any party who wrongfully fails or refuses to sign a release acceptable to the title company within 7 days after receipt of the request will be liable to the other party for: (i) damages; (ii) the earnest money; (iii) reasonable attorney's fees; and (iv) all costs of suit.
- G.  Seller  Buyer intend(s) to complete this transaction as a part of an exchange of like-kind properties in accordance with Section 1031 of the Internal Revenue Code, as amended. All expenses in connection with the contemplated exchange will be paid by the exchanging party. The other party will not incur any expense or liability with respect to the exchange. The parties agree to cooperate fully and in good faith to arrange and consummate the exchange so as to comply to the maximum extent feasible with the provisions of Section 1031 of the Internal Revenue Code. The other provisions of this contract will not be affected in the event the contemplated exchange fails to occur.

**19. MATERIAL FACTS:** To the best of Seller's knowledge and belief: *(Check only one box.)*

- A. Seller is not aware of any material defects to the Property except as stated in the attached Commercial Property Condition Statement (TXR-1408).
- B. Except as otherwise provided in this contract, Seller is not aware of:
  - (1) any subsurface: structures, pits, waste, springs, or improvements;
  - (2) any pending or threatened litigation, condemnation, or assessment affecting the Property;
  - (3) any environmental hazards or conditions that materially affect the Property;
  - (4) whether the Property is or has been used for the storage or disposal of hazardous materials or toxic waste, a dump site or landfill, or any underground tanks or containers;
  - (5) whether radon, asbestos containing materials, urea-formaldehyde foam insulation, lead-based paint, toxic mold (to the extent that it adversely affects the health of ordinary occupants), or other pollutants or contaminants of any nature now exist or ever existed on the Property;
  - (6) any wetlands, as defined by federal or state law or regulation, on the Property;
  - (7) any threatened or endangered species or their habitat on the Property;
  - (8) any present or past infestation of wood-destroying insects in the Property's improvements;
  - (9) any contemplated material changes to the Property or surrounding area that would materially and detrimentally affect the ordinary use of the Property;
  - (10) any condition on the Property that violates any law or ordinance.

*(Describe any exceptions to (1)-(10) in Paragraph 12 or an addendum.)*

**20. NOTICES:** All notices between the parties under this contract must be in writing and are effective when hand-delivered, mailed by certified mail return receipt requested, sent by a national or regional overnight delivery service that provides a delivery receipt, or sent by confirmed facsimile transmission to the parties addresses or facsimile numbers stated in Paragraph 1. The parties will send copies of any notices to the broker representing the party to whom the notices are sent.

- A. Seller also consents to receive any notices by e-mail at Seller's e-mail address stated in Paragraph 1.
- B. Buyer also consents to receive any notices by e-mail at Buyer's e-mail address stated in Paragraph 1.

**21. DISPUTE RESOLUTION:** The parties agree to negotiate in good faith in an effort to resolve any dispute related to this contract that may arise. If the dispute cannot be resolved by negotiation, the parties will submit the dispute to mediation before resorting to arbitration or litigation and will equally share the costs of a mutually acceptable mediator. This paragraph survives termination of this contract. This paragraph does not preclude a party from seeking equitable relief from a court of competent jurisdiction.

**22. AGREEMENT OF THE PARTIES:**

- A. This contract is binding on the parties, their heirs, executors, representatives, successors, and permitted assigns. This contract is to be construed in accordance with the laws of the State of Texas. If any term or condition of this contract shall be held to be invalid or unenforceable, the remainder of this

(TXR-1802) 07-08-22      Initialed for Identification by Seller DC and Buyer DS      Page 11 of 15

Commercial Contract - Unimproved Property concerning +/- 15 Acres on County Road 69 & 44 of Robstown, TX 78380

contract shall not be affected thereby. All individuals signing represent that they have the authority to sign on behalf of and bind the party for whom they are signing.

- B. This contract contains the entire agreement of the parties and may not be changed except in writing.
- C. If this contract is executed in a number of identical counterparts, each counterpart is an original and all counterparts, collectively, constitute one agreement.
- D. Addenda which are part of this contract are: *(Check all that apply.)*

- (1) Property Description Exhibit identified in Paragraph 2;
- (2) Commercial Contract Financing Addendum (TXR-1931);
- (3) Commercial Property Condition Statement (TXR-1408);
- (4) Commercial Contract Addendum for Special Provisions (TXR-1940);
- (5) Notice to Purchaser of Real Property in a Water District (MUD);
- (6) Addendum for Coastal Area Property (TXR-1915);
- (7) Addendum for Property Located Seaward of the Gulf Intracoastal Waterway (TXR-1916);
- (8) Information About Brokerage Services (TXR-2501);
- (9) Information About Mineral Clauses in Contract Forms (TXR-2509);
- (10) Notice of Obligation to Pay Improvement District Assessment (TXR-1955, PID); and
- (11) **Exhibit A, Exhibit B**

*(Note: Counsel for Texas REALTORS® has determined that any of the foregoing addenda which are promulgated by the Texas Real Estate Commission (TREC) or published by Texas REALTORS® are appropriate for use with this form.)*

E. Buyer  may  may not assign this contract. If Buyer assigns this contract, Buyer will be relieved of any future liability under this contract only if the assignee assumes, in writing, all obligations and liability of Buyer under this contract.

**23. TIME:** Time is of the essence in this contract. The parties require strict compliance with the times for performance. If the last day to perform under a provision of this contract falls on a Saturday, Sunday, or federal reserve bank holiday, the time for performance is extended until the end of the next day which is not a Saturday, Sunday, or federal reserve bank holiday.

**24. EFFECTIVE DATE:** The effective date of this contract for the purpose of performance of all obligations is the date the title company receipts this contract after all parties execute this contract.

**25. ADDITIONAL NOTICES:**

- A. Buyer should have an abstract covering the Property examined by an attorney of Buyer's selection, or Buyer should be furnished with or obtain a title policy.
- B. If the Property is situated in a utility or other statutorily created district providing water, sewer, drainage, or flood control facilities and services, Chapter 49, Texas Water Code, requires Seller to deliver and Buyer to sign the statutory notice relating to the tax rate, bonded indebtedness, or standby fees of the district before final execution of this contract.
- C. Notice Required by §13.257, Water Code: "The real property, described below, that you are about to purchase may be located in a certificated water or sewer service area, which is authorized by law to provide water or sewer service to the properties in the certificated area. If your property is located in a certificated area there may be special costs or charges that you will be required to pay before you can receive water or sewer service. There may be a period required to construct lines or other facilities necessary to provide water or sewer service to your property. You are advised to determine if the property is in a certificated area and contact the utility service provider to determine the cost that you will be required to pay and the period, if any, that is required to provide water or sewer service to your property. The undersigned purchaser hereby acknowledges receipt of the foregoing notice at or before

(TXR-1802) 07-08-22      Initialed for Identification by Seller DC and Buyer RG      Page 12 of 15

Commercial Contract - Unimproved Property concerning

+/- 15 Acres on County Road 69 & 44 of Robstown, TX 78380

the execution of a binding contract for the purchase of the real property described in the notice or at closing of purchase of the real property." The real property is described in Paragraph 2 of this contract.

- D. If the Property adjoins or shares a common boundary with the tidally influenced submerged lands of the state, §33.135 of the Texas Natural Resources Code requires a notice regarding coastal area property to be included as part of this contract (*the Addendum for Coastal Area Property (TXR-1915) may be used*).
- E. If the Property is located seaward of the Gulf Intracoastal Waterway, §61.025, Texas Natural Resources Code, requires a notice regarding the seaward location of the Property to be included as part of this contract (*the Addendum for Property Located Seaward of the Gulf Intracoastal Waterway (TXR-1916) may be used*).
- F. If the Property is located outside the limits of a municipality, the Property may now or later be included in the extra-territorial jurisdiction (ETJ) of a municipality and may now or later be subject to annexation by the municipality. Each municipality maintains a map that depicts its boundaries and ETJ. To determine if the Property is located within a municipality's ETJ, Buyer should contact all municipalities located in the general proximity of the Property for further information.
- G. Brokers are not qualified to perform property inspections, surveys, engineering studies, environmental assessments, or inspections to determine compliance with zoning, governmental regulations, or laws. Buyer should seek experts to perform such services. Buyer should review local building codes, ordinances and other applicable laws to determine their effect on the Property. Selection of experts, inspectors, and repairmen is the responsibility of Buyer and not the brokers. Brokers are not qualified to determine the credit worthiness of the parties.
- H. NOTICE OF WATER LEVEL FLUCTUATIONS: If the Property adjoins an impoundment of water, including a reservoir or lake, constructed and maintained under Chapter 11, Water Code, that has a storage capacity of at least 5,000 acre-feet at the impoundment's normal operating level, Seller hereby notifies Buyer: "The water level of the impoundment of water adjoining the Property fluctuates for various reasons, including as a result of: (1) an entity lawfully exercising its right to use the water stored in the impoundment; or (2) drought or flood conditions."
- I. PUBLIC IMPROVEMENT DISTRICTS: If the Property is in a public improvement district, Seller is required by §5.014, Property Code to give Buyer a written notice concerning the obligation to pay assessments. The form of the required notice is available as a part of the Notice of Obligation to Pay Improvement District Assessment (TXR-1955).
- J. LICENSE HOLDER DISCLOSURE: Texas law requires a real estate license holder who is a party to a transaction or acting on behalf of a spouse, parent, child, business entity in which the license holder owns more than 10%, or a trust for which the license holder acts as a trustee or of which the license holder or the license holder's spouse, parent or child is a beneficiary, to notify the other party in writing before entering into a contract of sale. Disclose if applicable: \_\_\_\_\_.

**26. CONTRACT AS OFFER:** The execution of this contract by the first party constitutes an offer to buy or sell the Property. Unless the other party accepts the offer by 5:00 p.m., in the time zone in which the Property is located, on January 6, 2025, the offer will lapse and become null and void.

(TXR-1802) 07-08-22

Initialed for Identification by Seller DC and Buyer RG

Page 13 of 15

+/- 15 Acres on County Road 69 & 44 of Robstown, TX 78380

Commercial Contract - Unimproved Property concerning \_\_\_\_\_

**READ THIS CONTRACT CAREFULLY. The brokers and agents make no representation or recommendation as to the legal sufficiency, legal effect, or tax consequences of this document or transaction. CONSULT your attorney BEFORE signing.**

**Seller:** \_\_\_\_\_

**Buyer:** \_\_\_\_\_

DocuSigned by:

38C74237DC6D4D9...

By: \_\_\_\_\_

By: **G2 Equity Inc**

By (signature):

Printed Name: **Daniel Caballero**

Title: **Owner**

By (signature): \_\_\_\_\_

Printed Name: **Ronnie Gyani**

Title: **President**

By: \_\_\_\_\_

By: \_\_\_\_\_

By (signature): \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

By (signature): \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

+/- 15 Acres on County Road 69 & 44 of Robstown, TX 78380

Commercial Contract -Unimproved Property concerning

**AGREEMENT BETWEEN BROKERS**

(use only if Paragraph 9B(1) is effective)

Principal Broker agrees to pay \_\_\_\_\_ (Cooperating Broker) a fee when the Principal Broker's fee is received. The fee to be paid to Cooperating Broker will be:

- \$ \_\_\_\_\_, or
- \_\_\_\_\_ % of the sales price, or
- \_\_\_\_\_ % of the Principal Broker's fee.

The title company is authorized and directed to pay Cooperating Broker from Principal Broker's fee at closing. This Agreement Between Brokers supersedes any prior offers and agreements for compensation between brokers.

Principal Broker: \_\_\_\_\_ Cooperating Broker: \_\_\_\_\_

By: \_\_\_\_\_ By: \_\_\_\_\_

**ATTORNEYS**

Seller's attorney: \_\_\_\_\_ Buyer's attorney: \_\_\_\_\_

Address: \_\_\_\_\_ Address: \_\_\_\_\_

Phone & Fax: \_\_\_\_\_ Phone & Fax: \_\_\_\_\_

E-mail: \_\_\_\_\_ E-mail: \_\_\_\_\_

Seller's attorney requests copies of documents, notices, and other information:

- the title company sends to Seller.
- Buyer sends to Seller.

Buyer's attorney requests copies of documents, notices, and other information:

- the title company sends to Buyer.
- Seller sends to Buyer.

**ESCROW RECEIPT**

The title company acknowledges receipt of:

- A. the contract on this day JAN. 6, 2025 (effective date);
- B. earnest money in the amount of \$ 5,000.00 in the form of wire on JANUARY 6, 2025.

Title company: Independence Title

Address: 5900 Stephens Mountain Cove  
BLD 2 STE 200 AUSTIN TX 78730

By: [Signature]

Phone & Fax: 512 765 7912; 512 767 6350

Assigned file number (GF#): 2500365-com

E-mail: dphares@independencetitle.com

**EXHIBIT A**

+/- 15 Acres (hard corner) on County Road 69 & 44 of Robstown, TX 78380  
Property ID: 200099772  
Further described below.



**EXHIBIT B**

**SPECIAL PROVISIONS ADDENDUM  
COMMERCIAL CONTRACT - UNIMPROVED PROPERTY**

THIS SPECIAL PROVISIONS ADDENDUM ("**Addendum**") is attached to and made a part of that Commercial Contract – Unimproved Property (the "**Contract**") executed by **FOX TREE & LANDSCAPE NURSERY** a Texas Domestic Limited-Liability Company ("**Seller**"), and **G2 Equity, Inc.**, a New York Corporation ("**Buyer**"). All of the terms used herein shall have the same meanings ascribed to such terms in the Contract. In the event of a conflict or inconsistency between the provisions contained in the Contract and this Addendum, the provisions of this Addendum shall prevail.

1. Earnest Money Release.

a. Upon receipt of the fully executed Contract, Buyer shall deposit Five Thousand (\$5,000.00) in Earnest Money Deposit with the Escrow Agent under Paragraph 5A. If the Contract is not terminated on or before April 1, 2025, \$5,000.00 of the initial Earnest Money Deposit shall be (i) non-refundable to Buyer for any reason, including but not limited to, termination under Paragraph 7B of the Contract (but not including Paragraph 15C of the Contract), but (ii) shall remain applicable to the sales price if the transaction closes.

2. Feasibility Period/Financing Termination.

a. Should Buyer fail to make any timely earnest money deposits outlined in the Contract, Seller may terminate the Contract by providing written notice to Buyer.

b. It is the intent of Buyer and Seller that this Addendum serve as the only authorization needed for the Escrow Agent to release any earnest money funds required to be released to Seller or pursuant to the terms of this Addendum or the Contract.

3. Governmental Approvals. Buyer may, at its option and expense, prepare and submit applications for, and seek to obtain approval by the applicable governmental authorities and/or third parties of, approvals, permits, licenses, easements and agreements required for Buyer's intended development and use of the Property, including without limitation, those for utilities, zoning, special uses, building, construction, access, subdivision, platting, easements, ingress/egress easements, site construction and off-site improvements (collectively, the "Governmental Approvals"). Seller shall cooperate with Buyer in connection with the preparation of the applications and seeking the Governmental Approvals, including without limitation, Seller's timely execution and delivery of all applications, documents, and plats, provided that Seller shall not be obligated to incur any expense in connection therewith.

4. Representations and Warranties. Seller represents and warrants to Buyer that Seller is the owner of good and indefeasible fee simple title in and to the property, as each of their sole and separate property (as opposed to community property). Seller represents and warrants to Buyer that (a) there are no outstanding written or oral leases affecting the Property, and (b) no party has any rights with respect to any of the Property (whether by option to purchase, right of first refusal, contract, lease, or otherwise), nor will any party have any such rights at the time of closing, that may prevent or interfere with Buyer taking title to, and exclusive possession of, all of the Property at closing.
5. Closing and Extensions. Closing of the sale and purchase of the Property shall take place on or before July 31, 2025. Buyer shall have the right to extend the closing for up to three periods of thirty days by submitting an additional \$10,000 earnest money per period "Extension Fee"), which shall be immediately released to seller. Each Extension Fee shall be applicable to the sales price at closing.
6. Rollback Taxes. If (i) the sale contemplated hereby, (ii) a change in use or zoning of the Property, or (iii) a denial of special use valuation of the Property, would result in the assessment of additional ad-valorem taxes, penalties, or interest applicable to the Property for periods before closing, Buyer shall be responsible for payment of the same. This provision shall survive Closing.
7. Tax Credit Provisions. Notwithstanding anything to the contrary set forth in this Contract or otherwise, Seller hereby acknowledges that Buyer intends to apply for, syndicate and sell certain housing tax credits (whether under state or federal law, collectively, "Tax Credits") with the assistance of the Texas Department of Housing and Community Affairs. Seller hereby agrees to reasonably assist Buyer, at Buyer's sole cost and expense, in obtaining and submitting such information as is necessary to apply for or obtain the Tax Credits.
8. TDHCA Requirement. Notwithstanding any other provision of this Contract, Buyer shall have no obligation to purchase the Property, and no transfer of title to the Buyer may occur, unless and until Texas Department of Housing and Community Affairs (the "**Department**") has provided Buyer and/or Seller with a written notification that: (i) the Department has completed a federally required environmental review and its request for release of federal funds has been approved and, subject to any other contingencies in this Contract, (A) the purchase may proceed, or (B) the purchase may proceed only if certain conditions to address issues in the environmental review shall be satisfied before or after the purchase of the Property; or (ii) the Department has determined that the purchase is exempt from federal environmental review and a request for release of funds is not required.
9. Default/Notices. Notwithstanding the terms of Paragraph 15 and elsewhere in the Contract, neither Seller nor Buyer shall be deemed in default under the Contract until the non-defaulting party has delivered written notice of such default to the defaulting party and the defaulting party does not cure such default within ten (10) days of its receipt of said notice.
10. The terms of this Addendum are incorporated in and made a part of the Contract. If there is a discrepancy between the Contract and this Addendum, this Addendum shall control.
11. Seller may receive back-up offers prior to closing but has no rights to supersede or terminate the terms of this contract.

**[Executed on the following page]**

**Seller:**

**FOX TREE & LANDSCAPE  
NURSERY**

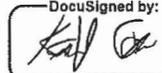
By:   
Daniel Caballero (Jan 3, 2025 17:38 CST)

Name: Daniel Caballero

Title: Owner

**Buyer:**

**G2 Equity, Inc.,  
a New York Corporation**

By:   
38C74237DC6D4D9...

Name: RONNIE GYANI  
PRESIDENT

Title:

# Commitment for Title Insurance



Issued by Old Republic National Title Insurance Company

We (Old Republic National Title Insurance Company) will issue our title insurance policy or policies (the Policy) to You (the proposed insured) upon payment of the premium and other charges due, and compliance with the requirements in Schedule C. Our Policy will be in the form approved by the Texas Department of Insurance at the date of issuance, and will insure your interest in the land described in Schedule A. The estimated premium for our Policy and applicable endorsements is

shown on Schedule D. There may be additional charges such as recording fees, and expedited delivery expenses.

This Commitment ends ninety (90) days from the effective date, unless the Policy is issued sooner, or failure to issue the Policy is our fault. Our liability and obligations to you are under the express terms of this Commitment and end when this Commitment expires.

THE FOLLOWING COMMITMENT FOR TITLE INSURANCE IS NOT VALID UNLESS YOUR NAME AND THE POLICY AMOUNT ARE SHOWN IN SCHEDULE A, AND OUR AUTHORIZED REPRESENTATIVE HAS COUNTERSIGNED BELOW.

Issued through the Office of:

A handwritten signature in black ink, appearing to be a stylized 'A' or similar character, positioned above a horizontal line.

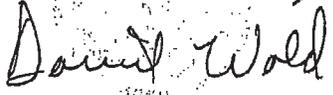
Authorized Countersignatory

ORT Form T-7  
Commitment for Title Insurance  
Effective 1-3-2014

## OLD REPUBLIC NATIONAL TITLE INSURANCE COMPANY

A Stock Company  
400 Second Avenue South, Minneapolis, Minnesota 55401  
(612) 371-1111

By  President

Attest  Secretary

**COMMITMENT FOR TITLE INSURANCE T-7  
ISSUED BY  
OLD REPUBLIC NATIONAL TITLE INSURANCE COMPANY  
SCHEDULE A**

Effective Date: **October 12, 2025, 8:00 am**  
Commitment No. **2500365-COM**, issued **October 22, 2025**

GF No. **2500365-COM**

1. The policy or policies to be issued are:
  - a. **OWNER'S POLICY OF TITLE INSURANCE (Form T-1)**  
(Not applicable for improved one-to-four family residential real estate)  
Policy Amount: **\$350,000.00**  
PROPOSED INSURED: **G2 Equity, Inc., a New York corporation**
  - b. **TEXAS RESIDENTIAL OWNER'S POLICY OF TITLE INSURANCE  
ONE-TO-FOUR FAMILY RESIDENCES (Form T-1R)**  
Policy Amount:  
PROPOSED INSURED:
  - c. **LOAN POLICY OF TITLE INSURANCE (Form T-2)**  
Policy Amount:  
PROPOSED INSURED:  
Proposed Borrower:
  - d. **TEXAS SHORT FORM RESIDENTIAL LOAN POLICY OF TITLE INSURANCE (Form T-2R)**  
Policy Amount:  
PROPOSED INSURED:  
Proposed Borrower:
  - e. **LOAN TITLE POLICY BINDER ON INTERIM CONSTRUCTION LOAN (Form T-13)**  
Binder Amount:  
PROPOSED INSURED:  
Proposed Borrower:
  - f. **OTHER**  
Policy Amount:  
PROPOSED INSURED:
2. The interest in the land covered by this Commitment is:  
**Fee Simple**
3. Record title to the land on the Effective Date appears to be vested in:  
**Fox Tree & Landscape Nursery, Inc., a Texas corporation**
4. Legal description of land:  
**Being a tract of land stated to contain 7.50 acres, more or less, being a portion of the Mariano Lopez de Herrera Grant, A-606, Nueces County, Texas, as more particularly described on Exhibit A attached hereto and incorporated herein.**

*The Company is prohibited from insuring the area or quantity of the land described herein. Therefore, the Company does not represent that the acreage or square footage calculations are correct and references to the quantity are for informational purposes only.*

STATE OF TEXAS  
COUNTY OF NUECES

Field notes of a 7.500 acre tract, called "Phase 1", out of a 34.60 acre tract, called a 35.90 acres, described in a deed recorded in Document No. 1999043378, Official Public Records Nueces County, Texas. Said 7.500 acre tract also being out of the "Mariano Lopez De Herrera" Survey, Abstract 606, Nueces County, Texas. Said 7.500 acre tract being more particularly described as follows:

**BEGINNING** at a PK nail set in the center of County Road 44, in the south line of said 35.90 acre tract, in the north line of Lot 5, Block 3, "Geo H. Paul Subdivision" as shown on a plat recorded in Volume "A", Page 81, Map Records Nueces County, Texas, and for the lower southeast corner of this survey, from **WHENCE** a cotton spindle found in the intersection of the centers of County Road 69 and County Road 44, for the southwest corner of a 40.51 acre tract as described in a deed recorded in Document No. 2021040879, Official Public Records of Nueces County, Texas, and for the southeast corner of said 35.90 acre tract, bears South 80°23'14" East, at a distance of 30.00 feet pass a PK nail found, and in all a total distance of 895.36 feet.

**THENCE** with the common line of the center of County Road 44, said 35.90 acre tract, said Lot 5, Block 3, and this survey, North 80°23'14" West, a distance of 30.00 feet to a cotton spindle found in the center of County Road 44, for the lower southeast corner of Lot 7, Block 6, "Nueces River Irrigation Park" as shown on a map recorded in Volume "A", Page 54, Map Records of Nueces County, Texas and for the southwest corner of this survey.

**THENCE** with the common line of said Lot 7, said 35.90 acre tract, and this survey, North 10°29'21" East, at a distance of 25.00 feet pass a 5/8" re-bar found as an offset in the north right of way of County Road 44, and in all a total distance of 1,656.87 feet to a 5/8" re-bar found for an inside corner of said Lot 7, for the northwest corner of said 35.90 acre tract, and for the northwest corner of this survey.

**THENCE** with the common line of said Lot 7, said 35.90 acre tract, and this survey, South 80°11'39" East, at a distance of 871.00 feet pass a point in the west right of way of County Road 69, and in all a total distance of 896.00 feet to a cotton spindle found in the center of County Road 69, for the northwest corner of said 40.51 acre tract, for the southwest corner of Lot 5, Block 5, of said "Nueces River Irrigation Park", and for the northeast corner of this survey.

**THENCE** with the common line of the center of County Road 69, said 35.90 acre tract, said 40.51 acre tract, and this survey, South 09°28'25" West, a distance of 317.36 feet to a PK nail set in the common line of the center of County Road 69, said 35.90 acre tract, said 40.51 acre, and for the upper southeast corner of this survey, from **WHENCE** a PK nail found in the center of the center of County Road 69, in the common line of said 35.90 acre tract and said 40.51 acre, bears South 09°28'25" West, a distance of 339.32 feet.

**THENCE** with an inside line of this survey, across said 35.90 acre tract, North 80°23'16" West, at a distance of 25.00 feet pass a 5/8" re-bar set as an offset in the west right of way of County Road 69, and in all a total distance of 871.66 feet to a 5/8" re-bar found for an inside corner of this survey.

**THENCE** with an inside line of this survey, across said 35.90 acre tract, South 10°29'21" West, at a distance of 1,311.45 feet pass a 5/8" re-bar set as an offset in the north right of way of County Road 44, and in all a total distance of 1,336.45 feet to the **POINT OF BEGINNING** of this tract, and containing 7.500 acres of land, more or less.

Notes:

- 1.) Bearings are based on Global Positioning System NAD 83 (93) 4205 Datum.
- 2.) A Map of equal date accompanies this Metes and Bounds description.
- 3.) Set 5/8" re-bar = re-bar set with yellow plastic cap labeled Brister Surveying.

I, Ronald E. Brister do hereby certify that this survey of the property legally described herein was made on the ground this day October 16, 2025 and is correct to the best of my knowledge and belief.

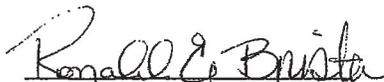
  
Ronald E. Brister, RPLS No. 5407  
Date: October 21, 2025



Exhibit A

**Bristler Surveying**  
 504 Cole Drive  
 Corpus Christi, Texas 78411  
 Phone: 361-538-1800  
 Fax: 361-538-1802  
 bristlersurveying@comcast.net  
 Firm Registration No. 10778000

THIS SURVEY HAS BEEN PERFORMED WITHOUT THE BENEFIT OF A TITLE COMMITMENT.



**SURVEY OF**  
 A 7,500 ACRE TRACT, CALLED "PHASE 1", BEING A PORTION OF A 34.60 ACRE TRACT, CALLED A 35.90 ACRES, DESCRIBED IN A DEED RECORDED IN DOCUMENT NO. 199904378, OFFICIAL PUBLIC RECORDS NUUECES COUNTY, TEXAS, SAID 7,500 ACRE TRACT ALSO BEING OUT OF THE "MARIANO LOPEZ DE HERRERA" SURVEY, ABSTRACT 606, NUUECES COUNTY, TEXAS.

LOT 7, BLOCK 6  
 MARIANO LOPEZ DE HERRERA SURVEY  
 VOL. A, PG. 54  
 M.R.N.C.T.

7/8 ROW AS PER VOL. A, PG. 54, M.R.N.C.T.

N89° 22' 47"E (DEED)  
 N10° 29' 21"W 1,236.87' (MEAS)

1,231.45'  
 S10° 29' 21"W 1,536.45' (MEAS)

972.09'  
 S10° 29' 21"W 997.09' (MEAS)

31' ROW AS PER VOL. 100, PG. 7, M.R.N.C.T.

LOT 5, BLOCK 3  
 GEO. H. PAUL SUBDIVISION  
 VOL. A, PG. 81  
 M.R.N.C.T.

863.36'  
 S80° 23' 14"E 895.36' (MEAS)

N80° 23' 14"W 847.69' (MEAS)

822.69'

N80° 23' 16"W 871.66' (MEAS)

846.66'

PHASE 1  
 7,500 ACRES  
 326,702 S.F.

S80° 47' 47"E 922.19' (DEED)  
 S80° 11' 39"E 896.00' (MEAS)

LOT 7, BLOCK 6  
 MARIANO LOPEZ DE HERRERA SURVEY  
 VOL. A, PG. 54  
 M.R.N.C.T.

LOT 5, BLOCK 3  
 NUUECES RIVER IRRIGATION PARK  
 VOL. A, PG. 54  
 M.R.N.C.T.

THIS SURVEY DOES NOT INCLUDE THE RESEARCH, INVESTIGATION, OR LOCATIONS OF ALL SERVITUDES, EASEMENTS, RIGHT OF WAY, OR INTERESTS ON THIS PROPERTY.



*Ronald E. Bristler*  
 RONALD E. BRISTLER P.E.L.S. NO. 5407  
 DATE: OCTOBER 21, 2025

- NOTES:
- 1) TOTAL SURVEYED AREA IS 7,500 ACRES.
  - 2) MEASURED BEARINGS ARE BASED ON GLOBAL COORDINATE SYSTEM FOR THE STATE OF TEXAS (NAD 83).
  - 3) ALL DISTANCES ARE MEASURED TO THE CENTER OF THE YELLOW PLASTIC CAP LABELED BRISTLER SURVEYING.
  - 4) 4 METERS AND BOUNDS DESCRIPTION OF EQUAL VALUE.
  - 5) ALL ANNUAL CHANGES IN FLOOD HAZARD AREAS OF 1% ANNUAL CHANCE FLOOD WITH AVERAGE DEPTH LESS THAN ONE FOOT OR WITH DRAINAGE AREAS OF LESS THAN ONE SQUARE MILE.

60.51 ACRES  
 DOC. NO. 202104879  
 O.P.R.N.C.T.  
 (OWNER: KUI YOUNG CHEN, ET AL.)

COUNTY ROAD 69  
 50' RIGHT OF WAY

JOB NO. 251587

- = SETTING NAIL
- = FOUND P/NAIL
- ⊙ = SET 5/8" RE-BAR
- ⊗ = FOUND 5/8" RE-BAR
- ⊕ = FOUND COTTON-SPINDLE
- = PROPERTY CORNER NO ACCESS DUE TO WATER

L1 = N80° 23' 14"W 30.00' (MEAS)  
 N80° 40' 13"W (DEED)

BY GRANTING THIS ONLY, THIS PROPERTY IS LOCATED WITHIN ZONE AE, X, E, X(2), S, AS REFERRED BY THE FEDERAL EMERGENCY MANAGEMENT AGENCY COMMUNITY PANEL #6552-0801-F.  
 DATED: OCTOBER 13, 2022  
 AND IS NOT LOCATED IN A DESIGNATED 100 YEAR FLOOD ZONE WITH A DEPTH OF 1.5' (BASED ON 1%)

Exhibit A

Page 2 of 2



SCALE 1" = 100'

## SCHEDULE B

### EXCEPTIONS FROM COVERAGE

In addition to the Exclusions and Conditions and Stipulations, your Policy will not cover loss, costs, attorney's fees, and expenses resulting from:

1. The following restrictive covenants of record itemized below (We must either insert specific recording data or delete this exception):

**Item No. 1, Schedule B, is hereby deleted.**

2. Any discrepancies, conflicts, or shortages in area or boundary lines, or any encroachments or protrusions, or any overlapping of improvements.
3. Homestead or community property or survivorship rights, if any of any spouse of any insured. (Applies to the Owner's Policy only.)
4. Any titles or rights asserted by anyone, including, but not limited to, persons, the public, corporations, governments or other entities,
  - a. to tidelands, or lands comprising the shores or beds of navigable or perennial rivers and streams, lakes, bays, gulfs or oceans, or
  - b. to lands beyond the line of the harbor or bulkhead lines as established or changed by any government, or
  - c. to filled-in lands, or artificial islands, or
  - d. to statutory water rights, including riparian rights, or
  - e. to the area extending from the line of mean low tide to the line of vegetation, or the rights of access to that area or easement along and across that area.(Applies to the Owner's Policy only.)
5. Standby fees, taxes and assessments by any taxing authority for the year **2026**, and subsequent years; and subsequent taxes and assessments by any taxing authority for prior years due to change in land usage or ownership, but not those taxes or assessments for prior years because of an exemption granted to a previous owner of the property under Section 11.13, Texas Tax Code, or because of improvements not assessed for a previous tax year. (If Texas Short Form Residential Loan Policy of Title Insurance (T-2R) is issued, that policy will substitute "which become due and payable subsequent to Date of Policy" in lieu of "for the year \_\_\_\_\_ and subsequent years.")
6. The terms and conditions of the documents creating your interest in the land.
7. Materials furnished or labor performed in connection with planned construction before signing and delivering the lien document described in Schedule A, if the land is part of the homestead of the owner. (Applies to the Loan Title Policy Binder on Interim Construction Loan only, and may be deleted if satisfactory evidence is furnished to us before a binder is issued.)
8. Liens and leases that affect the title to the land, but that are subordinate to the lien of the insured mortgage. (Applies to Loan Policy (T-2) only.)
9. The Exceptions from Coverage and Express Insurance in Schedule B of the Texas Short Form Residential Loan Policy of Title Insurance (T-2R). (Applies to Texas Short Form Residential Loan Policy of Title Insurance (T-2R) only.) Separate exceptions 1 through 8 of this Schedule B do not apply to the Texas Short Form Residential Loan Policy of Title Insurance (T-2R).

10. The following matters and all terms of the documents creating or offering evidence of the matters (We must insert matters or delete this exception.):

- .1 **Rights of parties in and to portions of the land included within County Road 44 and within County Road 69 as such portions are shown and located on survey dated October 21, 2025 prepared by Ronald E. Brister, RPLS No. 5407 (the "Survey").**
  
- .2 **Right of Way:**
  - Recorded: Volume 252, Page 200, Deed Records, Nueces County, Texas.**
  - To: Southern Pipe Line Corporation**
  
- .3 **Easement for electric transmission or distribution line, together with supporting facilities:**
  - Recorded: Volume 959, Page 531, Deed Records, Nueces County, Texas.**
  - To: South Texas Electric Cooperative, Inc.**
  
- .4 **Right of Way Easement**
  - Recorded: Volume 1063, Page 72, Deed Records, Nueces County, Texas.**
  - To: County of Nueces**
  
- .5 **Intentionally Omitted.**
- .6 **Intentionally Omitted.**
  
- .7 **All leases, grants, exceptions or reservation of coal, lignite, oil, gas and other mineral, together with all rights, privileges, and immunities relating thereto appearing in the public records whether listed in Schedule B or not. There may be leases, grants, exceptions or reservations of mineral interest that are not listed.**
  
- .8 **All leases, grants, exceptions, or reservations of the geothermal energy and associated resources below the surface of the land, together with all rights, privileges, and immunities relating thereto, appearing in the public records, whether they are listed in Schedule B or not, as provided by Sect. 2703.056(a) of the Texas Insurance Code.**

End of Schedule B.

## SCHEDULE C

Your Policy will not cover loss, costs, attorneys' fees, and expenses resulting from the following requirements that will appear as Exceptions in Schedule B of the Policy, unless you dispose of these matters to our satisfaction, before the date the Policy is issued:

1. Documents creating your title or interest must be approved by us and must be signed, notarized and filed for record.
2. Satisfactory evidence must be provided that:
  - a. no person occupying the land claims any interest in that land against the persons named in paragraph 3 of Schedule A,
  - b. all standby fees, taxes, assessments and charges against the property have been paid,
  - c. all improvements or repairs to the property are completed and accepted by the owner, and that all contractors, sub-contractors, laborers and suppliers have been fully paid, and that no mechanic's, laborer's or materialmen's liens have attached to the property,
  - d. there is legal right of access to and from the land,
  - e. (on a Loan Policy only) restrictions have not been and will not be violated that affect the validity and priority of the insured mortgage.
3. You must pay the seller or borrower the agreed amount for your property or interest.
4. Any defect, lien or other matter that may affect title to the land or interest insured, that arises or is filed after the effective date of this Commitment.
5. **Requirement is made that the current title holder confirm that following described lien has not been renewed, and extended beyond the original stated maturity date and/or the debt secured by the below described lien has been previously paid in full:**
  - Deed of Trust to secure a Note:**
  - Recorded:** Document No. 2007019319, Official Public Records, Nueces County, Texas
  - Grantor:** Fox Tree & Landscape Nursery, Inc.
  - Trustee:** Townes Mahaffey
  - Beneficiary:** American Bank, N.A.
  - Amount:** \$1,500,000.00
  - Dated:** 3/30/2007
6. **Requirement is made that satisfactory documentation be provided as to the authority, authorization and capacity of the person(s)/entity(ies) executing documents on behalf of Fox Tree & Landscape Nursery Inc., a Texas corporation.**
7. **Requirement is made that satisfactory documentation be provided as to the authority, authorization and capacity of the person(s)/entity(ies) executing documents on behalf of G2 Equity, Inc.. a New York corporation.**
8. **Company requires current titleholders to execute a satisfactory closing affidavit confirming what encumbrances on the property to be insured are known to the current titleholder as of the date of closing.**

- 9. Requirement is made that the **ESCROW DISBURSEMENT PROTOCOL FOR WIRE TRANSFER OF FUNDS** as set forth on attachment C-1 be used for all receipt/disbursement of wired funds.
- 10. Good Funds in an amount equal to all disbursements must be received and deposited before any funds may be disbursed. Partial disbursements prior to the receipt and deposit of good funds are not permitted. Good Funds means cash, wire transfer, certified checks, cashier's checks and teller checks. Company reserves the right to require wired transfer of funds in accordance with Procedural Rule P-27 where immediate disbursement is requested.
- 11. **ARBITRATION:** The Owner Policy of Title Insurance (Form T-1) and the Loan Policy of Title Insurance (Form T-2) contain an arbitration provision. It allows the Insured or the Company to require arbitration if the amount of insurance is \$2,000,000 or less. If the insured wants to retain the right to sue the Company in case of a dispute over a claim, the Insured must request deletion of the arbitration provision before the Policy is issued. The Insured may do this by signing the Deletion of Arbitration Provision form and returning it to the Company at or before the closing of the real estate transaction or by writing to the Company. {The Arbitration Provision may not be deleted on the Texas Residential Owner Policy of Title Insurance (Form T-1R).}

Countersigned  
**Independence Title**

By





Independence Title

5900 SHEPHERD MOUNTAIN COVE  
BUILDING 2, SUITE 200  
AUSTIN, TEXAS 78730  
PHONE 512 454 4500

**ESCROW DISBURSEMENT PROTOCOL  
FOR WIRE TRANSFER OF FUNDS**

No funds will be disbursed by title using wiring instructions that have not been verified by title by both separate written verification and phone verification acceptable to title.

Wiring verifications must be received/completed at least one business day prior to any such disbursement being made. Failure to complete to the satisfaction of title required verifications will result in delay of disbursement until satisfactory verifications are completed.

Any party wiring funds to title must verify title's wiring instructions by phone call to Whitney White, Regina Saldaña, Corinna Carmona, Dan Phares or Karen Burnett at 512 454 4500. Failure to verify title's wiring instructions could result in the uncompensated loss of wired funds.

ATTACHMENT C-1

## COMMITMENT FOR TITLE INSURANCE

### SCHEDULE D

GF No. 2500365-COM

Effective Date: **October 12, 2025, 8:00 am**

Pursuant to the requirements of Rule P-21, Basic Manual of Rules, Rates and Forms for the writing of Title Insurance in the State of Texas, the following disclosures are made:

1. The following individuals are directors and/or officers, as indicated, of the Title Insurance Company issuing this Commitment

#### DIRECTORS OF OLD REPUBLIC NATIONAL TITLE INSURANCE COMPANY

CRAIG R. SMIDDY  
MICHAEL D. KENNEDY  
JOHN ERIC SMITH  
STEVEN J. BATEMAN  
PETER B. MCNITT

JOHN M. DIXON  
CHARLES J. KOVALESKI  
GLENN W. REED  
BARBARA ADACHI

STEVE R. WALKER  
LISA J. CALDWELL  
FREDERICKA TAUBITZ  
SPENCER LEROY, III

#### OFFICERS OF OLD REPUBLIC NATIONAL TITLE INSURANCE COMPANY

CAROLYN J. MONROE, President & CEO  
CURTIS J. HOFFMAN, Executive Vice President  
DANA C. SOLMS, Executive Vice President  
DANIEL M. WOLD, Executive Vice President, Secretary

CHRIS G. LIESER, Executive Vice President & CFO  
MARK M. BUDZINSKI, Executive Vice President  
BENEDICT CORBETT, Vice President & Treasurer  
IVY ANDERSON, Executive Vice President

Shareholders owning or controlling, directly or indirectly, ten percent (10%) or more of the shares of Old Republic National Title Insurance Company: Old Republic Title Insurance Companies, Inc.-100%, a wholly owned subsidiary of Old Republic National Title Holding Company, a wholly owned subsidiary of Old Republic Title Insurance Group, Inc., a wholly owned subsidiary of Old Republic International Corporation.

2. The following disclosures are made by the Title Insurance Agent Secured Land Transfers, LLC dba Independence Title issuing this commitment:

(a) A listing of each shareholder, owner, partner, or other person having, owning or controlling one percent (1%) or more of the Title Insurance Agent that will receive a portion of the premium is as follows:  
**RE Closing Buyer Corp.**

(b) A listing of each shareholder, owner, partner, or other person having, owning or controlling 10 percent (10%) or more of an entity that has, owns or controls one percent (1%) or more of the Title Insurance Agent that will receive a portion of the premium is as follows:  
**Anywhere Integrated Services LLC**

(c) If the Agent is a corporation: (i) the name of each director of the Title Insurance Agent, and (ii) the names of the President, the Executive or Senior Vice-President, the Secretary and the Treasurer of the Title Insurance Agent are as follows:

Scott Storck, President; Donald J. Casey, Chief Executive Officer; H. Illene Topper, Senior Vice President and Chief Financial Officer; Michael P. Gozdan, Senior Vice President and Secretary; Marilyn J. Wasser, Executive Vice President and Assistant Secretary; Donald W. Evans, Jr., Executive Vice President; Lynette K. Gladdis, Senior Vice President and Assistant Secretary; Timothy B. Gustavson, Senior Vice President; Deborah Higgins, Senior Vice President; Seth I. Truwit, Senior Vice President and Assistant Secretary; Brian Alan Pitman, Vice President; Jay Fitzgerald, Vice President.

(d) The name of any person who is not a full-time employee of the Title Insurance Agent and who receives any portion of the title insurance premium for services performed on behalf of the Title Insurance Agent in connection with the issuance of a title insurance form; and, the amount of premium that any such person

shall receive is disclosed in paragraph 3.

- (e) For purposes of this paragraph 2, "having, owning, or controlling" includes the right to receipt of a percentage of net income, gross income, or cash flow of the Agent or entity in the percentage stated in subparagraphs (a) or (b).
3. You are entitled to receive advance disclosure of settlement charges in connection with the proposed transaction to which this commitment relates. Upon your request, such disclosure will be made to you. Additionally, the name of any person, firm or corporation receiving a portion of the premium from the settlement of this transaction will be disclosed on the closing or settlement statement.

You are further advised that the estimated title premium\* is:

Owner's Policy	<u>\$0.00</u>
Loan Policy	<u>\$0.00</u>
Endorsement Charges	<u>\$0.00</u>
Other	<u>\$0.00</u>
Total	<u>\$0.00</u>

Of this total amount: 15% will be paid to the policy issuing Title Insurance Company; 85% will be retained by the issuing Title Insurance Agent; and the remainder of the estimated premium will be paid to other parties as follows:

<u>Amount</u>	<u>To Whom</u>	<u>For Services</u>
---------------	----------------	---------------------

" \*The estimated premium is based upon information furnished to us as of the date of this Commitment for Title Insurance. Final determination of the amount of the premium will be made at closing in accordance with the Rules and Regulations adopted by the Commissioner of Insurance."

## TEXAS TITLE INSURANCE INFORMATION

Title insurance insures you against loss resulting from certain risks to your title.

The commitment for Title Insurance is the title insurance company's promise to issue the title insurance policy. The commitment is a legal document. You should review it carefully to completely understand it before your closing date.

El seguro de título le asegura en relación a pérdidas resultantes de ciertos riesgos que pueden afectar el título de su propiedad.

El Compromiso para Seguro de Título es la promesa de la compañía aseguradora de títulos de emitir la póliza de seguro de título. El Compromiso es un documento legal. Usted debe leerlo cuidadosamente y entenderlo completamente antes de la fecha para finalizar su transacción.

Your Commitment for Title Insurance is a legal contract between you and us. The Commitment is not an opinion or report of your title. It is a contract to issue you a policy subject to the Commitment's terms and requirements.

Before issuing a Commitment for Title Insurance (the Commitment) or a Title Insurance Policy (the Policy), the Title Insurance Company (the Company) determines whether the title is insurable. This determination has already been made. Part of that determination involves the Company's decision to insure the title except for certain risks that will not be covered by the Policy. Some of these risks are listed in Schedule B of the attached Commitment as Exceptions. Other risks are stated in the Policy as Exclusions. These risks will not be covered by the Policy. The Policy is not an abstract of title nor does a Company have an obligation to determine the ownership of any mineral interest.

**MINERALS AND MINERAL RIGHTS** may not be covered by the Policy. The Company may be unwilling to insure title unless there is an exclusion or an exception as to Minerals and Mineral Rights in the Policy. Optional endorsements insuring certain risks involving minerals, and the use of improvements (excluding lawns, shrubbery and trees) and permanent buildings may be available for purchase. If the title insurer issues the title policy with an exclusion or exception to the minerals and mineral rights, neither this Policy, nor the optional endorsements, ensure that the purchaser has title to the mineral rights related to the surface estate.

Another part of the determination involves whether the promise to insure is conditioned upon certain requirements being met. Schedule C of the Commitment lists these requirements that must be satisfied or the Company will refuse to cover them. You may want to discuss any matters shown in Schedules B and C of the Commitment with an attorney. These matters will affect your title and your use of the land.

When your Policy is issued, the coverage will be limited by the Policy's Exceptions, Exclusions and Conditions, defined below.

**EXCEPTIONS** are title risks that a Policy generally covers but does not cover in a particular instance. Exceptions are shown on Schedule B or discussed in Schedule C of the Commitment. They can also be added if you do not comply with the Conditions section of the Commitment. When the Policy is issued, all Exceptions will be on Schedule B of the Policy.

**EXCLUSIONS** are title risks that a Policy generally does not cover. Exclusions are contained in the Policy but not shown or discussed in the Commitment.

**CONDITIONS** are additional provisions that qualify or limit your coverage. Conditions include your responsibilities and those of the Company. They are contained in the Policy but not shown or discussed in the Commitment. The Policy Conditions are not the same as the Commitment Conditions.

You can get a copy of the policy form approved by the Texas Department of Insurance by calling the Title Insurance Company at 1-888-678-1700 or by calling the title insurance agent that issued the Commitment. The Texas Department of Insurance may revise the policy form from time to time.

You can also get a brochure that explains the policy from the Texas Department of Insurance by calling 1-800-252-3439.

Before the Policy is issued, you may request changes in the policy. Some of the changes to consider are:

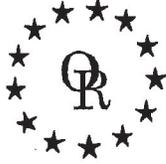
- Request amendment of the "area and boundary" exception (Schedule B, paragraph 2). To get this amendment, you must furnish a survey and comply with other requirements of the Company. On the Owner's Policy, you must pay an additional premium for the amendment. If the survey is acceptable to the Company and if the Company's other requirements are met, your Policy will insure you against loss because of discrepancies or conflicts in boundary lines, encroachments or protrusions, or overlapping of improvements. The Company may then decide not to insure against specific boundary or survey problems by making special exceptions in the Policy. Whether or not you request amendment of the "area and boundary" exception, you should determine whether you want to purchase and review a survey if a survey is not being provided to you.

- Allow the Company to add an exception to "rights of parties in possession." If you refuse this exception, the Company or the title insurance agent may inspect the property. The Company may except to and not insure you against the rights of specific persons, such as renters, adverse owners or easement holders who occupy the land. The Company may charge you for the inspection. If you want to make your own inspection, you must sign a Waiver of Inspection form and allow the Company to add this exception to your Policy.

The entire premium for a Policy must be paid when the Policy is Issued. You will not owe any additional premiums unless you want to increase your coverage at a later date and the Company agrees to add an Increased Value Endorsement.

#### CONDITIONS AND STIPULATIONS

1. If you have actual knowledge of any matter which may affect the title or mortgage covered by this Commitment, that is not shown in Schedule B, you must notify us in writing. If you do not notify us in writing, our liability to you is ended or reduced to the extent that your failure to notify us affects our liability. If you do notify us, or we learn of such matter, we may amend Schedule B, but we will not be relieved of liability already incurred.
2. Our liability is only to you, and others who are included in the definition of Insured in the Policy to be issued. Our liability is only for actual loss incurred in your reliance on this Commitment to comply with its requirements, or to acquire the interest in the land. Our liability is limited to the amount shown in Schedule A of this Commitment and will be subject to the following terms of the Policy: Insuring Provisions, Conditions and Stipulations, and Exclusions.



## Privacy Policy Notice

### PURPOSE OF THIS NOTICE

Title V of the Gramm-Leach-Bliley Act (GLBA) generally prohibits any financial institution, directly or through its affiliates, from sharing nonpublic personal information about you with a nonaffiliated third party unless the institution provides you with a notice of its privacy policies and practices, such as the type of information that it collects about you and the categories of persons or entities to whom it may be disclosed. In compliance with the GLBA, we are providing you with this document, which notifies you of the privacy policies and practices of

---

We may collect nonpublic personal information about you from the following sources:

- Information we receive from you such as on applications or other forms.
- Information about your transactions we secure from our files, or from [our affiliates or] others.
- Information we receive from a consumer reporting agency.
- Information that we receive from others involved in your transaction, such as the real estate agent or lender.

Unless it is specifically stated otherwise in an amended Privacy Policy Notice, no additional nonpublic personal information will be collected about you.

We may disclose any of the above information that we collect about our customers or former customers to our affiliates or to nonaffiliated third parties as permitted by law.

We also may disclose this information about our customers or former customers to the following types of nonaffiliated companies that perform services on our behalf or with whom we have joint marketing agreements:

- Financial service providers such as companies engaged in banking, consumer finance, securities and insurance.
- Non-financial companies such as envelope stuffers and other fulfillment service providers.

**WE DO NOT DISCLOSE ANY NONPUBLIC PERSONAL INFORMATION ABOUT YOU WITH ANYONE FOR ANY PURPOSE THAT IS NOT SPECIFICALLY PERMITTED BY LAW.**

We restrict access to nonpublic personal information about you to those employees who need to know that information in order to provide products or services to you. We maintain physical, electronic, and procedural safeguards that comply with federal regulations to guard your personal information.



**Independence Title  
PRIVACY POLICY**

Rev. 3/9/2021

<b>FACTS</b>	WHAT DOES INDEPENDENCE TITLE DO WITH YOUR PERSONAL INFORMATION?	
<b>Why?</b>	Financial companies choose how they share your personal information. Federal law gives consumers the right to limit some but not all sharing. Federal law also requires us to tell you how we collect, share, and protect your personal information. Please read this notice carefully to understand what we do.	
<b>What?</b>	<p>The types of personal information we collect and share depend on the product or service you have with us. This information can include:</p> <ul style="list-style-type: none"> <li>• Social Security number and account balances</li> <li>• Payment history and credit card or other debt</li> <li>• Checking account information and wire transfer instructions</li> </ul> <p>When you are <i>no longer</i> our customer, we continue to share your information as described in this notice.</p>	
<b>How?</b>	All financial companies need to share customers' personal information to run their everyday business. In the section below, we list the reasons financial companies can share their customers' personal information; the reasons Independence Title chooses to share; and whether you can limit this sharing.	
<b>Reasons we can share your personal information</b>	<b>Does share?</b>	<b>Can you limit this sharing?</b>
For our everyday business purposes – such as to process your transactions, maintain your account(s), respond to court orders and legal investigations, or report to credit bureaus	Yes	No
For our marketing purposes- to offer our products and services to you	No	We don't share
For joint marketing with other financial companies	No	We don't share
For our affiliates' everyday business purposes- information about your transactions and experiences	Yes	No
For our affiliates' everyday business purposes- information about your creditworthiness	No	We don't share
For our affiliates to market to you	No	We don't share
For nonaffiliates to market to you	No	We don't share
<b>Questions?</b>	Go to <a href="https://www.trgc.com/privacypolicy">https://www.trgc.com/privacypolicy</a>	

<b>Who we are</b>	
<b>Who is providing this notice?</b>	Independence Title
<b>What we do</b>	
<b>How does Independence Title protect my personal information?</b>	To protect your personal information from unauthorized access and use, we use security measures that comply with federal law. These measures include computer safeguards and secured files and buildings.
<b>How does Independence Title collect my personal information?</b>	<p>We collect your personal information, for example, when you</p> <ul style="list-style-type: none"> <li>• Apply for insurance or pay insurance premiums</li> <li>• Provide your mortgage information or show your driver's license</li> <li>• Give us your contact information</li> </ul> <p>We also collect your personal information from others, such as credit bureaus, affiliates, or other companies.</p>
<b>Why can't I limit all sharing?</b>	<p>Federal law gives you the right to limit only</p> <ul style="list-style-type: none"> <li>• Sharing for affiliates' everyday business purposes – information about your creditworthiness</li> <li>• Affiliates from using your information to market to you</li> <li>• Sharing for nonaffiliates to market to you</li> </ul> <p>State laws and individual companies may give you additional rights to limit sharing.</p>
<b>Definitions</b>	
<b>Affiliates</b>	<p>Companies related by common ownership or control. They can be financial and nonfinancial companies.</p> <ul style="list-style-type: none"> <li>• <i>Our affiliates include companies that are owned in whole or in part by Realogy Holdings Corp., such as Better Homes and Gardens® Real Estate, CENTURY 21®, Coldwell Banker®, Coldwell Banker Commercial®, The Corcoran Group®, ERA®, Sotheby's International Realty®, ZipRealty®, Realogy Brokerage Group LLC, Cartus and Realogy Title Group LLC.</i></li> </ul>
<b>Nonaffiliates</b>	<p>Companies not related by common ownership or control. They can be financial and nonfinancial companies.</p> <ul style="list-style-type: none"> <li>• Independence Title <i>does not share with nonaffiliates so they can market to you.</i></li> </ul>
<b>Joint Marketing</b>	<p>A formal agreement between nonaffiliated financial companies that together market financial products or service to you.</p> <ul style="list-style-type: none"> <li>• Independence Title <i>does not share with nonaffiliated financial companies for joint marketing purposes.</i></li> </ul>
<b>Other Important Information</b>	
<b>For European Union Customers</b>	Please see our Privacy Policy located at <a href="https://www.trgc.com/privacypolicy">https://www.trgc.com/privacypolicy</a>
<b>For our California Customers</b>	Please see our notice about the California Consumer Protection Act located at <a href="https://www.trgc.com/privacypolicy">https://www.trgc.com/privacypolicy</a>

**DELETION OF ARBITRATION PROVISION**  
(Not applicable to the Texas Residential Owner's Policy)

ARBITRATION is a common form of alternative dispute resolution. It can be a quicker and cheaper means to settle a dispute with your Title Insurance Company. However, if you agree to arbitrate, you give up your right to take the Title Insurance Company to court and your rights to discovery of evidence may be limited in the arbitration process. In addition, you cannot usually appeal an arbitrator's award.

Your policy contains an arbitration provision (shown below). It allows you or the Company to require arbitration if the amount of insurance is \$2,000,000 or less. If you want to retain your right to sue the Company in case of a dispute over a claim, you must request deletion of the arbitration provision before the policy is issued. You can do this by signing this form and returning it to the Company at or before the closing of your real estate transaction or by writing to the Company.

The arbitration provision in the Policy is as follows:

"Either the Company or the Insured may demand that the claim or controversy shall be submitted to arbitration pursuant to the Title Insurance Arbitration Rules of the American Land Title Association ("Rules"). Except as provided in the Rules, there shall be no joinder or consolidation with claims or controversies of other persons. Arbitrable matters may include, but are not limited to, any controversy or claim between the Company and the Insured arising out of or relating to this policy, any service in connection with its issuance or the breach of a policy provision, or to any other controversy or claim arising out of the transaction giving rise to this policy. All arbitrable matters when the Amount of Insurance is \$2,000,000 or less shall be arbitrated at the option of either the Company or the Insured, unless the Insured is an individual person (as distinguished from an Entity). All arbitrable matters when the Amount of Insurance is in excess of \$2,000,000 shall be arbitrated only when agreed to by both the Company and the Insured. Arbitration pursuant to this policy and under the Rules shall be binding upon parties. Judgment upon the award rendered by the Arbitrator(s) may be entered in any court of competent jurisdiction."

SIGNATURE \_\_\_\_\_

DATE \_\_\_\_\_

**The Lantern at Robstown**  
TDHCA # 25177

**Tab 22**  
**Architectural Drawings**





# THE LANTERN AT ROBSTOWN

ROBSTOWN, NUECES COUNTY, TEXAS

## PROJECT LOCATION



## INDEX TO DRAWINGS

- AP0 COVER SHEET
- AP1 BUILDING AND UNIT MATRIX
- AP2 PROPOSED SITE PLAN
- AP3 BUILDING PLANS
- AP4 1-BK & 2-BK UNIT PLANS
- AP5 COMMON AREA PLANS
- AP6 BUILDING EXTERIOR ELEVATIONS
- AP7 BUILDING EXTERIOR ELEVATIONS
- AP8 SAMPLE RENDERINGS

## SAMPLE EXTERIOR RENDERING





# THE LANTERN AT ROBSTOWN ROBSTOWN, NUECES COUNTY, TEXAS

API

OCTOBER 2025

NET RENTABLE AREA (NRA) - MEASURED TO THE OUTSIDE OF THE STUDS OF A UNIT OR TO THE MIDDLE OF WALLS IN COMMON WITH OTHER UNITS

UNIT LABEL	BEDROOM(S) PER UNIT		BATHROOM(S) PER UNIT		NRA PER UNIT		LEVEL IDENTIFICATION			TOTAL NUMBER OF LEVEL(S)						
							"A"			NUMBER OF UNIT(S) PER UNIT TYPE	RESIDENTIAL AREA PER UNIT TYPE					
	FIRST	SECOND	THIRD	NUMBER OF UNIT(S) PER FLOOR												
(15) 1-BR UNIT(S) 31%	FHA 1-BR	1	652 SF	3	6	4	13				8,476 SF					
	FHA HEARING/VISUAL 1-BR	1	657 SF	1	-	-	1				657 SF					
	ADA 1-BR	1	657 SF	1	-	-	1				657 SF					
(34) 2-BR UNIT(S) 69%	FHA 2-BR	2	869 SF	11	10	11	32				27,809 SF					
	ADA 2-BR	2	869 SF	1	1	-	2				1,738 SF					
TOTAL NUMBER OF UNITS PER FLOOR:											17	15				
TOTAL NRA PER FLOOR:											13,696 SF	13,471 SF	12,167 SF			39,336 SF
NON-RESIDENTIAL AREA:											TOTAL					
INTERIOR CORRIDOR & STAIR AREA PER FLOOR:											2,226 SF	2,242 SF	1,134 SF			6,602 SF
COMMON AREA - ACCESSIBLE TO TENANTS AREA PER FLOOR:											1,203 SF	666 SF	666 SF			2,539 SF
RESTRICTED TO EMPLOYEES AREA PER FLOOR:											82 SF	-	-			82 SF
RESIDENTIAL BUILDING(S)											TOTAL RESIDENTIAL AREA:					39,336 SF
RESIDENTIAL BUILDING(S)											TOTAL NON-RESIDENTIAL AREA:					9,233 SF
RESIDENTIAL BUILDING(S) TOTAL AREA:											TOTAL DEVELOPMENT AREA:					48,569 SF



UTILITY ACCESS ROUTE TO E. CONGRESSMAN SOLOMON P. ORTIZ BLVD (CTY RD 44)

20' x 2' SIGNAGE

**SITE LEGEND**

ACCESSIBLE ROUTE (36" MIN. WIDTH, 2% CROSS SLOPE MAX, 5% RUNNING SLOPE MAX)

UP/AS/ADA ACCESSIBLE

HEARING/VISUAL (HV) ACCESSIBLE

**UNIT TYPE LEGEND**

FHA = FAIR HOUSING ACT  
 ADA = AMERICANS WITH DISABILITIES ACT  
 HV = HEARING/VISUAL

**TABLE 1: UNITS PER BUILDING TYPE**

UNIT LABEL	NRA PER UNIT TYPE	LEVEL IDENTIFICATION			TOTAL NUMBER OF UNITS PER UNIT TYPE
		"A"			
		FIRST FLOOR	SECOND FLOOR	THIRD FLOOR	
FHA 1-BR	652 SF	3	6	4	19
FHA HEARING/VISUAL 1-BR	657 SF	1	-	-	1
ADA 1-BR	657 SF	1	-	-	1
FHA 2-BR	869 SF	11	10	11	32
ADA 2-BR	869 SF	1	1	-	2
TOTAL NUMBER OF UNITS PER FLOOR:		17	17	15	49

**TABLE 2: REQUIRED ACCESSIBLE UNITS**

UNIT TYPE	IN COMPLIANCE WITH	LEVEL IDENTIFICATION			TOTAL
		FIRST FLOOR	SECOND FLOOR	THIRD FLOOR	
ADA 1-BR	ADA / MOBILITY	1	-	-	1
FHA HV 1-BR	HEARING/VISUAL	1	-	-	1
ADA 2-BR	ADA / MOBILITY	1	1	-	2
MOBILITY UNITS REQUIRED (49 X 5% = 2.45)					
MOBILITY UNITS PROVIDED = 3					
HEARING/VISUAL UNITS REQUIRED (49 X 2% = 0.98)					
HEARING/VISUAL UNITS PROVIDED = 1					

**TABLE 4: PARKING PROVIDED**

NOTE: ALL PARKING PROVIDED IS UNCOVERED

TYPE	QUANTITY
STANDARD SPACE(S)	76
STANDARD ACCESSIBLE SPACE(S)	4
VAN ACCESSIBLE SPACE(S)	1
TOTAL PARKING PROVIDED:	81
LOCAL PARKING REQUIREMENTS: (1) SPACE(S) PER UNIT	
PARKING PROVIDED MEETS ZONING REQUIREMENT	

**SITE INFORMATION**

LAND AREA: +/- 75 ACRE(S)  
 EXISTING USE: VACANT  
 CURRENT ZONING: R-3 DUPLEX & APARTMENTS DISTRICT  
 DETENTION/RETENTION POND: SEE SITE PLAN FOR LOCATION  
 FLOOD PLAN: FLOOD ZONE X / NO MITIGATION REQUIRED

NOTE: DEVELOPMENT WILL BE BUILT IN ACCORDANCE WITH TDCAS FLOODPLAIN REQUIREMENTS

**TABLE 3: SQUARE FOOT CALCULATIONS PER BUILDING**

NOTE: SQUARE FOOT CALCULATIONS ARE MEASURED FROM OUT TO OUTSIDE FACE OF STUDIO CENTERLINE OF UNIT PARTITION

AREA TYPE	LEVEL IDENTIFICATION			DEV. TOTAL
	FIRST	SECOND	THIRD	
TOTAL NRA	15,698 SF	13,471 SF	12,875 SF	39,236 SF
COMMON AREA - ACCESSIBLE TO TENANT(S)	1,203 SF	663 SF	663 SF	2,539 SF
CORRIDOR	2,236 SF	2,242 SF	2,134 SF	6,612 SF
UTILITY CLOSETB - RESERICTED TO EMPLOYEE(S)	82 SF	-	-	82 SF
TOTAL BUILDING AREA PER BUILDING:	17,219 SF	16,381 SF	14,969 SF	48,569 SF

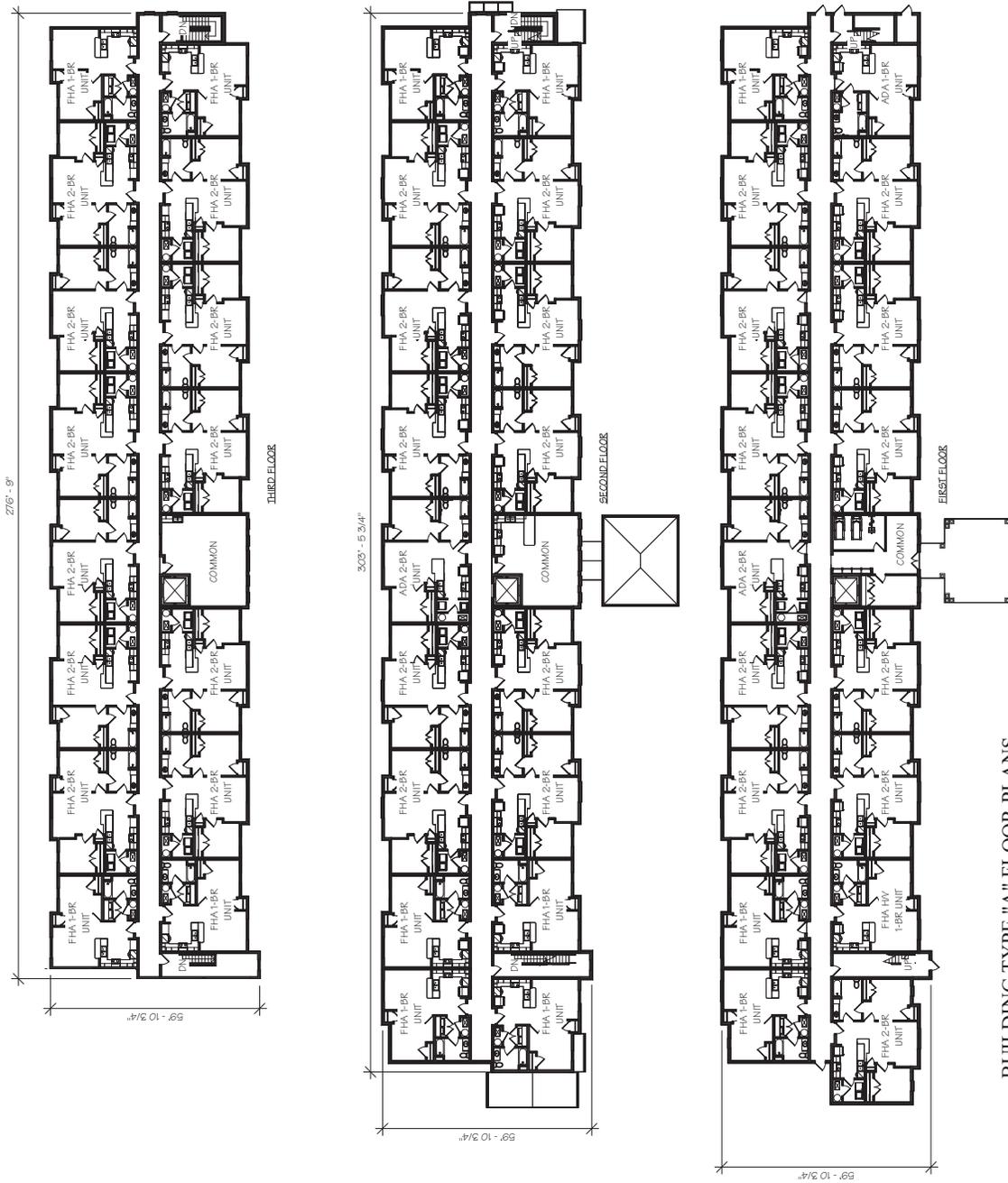
**PROPOSED SITE PLAN**



# THE LANTERN AT ROBSTOWN ROBSTOWN, NUECES COUNTY, TEXAS

CPA

OCTOBER 2025

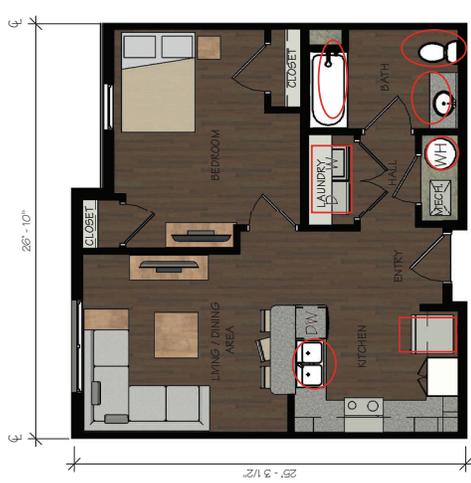


BUILDING TYPE "A" FLOOR PLANS

**UNIT TYPE LEGEND**

- FHA = FAIR HOUSING ACT
- ADA = AMERICANS WITH DISABILITIES ACT
- HV = HEARING/VISUAL

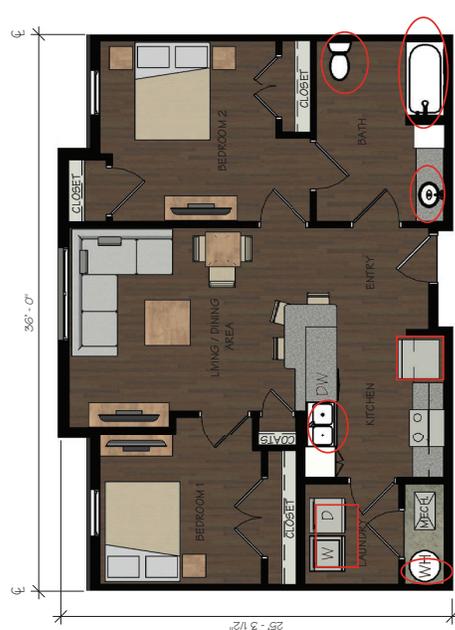
UNIT MATRIX		NET RENTABLE AREA (NRA) - MEASURED TO THE OUTSIDE OF THE STUDPS OF A UNIT OR TO THE MIDDLE OF WALLS IN COMMON WITH OTHER UNITS	
UNIT LABEL	BEDROOM(S) PER UNIT	BATHROOM(S) PER UNIT	NRA PER UNIT
(15) 1-BR UNIT(S) 3%	FHA 1-BR 1	1	662 SF
	FHA HEARING/VISUAL 1-BR 1	1	667 SF
	ADA 1-BR 1	1	667 SF
(34) 2-BR UNIT(S) 69%	FHA 2-BR 2	1	969 SF
	ADA 2-BR 2	1	969 SF



FHA 1-BR UNIT PLAN



ADA 1-BR UNIT PLAN



FHA 2-BR UNIT PLAN



ADA 2-BR UNIT PLAN



COMMON AREA MATRIX	
NOTE: SQUARE FOOT CALCULATIONS ARE MEASURED FROM OUTSIDE FACE OF STUD ON EXTERIOR WALLS TO CENTERLINE OF INTERIOR WALLS	
SQUARE FOOTAGE ACCESSIBLE TO TENANTS	
DESCRIPTION	UNCONDITIONED
ENTRY VESTIBULE / MAIL	276 SF
FITNESS	161 SF
LEASING OFFICE	137 SF
COMMUNITY ROOM & KITCHEN	592 SF
ACTIVITY ROOM	592 SF
ELEVATOR	228 SF
VEHICLE DROP-OFF	555 SF
TOTAL COMMON AREA - UNCONDITIONED:	1,986 SF
TOTAL COMMON AREA - ACCESSIBLE TO TENANTS:	2,559 SF
SQUARE FOOTAGE RESTRICTED TO EMPLOYEES	
DESCRIPTION	UNCONDITIONED
SPRINKLER ROOM	59 SF
FILES	23 SF
TOTAL COMMON AREA UNCONDITIONED:	23 SF
TOTAL UTILITY CLOSETS - RESTRICTED TO EMPLOYEES:	82 SF
TOTAL AREA:	2,621



SECOND FLOOR COMMON AREA PLAN



THIRD FLOOR COMMON AREA PLAN

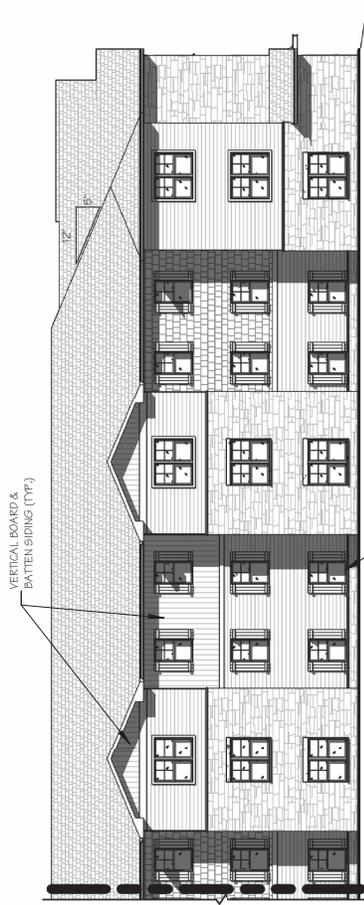
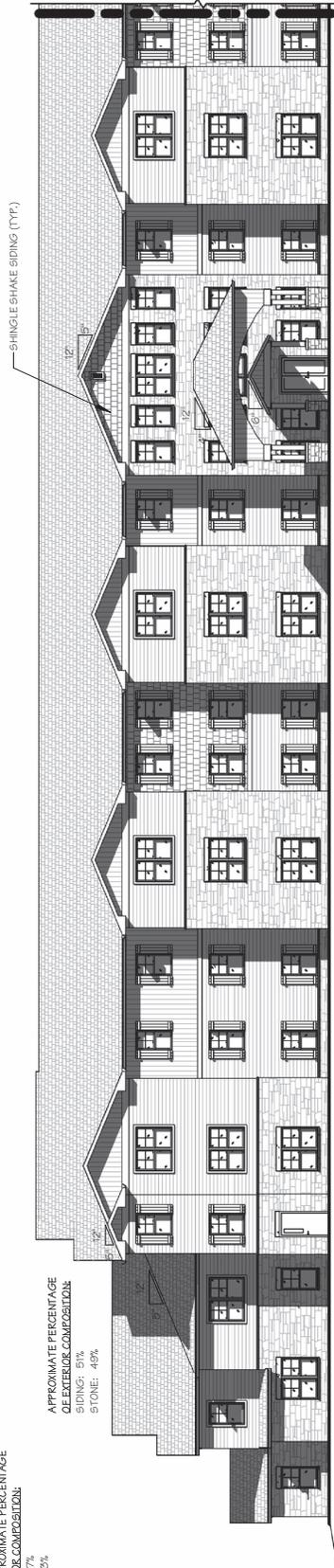


FIRST FLOOR COMMON AREA PLAN



# THE LANTERN AT ROBSTOWN ROBSTOWN, NUECES COUNTY, TEXAS

AP6



BUILDING TYPE "A" FRONT ELEVATION



BUILDING TYPE "A" RIGHT ELEVATION

# THE LANTERN AT ROBSTOWN ROBSTOWN, NUECES COUNTY, TEXAS

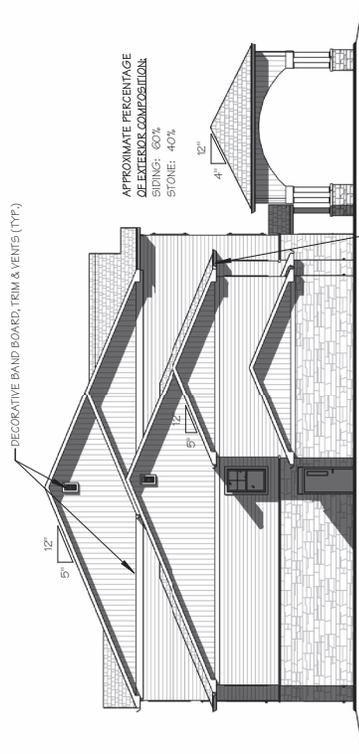
AP7



TOTAL APPROXIMATE PERCENTAGE  
OF EXTERIOR COMPOSITION:  
SIDING: 57%  
STONE: 43%



BUILDING TYPE "A" REAR ELEVATION



APPROXIMATE PERCENTAGE  
OF EXTERIOR COMPOSITION:  
SIDING: 60%  
STONE: 40%

BUILDING TYPE "A" LEFT ELEVATION

AP8

# THE LANTERN AT ROBSTOWN ROBSTOWN, NUECES COUNTY, TEXAS

Gyami Capital  
Wallace ARCHITECTS L.L.C.  
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OCTOBER 2025



SAMPLE EXTERIOR BUILDING

# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 23**

### **Building Unit Configuration**





# **The Lantern at Robstown**

**TDHCA # 25177**

## **Tab 23a**

### **Mobility Units**



# Accessible Mobility Units Calculation

**Include this worksheet in the Application (or a signed and certified worksheet provided by your accessibility professional that shows the calculations).**

To the maximum extent feasible and subject to reasonable health and safety requirements, accessible units must be:  
 (1) Distributed throughout the Unit types **AND** the Development; and  
 (2) Made available in a sufficient range of sizes and amenities so that the choice of living arrangements of qualified persons with Disabilities is, as a whole, comparable to that of other persons eligible for housing assistance under the same program.

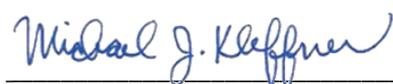
Multifamily Housing Developments covered by 10 TAC 11.101(b)(8)(A) must have a minimum of 5% of all units in the development set aside for the mobility impaired **and an additional 2%** must be set aside for the hearing and/or visually impaired.

Mobility	Total Units	Required %	Calculated Units	Units Required	Units Proposed
<b>Unit Description</b>	49	5%	2.45	3	3
1-BR	15	5%	0.75		1
2-BR	34	5%	1.7		2
		5%	0		
		5%	0		
		5%	0		
	49		2.45		3

**EXAMPLE:**

Mobility	Total Units	Required %	Calculated	Units Required	Units Proposed
<b>Unit Description</b>	68		3.4	4	4
1/1 (874 sqft & 806 sqft)	28	5%	1.4		1
2/2 (950 sqft & 1008 sqft)	36	5%	1.8		2
3/2 (1120 sqft & 1190 sqft)	4	5%	0.2		1
D		5%	0		
E		5%	0		
	68		3.4		4

By signing below, I (WE) certify that the information above meets the requirements in Section 504 of the Rehabilitation Act of 1973 and implemented at 24 C.F.R. Part 8 as described in 10 TAC Chapter 1, Subchapter B. At least five percent (5%) of all dwelling units will be designed and built to be accessible for persons with mobility impairments.

  
 \_\_\_\_\_  
 Signature

Michael J. Kleffner

 \_\_\_\_\_  
 Printed Name

10/22/25

 \_\_\_\_\_  
 Date

Wallace Architects, LLC

 \_\_\_\_\_  
 Firm Name (If applicable)

# The Lantern at Robstown

TDHCA # 25177

## Tab 23b

HV Units



# Accessible Hearing/Visual Units Calculation

**Include this worksheet in the Application (or a signed and certified worksheet provided by your accessibility professional that shows the calculations).**

To the maximum extent feasible and subject to reasonable health and safety requirements, accessible units must be:  
 (1) Distributed throughout the Unit types AND the Development; and  
 (2) Made available in a sufficient range of sizes and amenities so that the choice of living arrangements of qualified persons with Disabilities is, as a whole, comparable to that of other persons eligible for housing assistance under the same program.

Multifamily Housing Developments covered by 10 TAC 11.101(b)(8)(A) must have a minimum of 5% of all units in the development set aside for the mobility impaired **and an additional 2%** must be set aside for the hearing and/or visually impaired.

**NOTE (New Construction): If the calculation is equal to or more than the number of unit types, then each unit type should have at least a Hearing/Visual unit.**

Hearing/Visual	Total Units	Required %	Calculated Units	Units Required (Rounded)	Units Proposed
<b>Unit Description</b>	49	2%	0.98	1	1
1-BR	15	2%	0.3		1
2-BR	34	2%	0.68		0
		2%	0		
		2%	0		
		2%	0		
	49		0.98		1

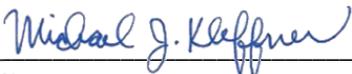
\*NOTE: If total is more than what is required, Applicant will select which to include under "Units Proposed"

**EXAMPLE**

Hearing/Visual	Total Units	Required %	Calculated Units	Units Required (Rounded)	Units Proposed
<b>Unit Description</b>	68	2%	1.36	2	2
1/1	28	2%	0.56		1
2/2	36	2%	0.72		1
3/3	4	2%	0.08		
D		2%	0		
E		2%	0		
	68		1.36		2

\*NOTE: Required is 2, but there are more than 2 Unit Types, Applicant selects which Unit(s) to include under Units Proposed.

By signing below, I (WE) certify that the information above meets the requirements in Section 504 of the Rehabilitation Act of 1973 and implemented at 24 C.F.R. Part 8 as described in 10 TAC Chapter 1, Subchapter B. At least two percent (2%) of all dwelling units will be designed and built to be accessible for persons with hearing and/or visual impairment.

  
 \_\_\_\_\_  
 Signature

Michael J. Kleffner  
 \_\_\_\_\_  
 Printed Name

10/22/25  
 \_\_\_\_\_  
 Date

Wallace Architects, LLC  
 \_\_\_\_\_  
 Firm Name (If applicable)

# The Lantern at Robstown

TDHCA # 25177

## Tab 23c

Parking



# Accessible Parking Calculation

This worksheet is applicable to cases where ADA applies and all parking spaces are within a single parking lot. In cases where this worksheet cannot be used, create a certification specifying the types and numbers of parking spaces applicable, including standard and accessible parking for dwelling units and for amenities (e.g., office, mail kiosk, dumpster, pool, playground, etc.), and for each type of parking (e.g., surface spaces, carports, garages, etc.) for staff review. When creating your own parking certification, it is essential to state the number of standard parking spaces and accessible parking spaces (APSS) for dwelling units and for amenities and for each type of parking. Staff cannot review the proposal without this information. **Submit this worksheet or a comparable document certified by an accessibility professional .**

## Instructions for Submitting Accessible Parking Information

**When the number of parking spaces for Units is equal to or greater than number of Units:**

If the number of parking spaces (surface spaces, carports, garages, etc.) is equal to or greater than the number of Units and all spaces are all on a single, unified parking lot, provide information for all sections of this form except the "Distribution of APSS Among the Various Types of Parking" section. Parking lots that are connected by accessible routes can be considered a single, unified lot.

**When the number of parking spaces for Units is less than the number of Units:**

If the number of parking spaces that serve residential Units is less than the number of Units, use only the last section of this Accessible Parking Calculation form, i.e., "Distribution of APSS Among the Various Types of Parking". The number of accessible parking spaces required will be the number indicated by ADA table 208.2.

**When parking spaces are in more than one parking lot:**

If parking spaces are in separate lots (e.g., on different Development Sites, or only accessible to each other by driving outside the Development Site to drive into the other lots) that are not connected by accessible routes, use whichever set of instructions above applies to each of the lots. These calculations must be made independently for each such parking lot. Use as many copies of this form as needed to create your parking certification.

**Although Fair Housing Standards may apply in unusual circumstances, ADA Standards typically determine the required number of Accessible Parking Spaces (APSS). Links to the applicable accessibility rules are provided below.**

- ADA Design Manual, Ch. 2, Sec. 208: <https://www.ada.gov/regs2010/2010ADAStandards/2010ADAStandards.pdf>
- FHA Design Manual Page 2.23: <https://www.huduser.gov/publications/pdf/fairhousing/fairch2.pdf>

## Accessible Parking for Facilities and Amenities

In the yellow spaces below, identify the individual amenities served by an APS and/or groups of amenities in close proximity that share a single APS. In the space to the right, state the number of APSs designated to serve the amenity or group identified. If parking is provided at dumpsters, at least 1 dumpster must have an APS.

<b>Amenity:</b>	<b>Identification of amenity, or amenities of a group, that the APS serves</b>	<b>APSS:</b>
Office, etc.:	Trash Enclosure	1
Amenity 1:		
Amenity 2:		
Amenity 3:		
Amenity 4:		
Amenity 5:		
<b>Total of Accessible Parking Spaces that Do Not Serve Dwelling Units:</b>		<b>1</b>

## Accessible Parking for Residential Units

Enter the information indicated below.

Total dwelling Units in the Development:		49
Total surface parking spaces (including non-residential):		81
Total carports (including non-residential):		
Total garages (including non-residential):		
Total parking spaces of all types:	Calculated from above:	81
Total APSs that serve non-residential purposes (i.e. office, amenities, etc.):	Calculated on prior page:	1
APSs for mobility accessible units (5% of unit count, if spaces are sufficient):	Calculated from above:	3
Parking spaces in excess of one per unit (if applicable):	Calculated from above:	32
APSs required in excess of one per mobility accessible unit:	Calculated from above:	1
<b>Total APSs required (including dwelling units and facilities/amenities):</b>	Calculated from above:	<b>5</b>

### Distribution of APSs Among the Various Types of Parking

Developments having fewer than one parking space serving each dwelling unit should use this portion of the worksheet. Enter the number of APSs indicated by ADA Table 208.2 for the total number of parking spaces, i.e., surface spaces, carports, etc., including both amenity spaces and dwelling unit spaces.

Minimum number of surface parking spaces (include dwelling unit <u>and</u> amenity spaces) that must be APSs:	5
Minimum number of carports that must be APSs:	
Number of garages that must be APSs:	

### APSs that Must Be Van Spaces

Total Van APSs required, including all types of spaces:		1
Minimum number of surface parking spaces that must be van APSs:	Calculated from above:	1
Minimum number of carports that must be van APSs:	Calculated from above:	0
Minimum number of garages that must be van APSs:	Calculated from above:	0

By signing below, I (WE) certify that the information above meets the requirements in the 2010 ADA Standards for Accessible Design Title III regulations at 28 CFR part 36, subpart D, and the 2004 ADA Accessibility Guidelines at 36 CFR part 1191, appendices B and D. There will be at least one accessible parking space per accessible unit located on the closest route to the accessible unit. For every 6 or fraction of 6 accessible spaces required, at least one will be van accessible. Accessible spaces will be dispersed amongst the parking types provided. Where parking for amenities or non-residents is provided, a sufficient number of accessible spaces will be provided.

*Michael J. Kleffner*

Signature

Michael J. Kleffner

Printed Name

10/22/25

Date:

Wallace Architects, LLC

Firm Name (if applicable)

**The Lantern at Robstown**  
**TDHCA # 25177**

**Tab 47**  
**Third Party Reports**





THIS SURVEY HAS BEEN PERFORMED WITHOUT THE BENEFIT OF A TITLE COMMITMENT.

**SURVEY OF**  
 A 7,500 ACRE TRACT, CALLED 'PHASE 1', BEING A PORTION OF A 34.60 ACRE TRACT, CALLED A 35.90 ACRES, DESCRIBED IN A DEED RECORDED IN DOCUMENT NO. 1999043378, OFFICIAL PUBLIC RECORDS NUECES COUNTY, TEXAS, SAID 7,500 ACRE TRACT ALSO BEING OUT OF THE 'MARIANO LOPEZ DE HERRERA' SURVEY, ABSTRACT 006, NUECES COUNTY, TEXAS.

LOT 7, BLOCK 6  
 NUECES RIVER  
 IRRIGATION PARK  
 VOL. A, PG. 54  
 M.R.N.C.T.

20' ROW AS PER VOL. A, PG. 54, M.R.N.C.T.

N89° 52' 47"E (DEED)  
 N10° 29' 21"E 1656.67' (MEAS)

1,311.45'  
 S10° 29' 21"W 997.09' (MEAS)

972.80'  
 S10° 29' 21"W 997.09' (MEAS)

55' ROW AS PER VOL. A, PG. 54, M.R.N.C.T.

ZONE X (0.2%)  
 ZONE AE (ELEV. 73'-75')

APPROXIMATE FLOOD ZONE LOCATION

865.36'  
 S80° 23' 14"W 895.36' (MEAS)

LOT 5, BLOCK 3  
 GEO. H. PAUL SUBDIVISION  
 VOL. A, PG. 81  
 M.R.N.C.T.

PHASE 2  
 SURVEYED THIS  
 DAY BY BRISTER  
 SURVEYING

REMAINDER OF  
 35.90 ACRES  
 DOC. NO. 1999043378  
 O.P.R.N.C.T.

PHASE 1  
 7,500 ACRES  
 326,702 S.F.

LOT 7, BLOCK 6  
 NUECES RIVER  
 IRRIGATION PARK  
 VOL. A, PG. 54  
 M.R.N.C.T.

S80° 47' 47"E 922.19' (DEED)  
 S80° 11' 39"E 896.00' (MEAS)  
 871.00'

N80° 23' 16"W 871.66' (MEAS)  
 846.66'

N80° 23' 14"W 847.69' (MEAS)  
 822.69'

S10° 28' 25"W 996.88' (MEAS)

S89° 28' 25"W 339.32' (MEAS)

S89° 14' 42"W (DEED)

40.51 ACRES  
 DOC. NO. 2021040879  
 O.P.R.N.C.T.  
 (OWNER: KUI YOUNG CHEN, ET AL.)

50' RIGHT OF WAY

COUNTY ROAD 69

SCALE: 1" = 100'

L1 = N80° 23' 14"W 3100' (MEAS)  
 N80° 40' 13"W (DEED)

BY GRAPHIC LOTTING ONLY, THE PROPERTY IS LOCATED WITHIN ZONE ZONE X (0.2%), AS DEFINED BY THE FEDERAL EMERGENCY MANAGEMENT AGENCY COMMISSIONER OF THE FEDERAL EMERGENCY MANAGEMENT AGENCY ON OCTOBER 13, 2002.

AND IS IS IS SET LOCATED IN A DESIGNATED FLOOD HAZARD ZONE WITH AN AVERAGE DEPTH OF LESS THAN ONE FOOT OR WITH DRAINAGE AREAS OF LESS THAN ONE SQUARE MILE.

NOTES:  
 1) TOTAL SURVEYED AREA IS 7,500 ACRES  
 2) POSITIONING SYSTEM NAD 83 (03) ADJUSTED LOCAL  
 3) SET 5/8" RE-BAR = STEEL RE-BAR SET WITH YELLOW PLASTIC CAP LABELED BRISTER SURVEYING, DATE ACCOMPANIES THIS SURVEY  
 4) 5/16" ANNUAL CHANCE FLOOD HAZARD AREAS OF 1% ANNUAL CHANCE FLOOD WITH AVERAGE DEPTH LESS THAN ONE FOOT OR WITH DRAINAGE AREAS OF LESS THAN ONE SQUARE MILE.

THIS SURVEY DOES NOT INCLUDE THE EASEMENTS OF ALL SURVIVORS, EASEMENTS, RIGHTS OF WAYS OR UTILITIES ON THIS PROPERTY.  
 I, RONALD E. BRISTER DO HEREBY CERTIFY THAT THIS SURVEY OF THE PROPERTY LEGALLY ACCORDS TO THE DEEDS AND IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE: OCTOBER 21, 2023

RONALD E. BRISTER, R.P.L.S. NO. 546  
 OCTOBER 21, 2023

RONALD E. BRISTER, R.P.L.S. NO. 546  
 OCTOBER 21, 2023

RONALD E. BRISTER, R.P.L.S. NO. 546  
 OCTOBER 21, 2023

RONALD E. BRISTER, R.P.L.S. NO. 546  
 OCTOBER 21, 2023

RONALD E. BRISTER, R.P.L.S. NO. 546  
 OCTOBER 21, 2023



**STATE OF TEXAS  
COUNTY OF NUECES**

Field notes of a 7.500 acre tract, called "Phase 1", out of a 34.60 acre tract, called a 35.90 acres, described in a deed recorded in Document No. 1999043378, Official Public Records Nueces County, Texas. Said 7.500 acre tract also being out of the "Mariano Lopez De Herrera" Survey, Abstract 606, Nueces County, Texas. Said 7.500 acre tract being more particularly described as follows:

**BEGINNING** at a PK nail set in the center of County Road 44, in the south line of said 35.90 acre tract, in the north line of Lot 5, Block 3, "Geo H. Paul Subdivision" as shown on a plat recorded in Volume "A", Page 81, Map Records Nueces County, Texas, and for the lower southeast corner of this survey, from **WHENCE** a cotton spindle found in the intersection of the centers of County Road 69 and County Road 44, for the southwest corner of a 40.51 acre tract as described in a deed recorded in Document No. 2021040879, Official Public Records of Nueces County, Texas, and for the southeast corner of said 35.90 acre tract, bears South 80°23'14" East, at a distance of 30.00 feet pass a PK nail found, and in all a total distance of 895.36 feet.

**THENCE** with the common line of the center of County Road 44, said 35.90 acre tract, said Lot 5, Block 3, and this survey, North 80°23'14" West, a distance of 30.00 feet to a cotton spindle found in the center of County Road 44, for the lower southeast corner of Lot 7, Block 6, "Nueces River Irrigation Park" as shown on a map recorded in Volume "A", Page 54, Map Records of Nueces County, Texas and for the southwest corner of this survey.

**THENCE** with the common line of said Lot 7, said 35.90 acre tract, and this survey, North 10°29'21" East, at a distance of 25.00 feet pass a 5/8" re-bar found as an offset in the north right of way of County Road 44, and in all a total distance of 1,656.87 feet to a 5/8" re-bar found for an inside corner of said Lot 7, for the northwest corner of said 35.90 acre tract, and for the northwest corner of this survey.

**THENCE** with the common line of said Lot 7, said 35.90 acre tract, and this survey, South 80°11'39" East, at a distance of 871.00 feet pass a point in the west right of way of County Road 69, and in all a total distance of 896.00 feet to a cotton spindle found in the center of County Road 69, for the northwest corner of said 40.51 acre tract, for the southwest corner of Lot 5, Block 5, of said "Nueces River Irrigation Park", and for the northeast corner of this survey.

**THENCE** with the common line of the center of County Road 69, said 35.90 acre tract, said 40.51 acre tract, and this survey, South 09°28'25" West, a distance of 317.36 feet to a PK nail set in the common line of the center of County Road 69, said 35.90 acre tract, said 40.51 acre, and for the upper southeast corner of this survey, from **WHENCE** a PK nail found in the center of the center of County Road 69, in the common line of said 35.90 acre tract and said 40.51 acre, bears South 09°28'25" West, a distance of 339.32 feet.

**THENCE** with an inside line of this survey, across said 35.90 acre tract, North 80°23'16" West, at a distance of 25.00 feet pass a 5/8" re-bar set as an offset in the west right of way of County Road 69, and in all a total distance of 871.66 feet to a 5/8" re-bar found for an inside corner of this survey.

**THENCE** with an inside line of this survey, across said 35.90 acre tract, South 10°29'21" West, at a distance of 1,311.45 feet pass a 5/8" re-bar set as an offset in the north right of way of County Road 44, and in all a total distance of 1,336.45 feet to the **POINT OF BEGINNING** of this tract, and containing 7.500 acres of land, more or less.

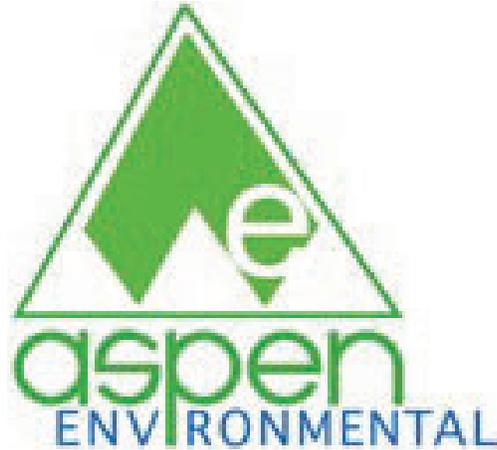
Notes:

- 1.) Bearings are based on Global Positioning System NAD 83 (93) 4205 Datum.
- 2.) A Map of equal date accompanies this Metes and Bounds description.
- 3.) Set 5/8" re-bar = re-bar set with yellow plastic cap labeled Brister Surveying.

I, Ronald E. Brister do hereby certify that this survey of the property legally described herein was made on the ground this day October 16, 2025 and is correct to the best of my knowledge and belief.

  
Ronald E. Brister, RPLS No. 5407  
Date: October 21, 2025





**PHASE I ENVIRONMENTAL SITE ASSESSMENT**

**THE LANTERN AT ROBSTOWN  
COUNTY ROAD 69 NEAR COUNTY ROAD 44  
ROBSTOWN, TEXAS**

**Prepared for:**

**Lantern at Robstown, LLC**

**and**

**Texas Department of Housing and Community Affairs**

**Prepared by:**

**Aspen Environmental, Inc.**  
**Austin, Texas**

**Aspen Environmental Project 250777**

**July 2025**

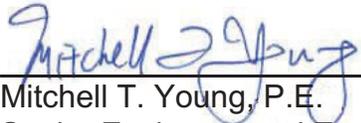
A Report Prepared for:

Texas Department of Housing and Community Affairs  
and  
Lantern at Robstown, LLC

**PHASE I ENVIRONMENTAL SITE ASSESSMENT  
THE LANTERN AT ROBSTOWN  
COUNTY ROAD 69 NEAR COUNTY ROAD 44  
ROBSTOWN, TEXAS**

Aspen Project 250777

Prepared by:



Mitchell T. Young, P.E.

Senior Environmental Engineer

**ASPEN ENVIRONMENTAL, INC.**

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July 24, 2025

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## 1.0 SUMMARY

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Aspen Environmental, Inc. (Aspen) performed a Phase I Environmental Site Assessment (ESA) of the 15-acre property located to the northwest of the intersection of County Road 44 and County Road 69 in Robstown, Texas. This property has historically been undeveloped or agricultural land and is located in an area currently characterized by other agricultural land. This property will be referred to hereafter in this report as “the subject site.”

### 1.1 FINDINGS AND OPINIONS

The following sections describe Aspen’s findings and provide general background information about the site. Findings include recognized environmental conditions, historical recognized environmental conditions, and *de minimis* quantities, as applicable to the site.

#### 1.1.1 Historical Information

Based on interviews and Aspen’s review of available historical aerial photographs and topographic maps, the subject site has been mostly undeveloped agricultural land since the 1940s. No recognized environmental conditions were identified in our review of historical information for the subject property and nearby areas.

#### 1.1.2 On-site Findings

A site reconnaissance visit and review of the site’s history were used to identify potentially hazardous substances and petroleum products at the subject site. Specific findings are summarized below.

- Our review of site conditions and history did not identify past or current environmental conditions. No hazardous materials were observed at the subject property.
- Based on Aspen’s review of agency records, the subject property does not appear on any agency databases reviewed.

#### 1.1.3 Off-site Findings

Nearby properties are residential neighborhoods and small businesses. No environmental concerns were noted at nearby properties that would likely impact the subject property.

## **1.2 CONCLUSIONS AND RECOMMENDATIONS**

Aspen has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-21 of the proposed The Lantern at Robstown development property located to the northwest of the intersection of County Road 44 and County Road 69 in Robstown, Texas, "the property". Any exceptions or deletions from this practice are described in Section 2.3 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the property.

No further environmental assessment is recommended at this time.

## 2.0 INTRODUCTION

---

### 2.1 PURPOSE

Aspen performed a Phase I ESA of the subject site. This report will be used to assist Texas Department of Housing and Community Affairs (TDHCA), Lantern at Robstown, LLC in understanding environmental conditions associated with the subject site's past and current use. Aspen performed this Phase I ESA in general accordance with the scope and limitations of the ASTM Standard Practice E 1527-21 *Phase I Environmental Site Assessments: Environmental Site Assessment Process*.

The purpose of this assessment is to assist the client in identifying "recognized environmental conditions" at the site. A recognized environmental condition is defined by the ASTM standard as:

*"the presence or likely presence of hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be de minimis are not recognized environmental conditions."*

### 2.2 REPORT ORGANIZATION

The following presents a listing of the remaining sections of this report:

- Section 3.0, **Site Setting**, summarizes information concerning the site's location, legal description (if available), current and proposed use of the site, a description of structures and improvements on site at the time of Aspen's assessment, and current uses of adjoining properties.
- Section 4.0, **Records Review**, is a compilation of Aspen's review of several databases available from federal, state, and local regulatory agencies regarding hazardous substance use, storage, or disposal at the site; and for off-site facilities up to a mile radius from the site, depending on the searched database. Environmental liens or activity and use limitations are included in this chapter. Relevant notes of interviews and/or telephone conversations performed by Aspen with people knowledgeable about the site (including the client and local regulatory personnel) are included in Section 7.0.

- Section 5.0, **History of the Site**, summarizes the history of the site and adjoining properties. This information is based on various sources, which may include a review of aerial photographs, Sanborn Fire Insurance Maps, city or suburban directories, historical topographic maps, building department records, previous assessments, and a chain-of-title/preliminary title report (if provided by the client).
- Section 6.0, **Site Reconnaissance**, describes Aspen's site observations during the site reconnaissance. The methodology used and limiting conditions are described.
- Section 7.0, **Interviews**, is a summary of telephone and personal interviews conducted with "Key Managers" that may include the owner/manager of the facility, occupants/tenants, local government officials, and the client. Additional interview sources may be contacted if "Key Managers" are not available prior to production of this report, and include adjacent landowners and people with historical knowledge of the area.
- Section 8.0, **Environmental Professional Statement**, contains qualifications information about the environmental professional who prepared this report.
- Section 9.0, **References**, is a summary of the resources used to compile this report.

Discussion of on-site and off-site findings and our conclusions are provided in Section 1.0 and Section 2.0 includes a report introduction and the limitations associated with the assessment. Pertinent documentation regarding the site is included in the Appendices of this report.

### 2.3 LIMITATIONS AND EXCEPTIONS

Phase I ESAs are non-comprehensive by nature and are unlikely to identify all environmental problems or eliminate all risk. This report is a qualitative assessment. Aspen offers a range of investigative and engineering services to suit the needs of our clients, including more quantitative investigations. Although risk can never be eliminated, more detailed and extensive investigations yield more information, which may help the client understand and better manage risks. Since such detailed services involve greater expense, we ask our clients to participate in identifying the level of service that will provide them with an acceptable level of risk.

Aspen performed this environmental assessment in general accordance with the guidelines set forth in the ASTM *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* (Designation E-1527-21). No warranty, either express or implied, is made. This Phase I ESA does not incorporate considerations such as wetlands/ecological resources/endangered or threatened species evaluations. Environmental issues not specifically addressed in the report were beyond the scope of our services and not included in our evaluation.

Land use, site conditions (both on the site and off of the site), and other factors will change over time. Since site activities and regulations beyond our control could change at any time after the

completion of this report, our observations, findings, and opinions can be considered valid only as of the date of the site visit. This report should not be relied upon after 180 days from the date of its issuance (per ASTM Standard E 1527-13, Section 4.6).

This report has been prepared for the exclusive use of Lantern at Robstown, LLC under mutually agreeable terms and conditions. No other parties may rely on this report without the express written permission of Aspen and Lantern at Robstown, LLC. We understand that this report will be used as part of an application package for evaluation by the Texas Department of Housing and Community Affairs (TDHCA). The TDHCA may also rely upon this report as part of their evaluation.

Aspen Environmental has read and understands the requirements of Section 11.305 of the QAP, as prepared by the TDHCA Real Estate Analysis Division. This report has been prepared in accordance with these sections and rules. Any person signing the report acknowledges that the Department may publish the full report on the Department's website, release the report in response to a request for public information and make other use of the report as authorized by law.

Aspen Environmental, as preparer this ESA report, will not materially benefit from the Development in any other way than receiving a fee for performing the Environmental Site Assessment, and this fee is in no way contingent upon the outcome of the assessment.

All persons who have a property interest in this report hereby acknowledge that TDHCA may publish the full report on TDHCA's website, release the report in response to a request for public information and make other use of the report as authorized by law.

### 3.0 SITE SETTING

The site setting is presented to summarize general conditions observed during our assessment including site improvements and surrounding land uses. The site location is shown on Figure 1. Tables 1 through 5 provide the physical characteristics of the site and bordering properties.

#### 3.1 LOCATION AND LEGAL DESCRIPTION

The information presented in Table 1 describes the physical location and legal description of the site. This information was obtained from maps, public records, and interviews.

**TABLE 1  
 LOCATION AND PROPERTY INFORMATION**

<b>SITE LOCATION</b>	Northwest of the intersection of County Road 44 and County Road 69 in Robstown, Texas
<b>ACREAGE</b>	15.000 acres
<b>OWNER</b>	Fox & Tree Landscape Nursery
<b>PROPERTY LEGAL DESCRIPTION</b>	<i>A 15.000 acre tract out of a called 35.90 acre tract, as described in a deed recorded in Document 1999043378, Official Public Records, Nueces County, Texas. Said 15.208 Acre tract, also being out of the Mariano Lopez de Herrera Survey, A-606, Nueces County, Texas</i>

#### 3.2 SITE AND VICINITY GENERAL CHARACTERISTICS

The subject site is located in an area characterized generally by other agricultural properties.

#### 3.3 CURRENT/PROPOSED USE OF THE PROPERTY

The subject site presently consists of 15 acres located to the northwest of the intersection of County Road 44 and County Road 69 near Robstown, Texas. The property is currently undeveloped with grasses and palm trees. The subject site’s current and proposed uses are summarized in Table 2.

**TABLE 2  
 CURRENT/PROPOSED USES**

<b>CURRENT USE</b>	The subject property is undeveloped agricultural land. The current owner is cultivating palm trees at the property.
<b>PROPOSED USE</b>	The Lantern at Robstown LLC intends to develop the property with an affordable senior housing community.

### 3.4 DESCRIPTION OF STRUCTURES/IMPROVEMENTS

Structures and/or improvements observed on the subject site at the time of Aspen's site reconnaissance are described in Table 3. Photographs 1 through 6 show various views of the subject property.

**TABLE 3  
STRUCTURES/IMPROVEMENTS**

	GENERAL OBSERVATIONS
<b>STRUCTURES</b>	No structures are present on the subject property.
<b>IMPROVEMENTS</b>	No other improvements were noted on the subject property, other than stands of palm trees.

### 3.5 CURRENT USES OF ADJOINING PROPERTIES

Aspen performed a drive-by survey of the parcels adjoining the subject site on the same day as the site reconnaissance. A summary of the surrounding properties is presented in Table 4.

**TABLE 4  
SURROUNDING PROPERTIES**

<b>NORTH</b>	The subject property is bordered on the north side by additional agricultural property, including more land used for growing palm trees.
<b>EAST</b>	The subject property is bordered on the east side by County Road 69 and additional agricultural land. Light industrial properties were noted further to the east, including a propane sales company and an industrial waste treatment facility.
<b>SOUTH</b>	The subject property is bordered on the south side by additional palm tree growth areas and County Road 44. Agricultural properties were noted to the south of CR44.
<b>WEST</b>	The subject property is bordered on the west side by additional agricultural property, including more land used for growing palm trees. Cattle were also grazing on the adjacent property to the west.
<b>SUMMARY</b>	The general use of properties in the area of the subject property is mostly agricultural in nature.

### 3.6 PHYSICAL SETTING

Table 5 presents information about the physical setting of the site. This information was obtained from published data or maps, interviews with public agencies, and/or from previous investigations performed by Aspen in the vicinity of the site. References are provided in Section 9.0.

**TABLE 5  
PHYSICAL SETTING**

PARAMETER	INFORMATION/COMMENTS	SOURCE
<b>REGIONAL GEOLOGY</b>	The subject property is located over clay, silt, and sand deposits of the Pleistocene age Beaumont Formation. The Beaumont Formation is one of many formations that comprise the Coastal Lowlands aquifer system. The lithology of the Beaumont Formation reflects three depositional environments - alluvial plain, transitional (delta, lagoon, and beach), and marine (continental shelf). The gradual subsidence of the depositional basin and the relative rise of the land surface caused the deposits to thicken toward the Gulf of Mexico. In addition, oscillations of the ancient shoreline have resulted in a complex, overlapping mixture of sand, silt, and clay.	<i>Geologic Atlas of Texas – Corpus Christi Sheet, University of Texas at Austin, Bureau of Economic Geology, 1975</i>
<b>ELEVATION</b>	The subject property elevation is about 76 feet above the National Geodetic Vertical Datum of 1929. The local topographic gradient slopes gently down to the southeast.	U.S. Geological Survey, 7.5-minute topographic maps of Annville and Robstown, Texas, dated 2019
<b>SOIL TYPES</b>	<p>Others have mapped surface soils at the subject property as Orelia fine sandy loam and Victoria clay.</p> <p>The <b>Orelia series</b> consists of very deep, well drained, slowly permeable soils that formed in loamy fluviomarine deposits of Pleistocene age. These nearly level soils are on flats on coast plains. Slope ranges from 0 to 3 percent.</p> <p>The <b>Victoria series</b> consists of very deep, well drained, very slowly permeable soils that formed in clayey deltaic and marine sediments in the Beaumont Formation of Late Pleistocene age. These nearly level to very gently sloping soils are on the South Texas coastal plain. Slope ranges from 0 to 3 percent.</p>	<i>Soil Survey of Nueces County, Texas, USDA, reviewed online at Natural Resources Conservation Service Web Soil Survey</i>

### 3.7 HYDROGEOLOGIC CONDITIONS

Information regarding hydrogeologic conditions is summarized in Table 6 below and supports our assessment of the potential for contaminants from nearby off-site locations to migrate towards the subject site.

**TABLE 6  
GROUNDWATER INFORMATION**

<b>PARAMETER</b>	<b>INFORMATION/COMMENTS</b>	<b>SOURCE</b>
<b>DEPTH TO LOCAL GROUNDWATER</b>	Shallow groundwater is anticipated to be encountered within about 10 to 25 feet of the ground surface in this area of Robstown.  Fluctuations of the groundwater level, localized zones of perched water, and soil moisture content should be anticipated during and following the rainy season. Irrigation of landscaped areas on or adjacent to the site can also cause a fluctuation of local groundwater levels.	Public information and general knowledge
<b>REGIONAL AQUIFER INFORMATION</b>	The Beaumont Formation is a unit of the Chicot Aquifer (classified as Permeable Zones A and B of the Coastal Lowlands aquifer system). The aquifer is recharged by direct infiltration of precipitation on aquifer outcrop areas. With the exception of shallow ground-water zones, the ground water is under confined conditions. Producing fresh water sands range in thickness from zero feet at the updip limit of the aquifer to hundreds of feet thick near the Gulf of Mexico.	<i>Ground Water Atlas of the United States – Segment 4: Oklahoma, Texas;</i> USGS Hydrologic Investigations Atlas 730-E, 1996
<b>REGIONAL GROUNDWATER FLOW DIRECTION</b>	The regional topographic gradient slopes down to the southeast. Based on topographic clues, the groundwater flow direction at the subject site is assumed to be to the southeast.	USGS, 7.5-minute topographic maps of Robstown and Annville, Texas, dated 2019
<b>FLOOD PLAIN</b>	Much of the subject property is mapped as “Zone X”, a minimal risk area outside the 1-percent and 2-percent-annual-chance floodplains. The southern portion is shaded as being within the 500-year floodplain. The current building plans include development of the northern portion of the property, in Zone X. Further evaluation by a site-specific surveyor can provide more information for development.	Flood Hazards Map 483355C0260G dated October 13, 2022; Federal Emergency Management Agency

NOTE: Groundwater flow direction is based on regional information sources. Site-specific conditions may vary due to a variety of reasons including geologic anomalies, utilities, nearby pumping wells (if present), and other factors.

### 3.8 RADON GAS

Radon is an odorless, colorless, naturally occurring radioactive gas that is produced from the radioactive decay of radium. Radon further decays into radioactive, chemically reactive particles that can attach themselves to other particles such as dust in a home environment. If inhaled, these radioactive particles may cause damage to lung tissues and increase the risk of lung cancer. The EPA has established a threshold level of concern of 4 picocuries per liter of air (pCi/L). We reviewed information from the Texas Indoor Radon Survey for information about the potential for radon gas accumulation near Corpus Christi. According to the Texas Department of Health and EPA, 19 samples were collected in Nueces County and the mean

indoor radon concentration was 0.6 pCi/L. The high reading was 2.1 pCi/L and the low was less than 0.5 pCi/L. Based on this information, the risk for radon gas accumulation is considered low for the subject property. No additional radon gas testing is recommended at this time.

### **3.9 WETLANDS**

The U.S. Fish and Wildlife Service (USFWS) Wetlands Online Mapper was consulted to identify mapped wetlands in the area. The USFWS data map (see Figure 5) does not indicate mapped wetlands at the subject property. No wetlands features were observed or mapped on the subject property. The nearest wetlands features appear to be man-made ditches to the south of County Road 44.

### **3.10 NOISE SOURCES**

The subject property is located in a predominantly agricultural area, away from industrial zones, military or civilian airports, active rail lines and other sources of excessive noise. Nueces County Airport is about three miles southwest of the property. We do not recommend a noise study (per Housing and Urban Development – HUD guidelines) to evaluate potential noise sources that may affect construction design and materials.

### **3.11 VAPOR INTRUSION**

Aspen performed a vapor encroachment screening in accordance with ASTM Standard E2600-10. The subject property is undeveloped and no on-site or nearby sources of vapor intrusion were observed or reported.

### **3.12 OIL AND GAS PIPELINES, WELLS OR FACILITIES**

Our regulatory review and reconnaissance activities did not identify oil, gas or chemical pipelines, processing facilities, storage facilities or other potentially hazardous explosive activities on-site or in the general area of the site that could potentially adversely impact the proposed development. An underground natural gas supply line was noted along County Road 44 to the south of the property.

### **3.13 TESTING FOR OTHER ENVIRONMENTAL ISSUES**

The subject property is undeveloped with no structures. As such, testing for asbestos, lead paint or lead in drinking water is not recommended.

## **4.0 RECORDS REVIEW**

---

### **4.1 STANDARD ENVIRONMENTAL RECORD SOURCES**

The purpose of the records review is to obtain and review records that would help to evaluate recognized environmental conditions in connection with the site and bordering properties. Aspen reviewed databases available from the federal, state, and local regulatory lists. The database extraction was performed by Environmental Risk Information Services (ERIS), and the results are summarized below in Table 7, and a map of identified facilities is included as Figure 3. The entire ERIS report is included in Appendix A.

ERIS utilizes a geographical information system to plot the locations of reported incidents. This information is reviewed by Aspen to help establish if the site or nearby properties have been included in the noted databases and lists. The ERIS report includes maps that show the locations of the affected properties with respect to the site and a summary of pertinent information for these properties. The summaries include the name of the responsible party, the property address, the distance and direction from the approximate center of the subject site, and the databases and lists on which the property appear.

Due to lack of sufficient address information, ERIS was unable to map several facilities with reported releases. These “unmappable” sites were reviewed to identify nearby facilities of concern. No nearby facilities included on the unmappable list are considered environmental concerns.

**TABLE 7  
RECORDS REVIEW - SEARCH DISTANCE FINDINGS**

Database	Search Radius	Total Number of Facilities Listed	Number of Upgradient or Adjacent Facilities Listed	Subject Site Listed?
<b>FEDERAL</b>				
<b>NPL</b> (National Priority List)	Site and one mile	0	0	No
<b>CERCLIS</b> (Comprehensive Environmental Response, Compensation, and Liability Act Information System)	Site and 0.5 mile	0	0	No
<b>CERCLIS NFRAP</b> (No Further Remedial Action Planned)	Site and Adjacent	0	0	No
<b>RCRA</b> (Resource Conservation and Recovery Act) <b>CORRACTS</b> (Corrective Actions Site)	Site and one mile	0	0	No
<b>RCRA non-CORRACTS TSD</b> (Transfer Storage and Disposal)	Site and 0.5 mile	1	0	No
<b>RCRA Generators</b>	Site and Adjacent	0	0	No
<b>ERNS</b> (Emergency Response Notification System)	Site and Adjacent	0	0	No
<b>STATE</b>				
<b>Underground Storage Tank (UST)</b>	Site and Adjacent	0	0	No
<b>Leaking UST (LUST)</b>	Site and 0.5 mile	0	0	No
<b>Solid Waste Facilities/Landfills (SWF/LF)</b>	Site and 0.5 mile	2	0	No
<b>State CERCLIS/Voluntary Cleanup/Uncontrolled Sites</b>	Site and one mile	0	0	No

**Subject Site**

The subject site address is not included on any of the regulatory databases researched and listed above.

**Surrounding Area**

Three listed sites were identified in the surrounding area within each list’s specified search distance, as summarized below.

Resource Conservation and Reauthorization Act (RCRA) Subject to Corrective Action Sites

The U.S. EPA manages the RCRA program to monitor generation and disposal of hazardous wastes. Facilities that have registered and reported waste generation and disposal are subject to compliance inspections and enforcement by the EPA. After compliance evaluations, some

facilities are subject to corrective action and these facilities are documented in this EPA database. One facility was identified within one mile of the subject site as summarized below.

Facility Name and Address	Distance and Direction from Subject Property	Database Comments
Baldwin Waste Oil Company County Road 44	0.87 mile west	This former waste oil processing facility was identified for clean-up by federal and state agencies in 1998. The RCRA records indicate this site has medium priority for corrective action. State Superfund records indicate that the facility is cleanup is completed and it is currently in the operations and maintenance phase of the state program.

Based on the distance and current regulatory status, the listed RCRA site is not a recognized environmental condition for the subject property.

Municipal Solid Waste Facility/Landfills (SWF/LF)

The Texas Commission on Environmental Quality (TCEQ) maintains this list of facilities that are registered as landfills or other waste-handling facilities. Two sites appear on the SWF/LF list within 0.5 mile of the subject property. Information about these sites is summarized below.

Facility Name and Address	Distance and Direction From Subject Property	Database Comments
Midstate Environmental Services 2203 Tower Road	0.36 mile east	This former used oil/wastewater treatment facility had an initial release in 1996, follow-up investigations, and various violations and enforcement actions up until 2021. The license for this facility was revoked and all enforcement has been from the State.
Safety-Kleen Systems 2203 Tower Road	0.36 mile east	A new license as a medical waste transfer facility is shown as pending at this facility.

Both listed SWF/LF facilities are at the same address about 0.36 mile to the east . Based on the current regulatory status and distance of the listed SWF/LF facility, they should not be considered recognized environmental conditions for the subject property.

**“Orphan” Sites**

Due to lack of sufficient address information, ERIS was unable to map several facilities with reported releases. This “orphan” sites list was reviewed to identify nearby facilities of concern. Based on available information, no nearby incidents or facilities included on the orphan sites list are considered environmental concerns.

## **4.2 USER-PROVIDED INFORMATION**

No previous environmental documents were provided by the user for review.

## 5.0 HISTORICAL USE OF THE PROPERTY AND ADJOINING PROPERTIES

The history of the site was researched to identify obvious uses of the site from the present to first developed use, or back to 1940; whichever is earlier, from readily available resources. Table 8 summarizes the availability of information reviewed during this assessment.

**TABLE 8 - HISTORICAL SOURCES**

	Years reviewed	Availability
<b>AERIAL PHOTOGRAPHS</b>	1938, 1950, 1961, 1975, 1985, 1990, 1995, 2008, 2014, 2022	Historical aerial photographs from U.S. Geological Survey (USGS), Texas Department of Transportation, Agricultural Stabilization and Conservation Service (ASCS), and U.S. Department of Agriculture (USDA), Google Earth
<b>SANBORN FIRE INSURANCE MAPS</b>	None available	A review of available maps indicates that the subject property area is not included in mapped coverage.
<b>HISTORICAL TOPOGRAPHIC MAPS</b>	2019	USGS topographic maps of Robstown North and Robstown South, Texas

### 5.1 AERIAL PHOTOGRAPHY

Historical aerial photographs were reviewed to evaluate past land use at the site and in the surrounding area. Aerial photographs going back to 1938 were available for this report. Copies of the aerial photographs are provided in Appendix B. The summary of the aerial photograph review is presented in Table 9 below.

**TABLE 9 - AERIAL PHOTOGRAPHS**

Date	Approx. Scale	Type	Source
1938	1 inch = 500 feet	Black and White	ASCS
1950	1 inch = 500 feet	Black and White	ASCS
1961	1 inch = 500 feet	Black and White	ASCS
1975	1 inch = 500 feet	Black and White	USGS
1985	1 inch = 500 feet	Black and White	TxDOT
1990	1 inch = 500 feet	Black and White	TxDOT
1995	1 inch = 500 feet	Color	USGS
2008	1 inch = 500 feet	Color	USDA
2014	1 inch = 500 feet	Color	USDA
2022	1 inch = 500 feet	Color	USDA

## **Subject Site**

The aerial photographs from 1938 to 2022 show the subject property as agricultural croplands.

## **Surrounding Areas**

The 1938 to 2022 aerial photographs show the subject property area as mostly agricultural land with some scattered rural residences. County Road 44 to the south and County Road 69 to the east were present in all of the photographs.

The 2022 aerial photograph shows conditions similar to those observed in February 2025, except the site and adjacent properties held various sizes and species of palm trees.

No environmental concerns were identified in our review of historical aerial photographs.

## **5.2 SANBORN FIRE INSURANCE MAPS**

Sanborn Fire Insurance Maps provide historical land use information for some metropolitan and small, established towns. Due to the site location outside of the Robstown city area prior to 1990, historical fire insurance maps are not available for the subject property area.

## **5.3 HISTORICAL TOPOGRAPHIC MAP REVIEW**

Available topographic maps from 2019 were reviewed for the subject property area. According to the maps, the subject property is located in a rural area without specific buildings shown. The map did not indicate the presence of gravel pits or landfills in the area of the subject property. No environmental concerns were identified during our review of the topographic maps.

Aspen notes that topographic maps only provide information on indications of land use and no conclusions can be drawn from them alone. No apparent discrepancies in features were observed on historical topographic maps relative to the historical aerial photographs reviewed. No map features were observed that would directly point to potential recognized environmental conditions at the subject site or immediate surrounding area.

## **5.4 HISTORICAL CITY DIRECTORIES**

City directories include listings of residents and businesses alphabetically by name and alphanumerically by street name and then specifically by street address. Because of undeveloped nature of the property, city directories were not reviewed for this property.

## **6.0 SITE RECONNAISSANCE**

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### **6.1 METHODOLOGY AND LIMITING CONDITIONS**

Mr. Mitchell Young of Aspen performed a site reconnaissance visit on July 23, 2025, to assess and photograph present site conditions. The subject site location is shown on a topographic map as Figure 1. The approximate site boundaries and surrounding property uses are shown on Figure 2. The site conditions discussed below are limited to readily apparent environmental conditions observed.

### **6.2 SITE OBSERVATIONS**

The subject site presently consists of 15.208 acres of agricultural land that appears to be used for cultivating palm trees. Photographs 1 through 6 show general views of the subject property and area.

The subject property is relatively flat with a slight slope down to the southern side. The property is agricultural land, with palm trees of various types and sizes throughout. Some cattle were seen grazing on the western adjacent property.

No underground storage tanks, water wells, or other wells were identified at the subject property.

Site observations are described further in Table 10. Further details regarding our observations follow the table.

**TABLE 10  
SITE OBSERVATIONS**

<b>General Observations</b>	<b>Remarks</b>	<b>Observed</b>	<b>Not Observed</b>
Current Use	Agricultural land with a palm tree farm	X	
Past Use	Has been used for a variety of crops through the years	X	
Structures	No structures currently	X	
Terrain	The property is flat with a slight slope down to the south	X	
<b>Interior and exterior observations or environmental conditions that may involve the use, storage, disposal or generation of hazardous substances or petroleum products.</b>		<b>Observed</b>	<b>Not Observed</b>
Aboveground storage tank (AST)			X
Below grade vaults or underground storage tank (UST)			X
Burned or buried debris			X
Chemical storage or chemical mixing areas			X
Discolored soil or water			X
Drains and piping			X
Drums			X

**TABLE 10 (Continued)  
 SITE OBSERVATIONS**

<b>Interior and exterior observations or environmental conditions that may involve the use, storage, disposal or generation of hazardous substances or petroleum products.</b>		<b>Observed</b>	<b>Not Observed</b>
Electrical equipment (Polychlorinated biphenyls [PCBs])			X
Elevators	None		X
Fill dirt from an unknown source			X
Hazardous chemical and petroleum products in connection with known use			X
Hazardous chemical and petroleum products in connection with unknown use			X
Hazardous Waste Storage			X
Heating and Cooling System			X
Industrial waste treatment equipment			X
Loading and unloading areas			X
Odors			X
Pits, Ponds, or Lagoons			X
Pools of Liquid			X
Process waste water			X
Raw material storage or chemical storage areas			X

**TABLE 10 (Continued)  
 SITE OBSERVATIONS**

<b>Interior and exterior observations or environmental conditions that may involve the use, storage, disposal or generation of hazardous substances or petroleum products.</b>		<b>Observed</b>	<b>Not Observed</b>
Sanitary System (Sewer)	City utilities available in area		X
Septic Tank and leach fields			X
Soil piles			X
Solid Waste			X
Stained pavement or concrete			X
Stains or corrosion (interior)			X
Storm basins/catch			X
Storm drains			X
Stressed vegetation			X
Sumps and clarifiers			X
Surface water			X
Underground storage tanks			X
Unidentified substance containers			X
Wastewater			X
Water supplies (potable and process)	City utilities available in area		X
Wells (irrigation, monitoring, or domestic)			X
Wells (dry)			X
Wells (Oil and Gas)			X

### **6.3 ADJACENT SITE OBSERVATIONS**

Aspen also observed adjacent and nearby sites for indications of recognized environmental conditions, such as dry cleaners or service stations.

The subject property is bordered on the north side by additional agricultural property, including more land used for growing palm trees.

The subject property is bordered on the east side by County Road 69 and additional agricultural land. Light industrial properties were noted further to the east, including a propane sales company and an industrial waste treatment facility.

The subject property is bordered on the south side by additional palm tree growing areas and County Road 44. Agricultural properties were noted to the south of CR44.

The subject property is bordered on the west side by additional agricultural property, including more land used for growing palm trees. Cattle were also grazing on the adjacent property to the west.

The general use of properties in the area of the subject property is mostly agricultural in nature.

No nearby environmental concerns were identified in our area reconnaissance.

## **7.0 INTERVIEWS**

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Aspen attempted to contact key site managers to obtain current and historical environmental information concerning the site. Key site managers may include current or past owners of the site, managers, or current occupants.

Mr. Ronnie Gyani of Lantern at Robstown, LLC was interviewed for information about past uses of the site. Mr. Gyani represents the developer of the property in the pending sale. He indicated that the property has been historically agricultural in nature and this would be the first development. He indicated that the current owner had been growing palm trees for the past several years. He did not know of any environmental concerns for the subject property.

We contacted the Texas Department of State Health Services (TDSHS) for information about past hazardous materials incidents that may have occurred at the subject property. Our letter is provided in Appendix C. The TDSHS had not responded to our inquiry at the time of our report. If the subsequent TDSHS response changes our findings, we will provide an addendum to this report.

## 8.0 ENVIRONMENTAL PROFESSIONAL STATEMENT

---

I, Mitchell Young, declare that, to the best of my professional knowledge and belief, I meet the definition of *Environmental professional* as defined in §312.10 of 40 CFR312 and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed in conformance with the standards and practices set forth in 40 CFR Part 312.

The Phase I Environmental Site Assessment was performed by Mitchell Young on behalf of Aspen Environmental, Inc.'s client, Lantern at Robstown, LLC. Mr. Young is a registered Professional Engineer in Texas. Since 1989, he has performed environmental consulting services for various commercial, industrial, and government clients. His resume is available upon request.

## 9.0 REFERENCES

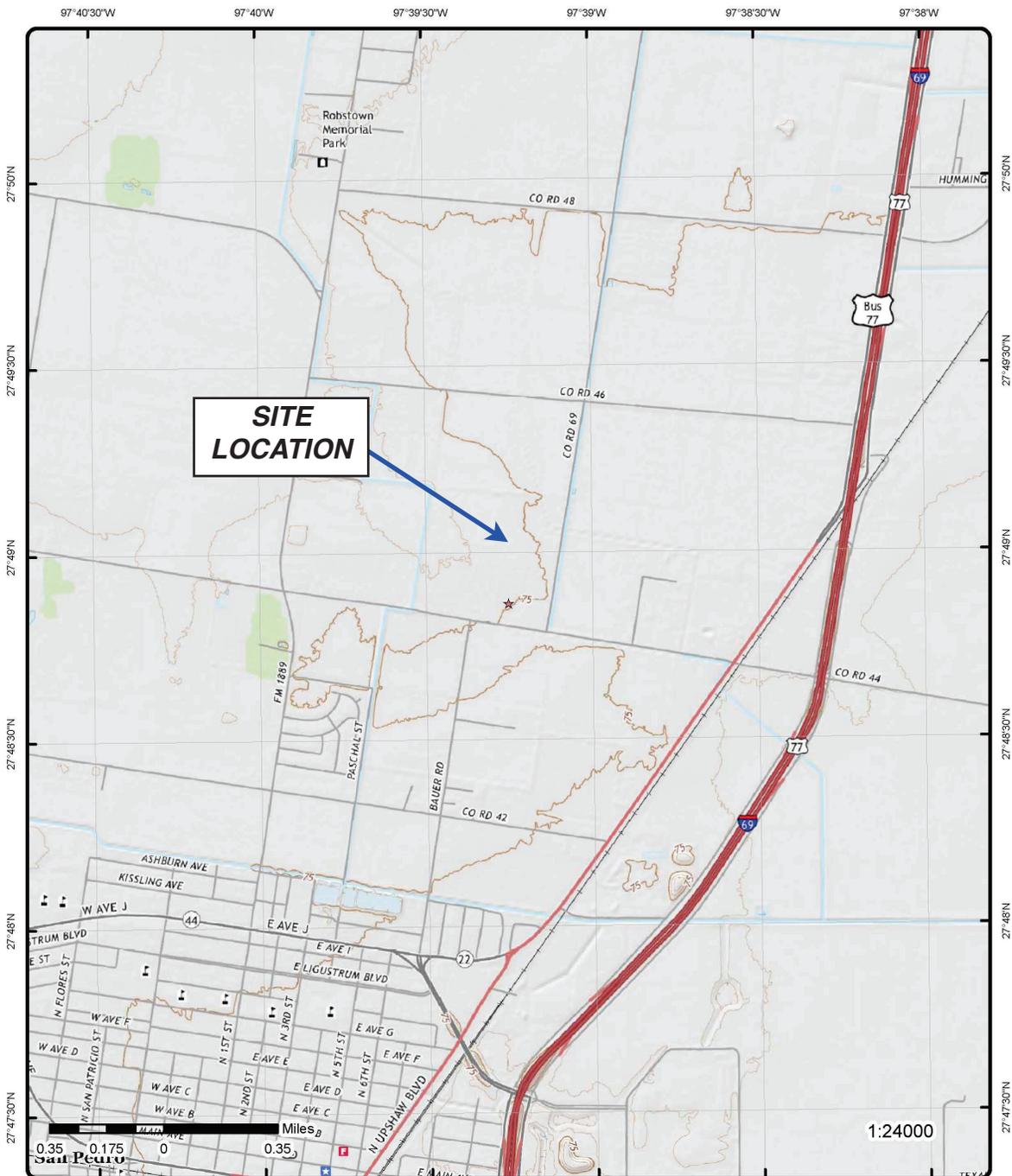
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1. Flood Insurance Rate Map 48355C0260G dated October 13, 2022; Federal Emergency Management Agency
2. *Geologic Atlas of Texas – Corpus Christi Sheet*, University of Texas at Austin Bureau of Economic Geology, 1975
3. ERIS Database Report, Environmental Risk Information Services, July 22, 2025
4. *Ground Water Atlas of the United States – Segment 4: Oklahoma, Texas*; USGS Hydrologic Investigations Atlas 730-E, 1996
5. *Preliminary Report of The Texas Indoor Radon Survey (1992)*, Texas Department of Health, Bureau of Radiation Control, 1992
6. *Soil Survey of Nueces County*, U.S. Department of Agriculture, Natural Resources Conservation Service, reviewed online at Web Soil Survey
7. USGS, 7.5-minute topographic maps of Robstown and Annville, Texas, dated 2019



**FIGURES**





**Topographic Map** Year: 2019

Order Number: 25020200024

Address: The Lantern at Robstown, TX



Quadrangle(s): Annville TX, Robstown TX

© ERIS Information Inc.

Source: USGS Topographic Map



## FIGURE 1 SITE LOCATION MAP

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777



Source: Maxar Technologies, 2025 Aerial Photograph

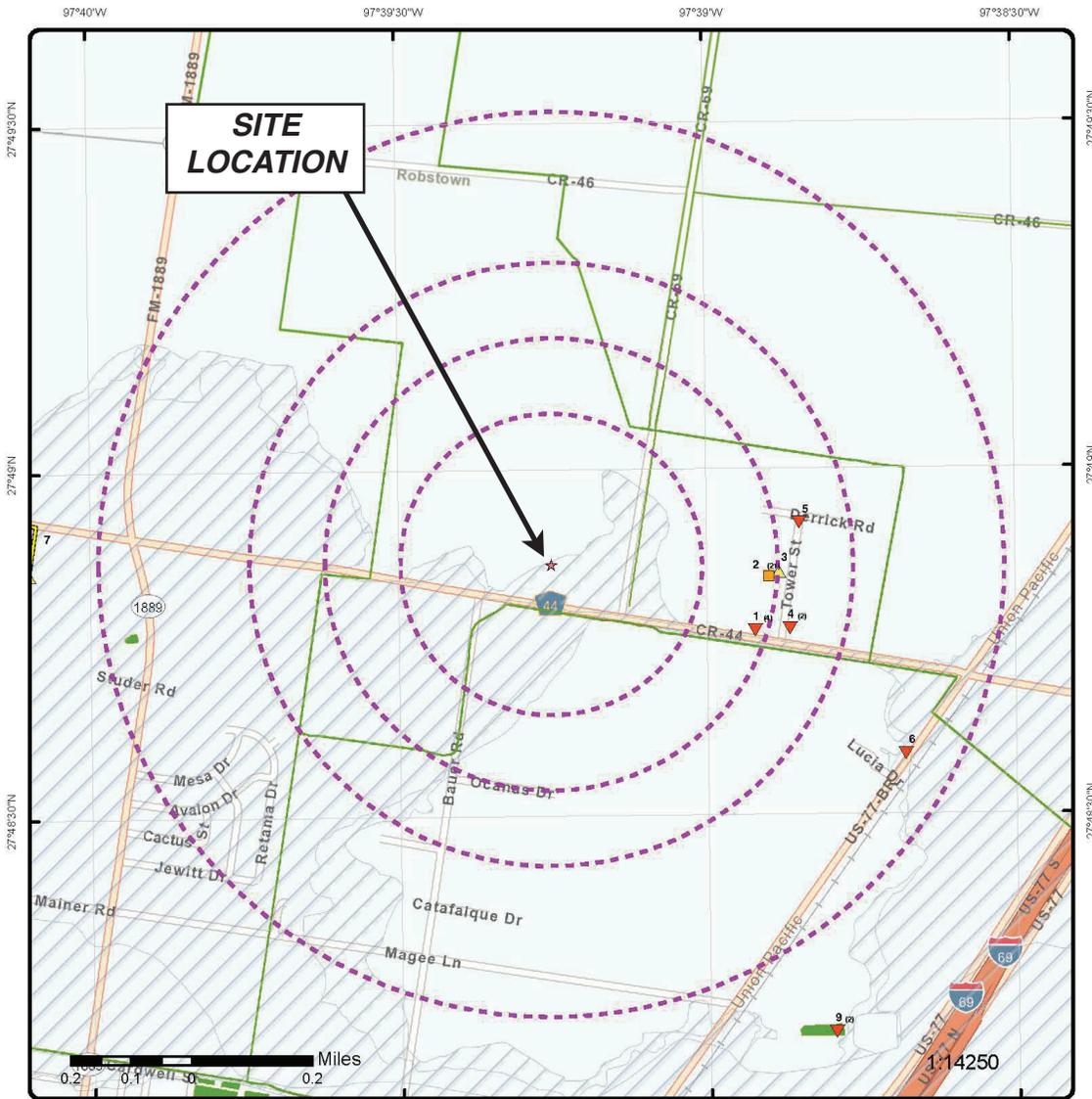


## FIGURE 2 SITE AND AREA MAP

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





**Map: 0.75 Mile Radius**  
 Order Number: 25020200024  
 Address: The Lantern at Robstown, Robstown, TX



- ★ Project Property
- Buffer Outline
- ▲ Sites with Higher Elevation
- Sites with Same Elevation
- ▼ Sites with Lower Elevation
- Sites with Unknown Elevation
- ▭ Areas with Higher Elevation
- ▭ Areas with Same Elevation
- ▭ Areas with Lower Elevation
- ▭ Areas with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major & Minor Arterial
- Traffic Circle; Ramp
- Local Road
- Rail
- State
- Country
- National Wetland
- Indian Reserve Land
- 100 Year Flood Zone
- 500 Year Flood Zone
- FWS Special Designation Areas
- National Priorities List (Active, Delisted, Proposed, Institutional Control)

Source: © 2021 ESRI StreetMap Premium

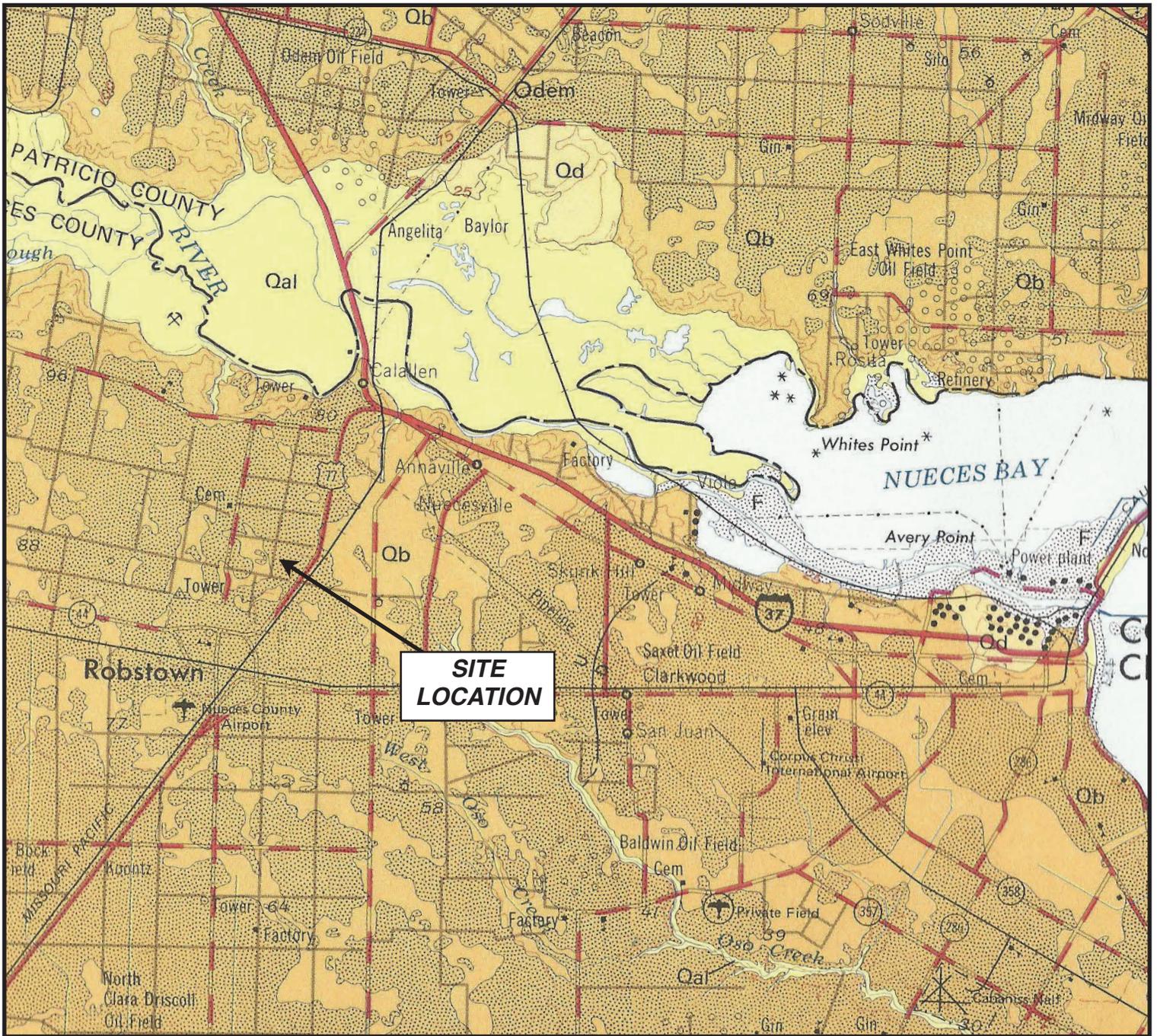
© ERIS Information Inc.



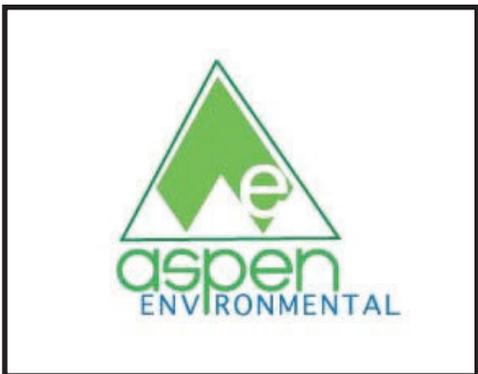
**FIGURE 3  
 REGULATORY  
 DATABASE MAP**

**The Lantern at Robstown  
 County Road 44 and County Road 69  
 Robstown, Texas**

Aspen Project 250777



Source: Geologic Atlas of Texas, Corpus Christi Sheet, Bureau of Economic Geology, 1975

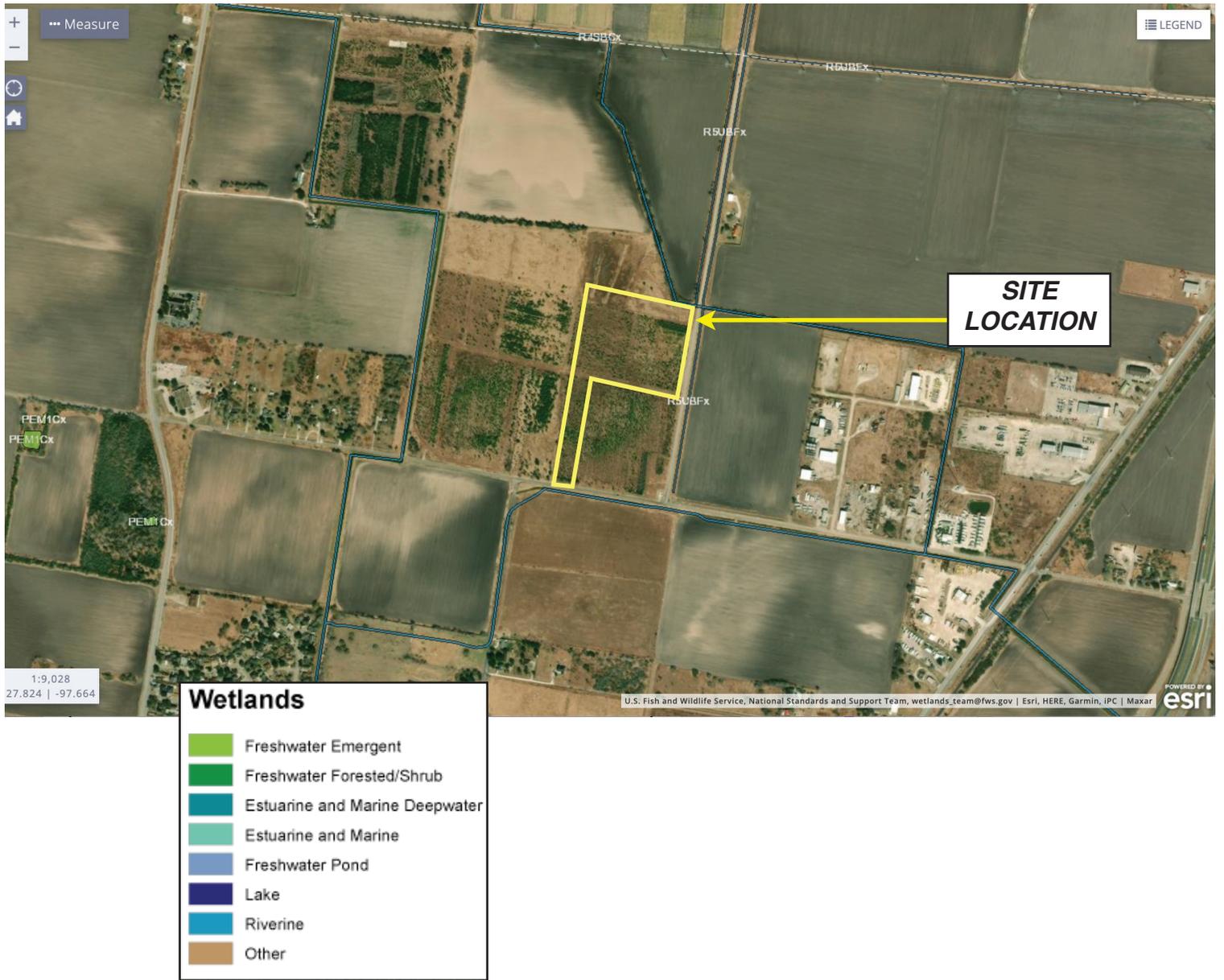




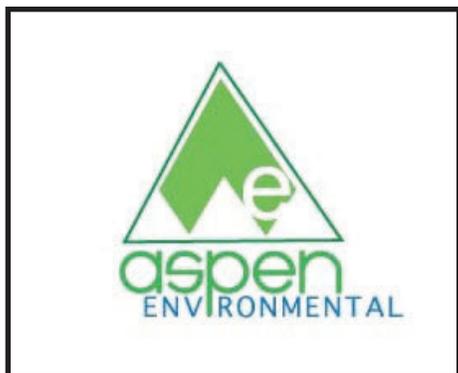
**FIGURE 4**  
**ROBSTOWN AREA**  
**GEOLOGIC MAP**

**The Lantern at Robstown**  
**County Road 44 and County Road 69**  
**Robstown, Texas**

Aspen Project 250777



Source: U.S. Fish and Wildlife Service Online Wetlands Mapper



## FIGURE 5 ROBSTOWN AREA WETLANDS PLAN

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





**PHOTOGRAPHS**





Photograph No. 1 The proposed development property for The Lantern at Robstown is 15.000 acres of agricultural land located west of County Road 69 in Robstown, Texas.



Photograph No. 2 The property has recently been used to grow palm trees for sale to others.



Photograph No. 3 This view to the west shows the southern property boundary along County Road 44.



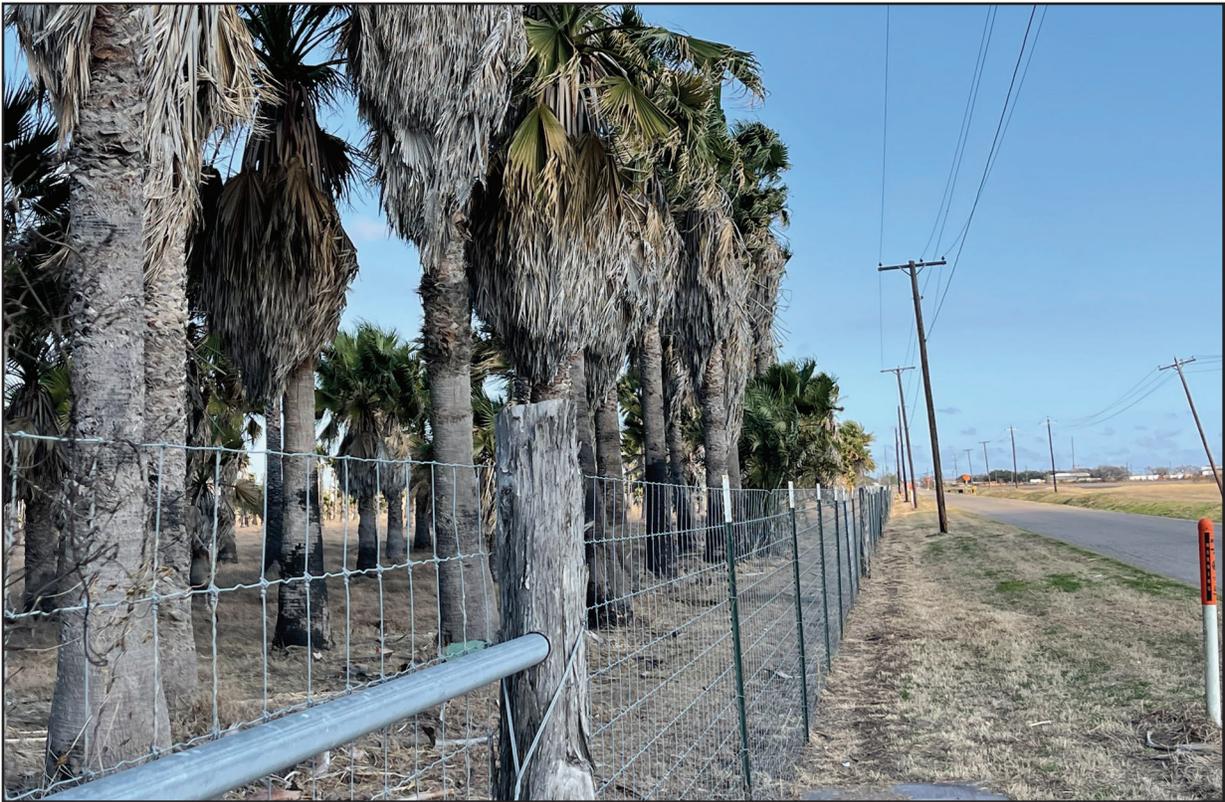
Photograph No. 4 Palm trees of various species and sizes were noted on the property.



Photograph No. 5 Additional agricultural property is present to the south of County Road 44.



Photograph No. 6 A natural gas pipeline/metering station was noted on the adjacent property to the southeast.



Photograph No. 7 This view to the north shows the adjacent property and County Road 69.



Photograph No. 8 A propane supply business was noted about 0.4 mile to the east of the subject property.



**APPENDIX A**

**REGULATORY DATABASE REPORT**





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# DATABASE REPORT

**Project Property:** *The Lantern at Robstown  
The Lantern at Robstown  
Robstown TX 78380*

**Project No:** *250777*

**Report Type:** *Database Report*

**Order No:** *25072000001*

**Requested by:** *Aspen Environmental, Inc.*

**Date Completed:** *July 22, 2025*

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# Executive Summary

## Property Information:

**Project Property:** *The Lantern at Robstown  
The Lantern at Robstown Robstown TX 78380*

**Project No:** *250777*

### **Coordinates:**

**Latitude:** *27.814391*  
**Longitude:** *-97.6542*  
**UTM Northing:** *3,077,368.28*  
**UTM Easting:** *632,555.42*  
**UTM Zone:** *14R*

**Elevation:** *76 FT*

## Order Information:

**Order No:** *25072000001*  
**Date Requested:** *July 20, 2025*  
**Requested by:** *Aspen Environmental, Inc.*  
**Report Type:** *Database Report*

## Historicals/Products:

**ERIS Xplorer** [ERIS Xplorer](#)  
**Excel Add-On** *Excel Add-On*

# Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.38mi	0.375mi to 0.50mi	0.50mi to 0.75mi	0.75mi to 1.25mi	Total
<b><u>Standard Environmental Records</u></b>								
<b>Federal</b>								
NPL	Y	1.25	0	0	0	0	0	0
PROPOSED NPL	Y	1.25	0	0	0	0	0	0
DELETED NPL	Y	0.75	0	0	0	0	-	0
SEMS	Y	0.75	0	0	0	0	-	0
ODI	Y	0.75	0	0	0	0	-	0
SEMS ARCHIVE	Y	0.75	0	0	0	0	-	0
CERCLIS	Y	0.75	0	0	0	0	-	0
IODI	Y	0.75	0	0	0	0	-	0
CERCLIS NFRAP	Y	0.75	0	0	0	0	-	0
CERCLIS LIENS	Y	0.25	0	-	-	-	-	0
RCRA CORRACTS	Y	1.25	0	0	0	0	2	2
RCRA TSD	Y	0.75	0	1	0	0	-	1
RCRA LQG	Y	0.5	0	0	0	-	-	0
RCRA SQG	Y	0.5	0	0	0	-	-	0
RCRA VSQG	Y	0.5	0	2	0	-	-	2
RCRA NON GEN	Y	0.5	0	0	1	-	-	1
RCRA CONTROLS	Y	0.75	0	0	0	0	-	0
FED ENG	Y	0.75	0	0	0	0	-	0
FED INST	Y	0.75	0	0	0	0	-	0
LUCIS	Y	0.75	0	0	0	0	-	0
NPL IC	Y	0.75	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	0.25	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	0.25	0	-	-	-	-	0
ERNS	Y	0.25	0	-	-	-	-	0
FED BROWNFIELDS	Y	0.75	0	0	0	0	-	0
FEMA UST	Y	0.5	0	0	0	-	-	0
FRP	Y	0.5	0	0	0	-	-	0

<b>Database</b>	<b>Searched</b>	<b>Search Radius</b>	<b>Project Property</b>	<b>Within 0.38mi</b>	<b>0.375mi to 0.50mi</b>	<b>0.50mi to 0.75mi</b>	<b>0.75mi to 1.25mi</b>	<b>Total</b>
DELISTED FRP	Y	0.5	0	0	0	-	-	0
HIST GAS STATIONS	Y	0.5	0	0	0	-	-	0
REFN	Y	0.5	0	0	0	-	-	0
BULK TERMINAL	Y	0.5	0	0	0	-	-	0
SEMS LIEN	Y	0.25	0	-	-	-	-	0
SUPERFUND ROD	Y	1.25	0	0	0	0	0	0
<b>State</b>								
SUPERFUND	Y	1.25	0	0	0	0	1	1
SHWS	Y	1.25	0	0	0	0	1	1
SDA	Y	1.25	0	0	0	0	2	2
DELISTED SHWS	Y	1.25	0	0	0	0	0	0
SWF/LF	Y	0.75	0	2	0	0	-	2
CLI	Y	0.75	0	0	0	0	-	0
HGAC CLI	Y	0.75	0	0	0	0	-	0
AACOG CLI	Y	0.75	0	0	0	0	-	0
IHW	Y	0.5	0	0	0	-	-	0
IHW RECEIVER	Y	0.75	0	2	1	1	-	4
RWS	Y	0.75	0	0	0	0	-	0
LPST	Y	0.75	0	0	0	1	-	1
DELISTED LST	Y	0.75	0	0	0	0	-	0
UST	Y	0.5	0	0	0	-	-	0
AST	Y	0.5	0	1	0	-	-	1
PST	Y	0.5	0	0	0	-	-	0
HIST TANK	Y	0.5	0	0	0	-	-	0
UST AUSTIN	Y	0.5	0	0	0	-	-	0
PETROL CAVERN	Y	0.5	0	0	0	-	-	0
DTNK	Y	0.5	0	0	0	-	-	0
AUL	Y	0.75	0	0	0	0	-	0
VCP	Y	0.75	0	0	0	0	-	0
VCP RRC	Y	0.75	0	0	0	0	-	0
OP CLEANUP	Y	0.75	0	0	0	0	-	0
IOP	Y	0.75	0	0	0	0	-	0
BROWNFIELDS	Y	0.75	0	0	0	0	-	0
BROWN RRC	Y	0.75	0	0	0	0	-	0

Database	Searched	Search Radius	Project Property	Within 0.38mi	0.375mi to 0.50mi	0.50mi to 0.75mi	0.75mi to 1.25mi	Total
MSD	Y	0.75	0	0	0	0	-	0
<b>Tribal</b>								
INDIAN LUST	Y	0.75	0	0	0	0	-	0
INDIAN UST	Y	0.5	0	0	0	-	-	0
DELISTED INDIAN LST	Y	0.75	0	0	0	0	-	0
DELISTED INDIAN UST	Y	0.5	0	0	0	-	-	0

**County** *No County standard environmental record sources available for this State.*

**Additional Environmental Records**

**Federal**

PFAS GHG	Y	0.75	0	0	0	0	-	0
OSC RESPONSE	Y	0.375	0	0	-	-	-	0
FINDS/FRS	Y	0.25	0	-	-	-	-	0
TRIS	Y	0.25	0	-	-	-	-	0
PFAS NPL	Y	0.75	0	0	0	0	-	0
PFAS FED SITES	Y	0.75	0	0	0	0	-	0
PFAS SSEHRI	Y	0.75	0	0	0	0	-	0
PFAS ERNS	Y	0.75	0	0	0	0	-	0
PFAS NPDES	Y	0.75	0	0	0	0	-	0
PFAS TRI	Y	0.75	0	0	0	0	-	0
PFAS WATER	Y	0.75	0	0	0	0	-	0
PFAS TSCA	Y	0.75	0	0	0	0	-	0
PFAS E-MANIFEST	Y	0.75	0	0	0	0	-	0
PFAS IND	Y	0.75	0	1	1	0	-	2
HMIRS	Y	0.375	0	0	-	-	-	0
NCDL	Y	0.375	0	0	-	-	-	0
TSCA	Y	0.375	0	0	-	-	-	0
HIST TSCA	Y	0.375	0	0	-	-	-	0
FTTS ADMIN	Y	0.25	0	-	-	-	-	0
FTTS INSP	Y	0.25	0	-	-	-	-	0
PRP	Y	0.25	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.75	0	0	0	0	-	0
ICIS	Y	0.25	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.5	0	0	0	-	-	0
DELISTED FED DRY	Y	0.5	0	0	0	-	-	0

<b>Database</b>	<b>Searched</b>	<b>Search Radius</b>	<b>Project Property</b>	<b>Within 0.38mi</b>	<b>0.375mi to 0.50mi</b>	<b>0.50mi to 0.75mi</b>	<b>0.75mi to 1.25mi</b>	<b>Total</b>
FUDS	Y	1.25	0	0	0	0	0	0
FUDS MRS	Y	1.25	0	0	0	0	0	0
FORMER NIKE	Y	1.25	0	0	0	0	0	0
PIPELINE INCIDENT	Y	0.25	0	-	-	-	-	0
MLTS	Y	0.25	0	-	-	-	-	0
HIST MLTS	Y	0.25	0	-	-	-	-	0
MINES	Y	0.5	0	0	0	-	-	0
SMCRA	Y	1.25	0	0	0	0	0	0
MRDS	Y	1.25	0	0	0	0	0	0
LM SITES	Y	1.25	0	0	0	0	0	0
ALT FUELS	Y	0.5	0	0	0	-	-	0
CONSENT DECREES	Y	0.5	0	0	0	-	-	0
AFS	Y	0.25	0	-	-	-	-	0
SSTS	Y	0.5	0	0	0	-	-	0
PCBT	Y	0.75	0	0	0	0	-	0
PCB	Y	0.75	0	1	0	0	-	1
POWER PLANTS	Y	0.375	0	0	-	-	-	0
HIST RISK	Y	0.375	0	0	-	-	-	0
<b>State</b>								
PRIORITY CLEAN	Y	0.75	0	0	0	0	-	0
DRYCLEANERS	Y	0.5	0	0	0	-	-	0
DELISTED DRYCLEANERS	Y	0.5	0	0	0	-	-	0
GWCC	Y	0.375	0	0	-	-	-	0
GWCC HIST	Y	0.375	0	0	-	-	-	0
APAR	Y	0.75	0	0	0	0	-	0
SPILLS	Y	0.375	0	2	-	-	-	2
IHW CORR ACTION	Y	1.25	0	1	0	0	0	1
PFAS	Y	0.75	0	0	0	0	-	0
LAND APPL	Y	0.5	0	0	0	-	-	0
NOV	Y	0.5	0	2	1	-	-	3
NOE	Y	0.5	0	0	0	-	-	0
LIENS	Y	0.25	0	-	-	-	-	0
ORD	Y	0.5	0	1	1	-	-	2
HIST RCRA NONRCRA	Y	0.75	0	0	0	1	-	1
RTOL	Y	0.5	0	0	0	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.38mi	0.375mi to 0.50mi	0.50mi to 0.75mi	0.75mi to 1.25mi	Total
UIC	Y	0.5	0	0	0	-	-	0
IHW GENERATOR	Y	0.375	0	2	-	-	-	2
IHW TRANSPORT	Y	0.375	0	1	-	-	-	1
AIR PERMITS	Y	0.5	0	0	0	-	-	0
EMISSIONS	Y	0.5	0	0	0	-	-	0
TIER 2	Y	0.375	0	7	-	-	-	7
EDWARDS AQUIFER	Y	0.25	0	-	-	-	-	0

**Tribal** *No Tribal additional environmental record sources available for this State.*

**County** *No County additional environmental record sources available for this State.*

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**Total:** 0 26 5 3 6 40

\* PO – Property Only

\* 'Property and adjoining properties' database search radii are set at 0.25 miles.

## Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev Diff (ft)</i>	<i>Page Number</i>
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No records found in the selected databases for the project property.

## Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">1</a>	TIER 2	AmeriGas Propane 5531	553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	ESE	0.35 / 1,861.06	-1	<a href="#">25</a>
<a href="#">1</a>	TIER 2	AmeriGas Propane 5531-Corpus	553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	ESE	0.35 / 1,861.06	-1	<a href="#">25</a>
<a href="#">1</a>	TIER 2	AmeriGas Propane 5531	553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	ESE	0.35 / 1,861.06	-1	<a href="#">26</a>
<a href="#">1</a>	TIER 2	PropaneFleet, Inc.	553 E. Cong. Solomon P. Ortiz Blvd. Robstown TX 78380	ESE	0.35 / 1,861.06	-1	<a href="#">26</a>
<a href="#">2</a>	RCRA VSQG	THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380-6112 <i>Handler ID   Recycler Activity?:</i> TXR000051227   YES	E	0.36 / 1,888.93	-1	<a href="#">26</a>
<a href="#">2</a>	AST	MIDSTATE ENVIRONMENTAL SERVICES-ROBSTOWN FACILITY	2203 TOWER ROBSTOWN TX 78380 <i>Facility ID   PST ID No   Facility Status (Web):</i> 122927   79369   ACTIVE <i>Status   Registration Dt:</i> IN USE   07/11/2008, IN USE   07/11/2008	E	0.36 / 1,888.93	-1	<a href="#">59</a>
<a href="#">2</a>	SPILLS	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380-6112 <i>Incident No   Incident Status:</i> 147859   CLOSED	E	0.36 / 1,888.93	-1	<a href="#">61</a>
<a href="#">2</a>	IHW CORR ACTION	MIDSTATE ENVIRONMENTAL SERVICES	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">62</a>
<a href="#">2</a>	SWF/LF	MIDSTATE ENVIRONMENTAL SERVICES LP	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">63</a>
<a href="#">2</a>	SPILLS	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380-6112 <i>Incident No   Incident Status:</i> 230392   CLOSED	E	0.36 / 1,888.93	-1	<a href="#">63</a>
<a href="#">2</a>	PCB	MIDSTATE ENVIRONMENTAL SERVICES	2203 TOWER ROAD ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">64</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
			<b>Site ID:</b> TXR000051227				
<a href="#">2</a>	NOV	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">65</a>
<a href="#">2</a>	NOV	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">66</a>
<a href="#">2</a>	RCRA TSD	THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380-6112	E	0.36 / 1,888.93	-1	<a href="#">67</a>
			<b>Handler ID   Recycler Activity?:</b> TXR000051227   YES				
<a href="#">2</a>	ORD	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">100</a>
<a href="#">2</a>	IHW GENERATOR	THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">101</a>
<a href="#">2</a>	IHW TRANSPORT	THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">109</a>
<a href="#">2</a>	TIER 2	Midstate Environmental Services Robstown	2203 Tower Rd. Robstown TX 78380	E	0.36 / 1,888.93	-1	<a href="#">117</a>
<a href="#">2</a>	TIER 2	Midstate Environmental Services	2203 Tower Rd. Robstown TX 78380	E	0.36 / 1,888.93	-1	<a href="#">118</a>
<a href="#">2</a>	TIER 2	Midstate Environmental Services Robstown	2203 Tower Rd. Robstown TX 78380	E	0.36 / 1,888.93	-1	<a href="#">120</a>
<a href="#">2</a>	IHW RECEIVER	THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">121</a>
<a href="#">2</a>	IHW RECEIVER	SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">128</a>
<a href="#">2</a>	IHW GENERATOR	SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">130</a>

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
<a href="#">2</a>	PFAS IND	SAFETY-KLEEN SYSTEMS	ROBSTOWN TX	E	0.36 / 1,888.93	-1	<a href="#">132</a>
<a href="#">2</a>	RCRA VSQG	SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380-6112	E	0.36 / 1,888.93	-1	<a href="#">132</a>
<i>Handler ID   Recycler Activity?: TXR000086217   NO</i>							
<a href="#">2</a>	SWF/LF	SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380	E	0.36 / 1,888.93	-1	<a href="#">138</a>
<a href="#">3</a>	NOV	HEADWATERS GROUP	3506 COUNTY ROAD 44 ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	-1	<a href="#">139</a>
<a href="#">3</a>	ORD	HEADWATERS GROUP	3506 COUNTY ROAD 44 NE CORNER OF CR 44 AND TOWER ST ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	-1	<a href="#">139</a>
<a href="#">3</a>	IHW RECEIVER	HEADWATERS GROUP	3506 COUNTY ROAD 44 ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	-1	<a href="#">140</a>
<a href="#">3</a>	RCRA NON GEN	HEADWATERS GROUP	3506 COUNTY ROAD 44 ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	-1	<a href="#">143</a>
<i>Handler ID   Recycler Activity?: TXR000083949   NO</i>							
<a href="#">4</a>	PFAS IND	THERMO FLUIDS	ROBSTOWN TX	E	0.41 / 2,179.98	-1	<a href="#">152</a>
<a href="#">5</a>	IHW RECEIVER	GFL PLANT SERVICES ROBSTOWN	2199 N US HIGHWAY 77 ROBSTOWN TX 78380	ESE	0.66 / 3,498.54	-2	<a href="#">152</a>
<a href="#">6</a>	LPST	SUNMART 114	2217 N US HIGHWAY 77 ROBSTOWN TX 78380	E	0.74 / 3,912.77	-2	<a href="#">154</a>
<i>LPST ID: 114862</i>							
<i>Closure Date   Corrective Action Status: 08/23/2002   6A - FINAL CONCURRENCE ISSUED</i>							
<a href="#">6</a>	HIST RCRA NONRCRA	JW VENTURE	2217 N HWY 77 SUITE 101 2217 N Hwy 77, Suite 101, Robstown, TX ROBSTOWN TX 78380	E	0.74 / 3,912.77	-2	<a href="#">155</a>
<a href="#">7</a>	SDA	BALDWIN WASTE OIL RECLAMATION PLANT	COUNTY RD 44, 0.2 MI W OF HIGHWAY 1889 ROBSTOWN TX	W	0.85 / 4,494.44	3	<a href="#">155</a>
<a href="#">8</a>	SUPERFUND	BALDWIN WASTE OIL COMPANY	136 WEST CONGRESSMAN SOLOMON P. ORTIZ BLVD ROBSTOWN TX 78380	W	0.86 / 4,532.51	4	<a href="#">155</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev Diff (ft)</i>	<i>Page Number</i>
<a href="#">9</a>	RCRA CORRACTS	BALDWIN WASTE OIL CO	COUNTY ROAD 44 ROBSTOWN TX 78380 <i>Handler ID   Recycler Activity?:</i> TXD980626907   NO	W	0.87 / 4,582.57	3	<a href="#">156</a>
<a href="#">10</a>	SHWS	Baldwin Waste Oil Company	ROBSTOWN TX <i>Type of Facility:</i> Former waste oil processing	W	0.88 / 4,665.94	5	<a href="#">158</a>
<a href="#">11</a>	RCRA CORRACTS	ROGERS DELINTED COTTONSEED CO	US HIGHWAY 77 ROBSTOWN TX 78380 <i>Handler ID   Recycler Activity?:</i> TXD980873160   NO	SSE	0.91 / 4,780.93	-3	<a href="#">159</a>
<a href="#">11</a>	SDA	ROGERS DELINTED COTTON SEED - ROBSTOWN	STATE HIGHWAY 77, N OF ROBSTOWN ROBSTOWN TX	SSE	0.91 / 4,780.93	-3	<a href="#">164</a>

## Executive Summary: Summary by Data Source

### Standard

### Federal

#### RCRA CORRACTS - RCRA CORRACTS-Corrective Action

A search of the RCRA CORRACTS database, dated Jan 6, 2025 has found that there are 2 RCRA CORRACTS site(s) within approximately 1.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
BALDWIN WASTE OIL CO	COUNTY ROAD 44 ROBSTOWN TX 78380	W	0.87 / 4,582.57	<a href="#">9</a>
<i>Handler ID   Recycler Activity?: TXD980626907   NO</i>				

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
ROGERS DELINTED COTTONSEED CO	US HIGHWAY 77 ROBSTOWN TX 78380	SSE	0.91 / 4,780.93	<a href="#">11</a>
<i>Handler ID   Recycler Activity?: TXD980873160   NO</i>				

#### RCRA TSD - RCRA non-CORRACTS TSD Facilities

A search of the RCRA TSD database, dated Jan 6, 2025 has found that there are 1 RCRA TSD site(s) within approximately 0.75miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380-6112	E	0.36 / 1,888.93	<a href="#">2</a>
<i>Handler ID   Recycler Activity?: TXR000051227   YES</i>				

#### RCRA VSQG - RCRA Very Small Quantity Generators List

A search of the RCRA VSQG database, dated Jan 6, 2025 has found that there are 2 RCRA VSQG site(s) within approximately 0.50 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380-6112	E	0.36 / 1,888.93	<a href="#">2</a>
<i>Handler ID   Recycler Activity?: TXR000051227   YES</i>				
SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380-6112	E	0.36 / 1,888.93	<a href="#">2</a>
<i>Handler ID   Recycler Activity?: TXR000086217   NO</i>				

#### RCRA NON GEN - RCRA Non-Generators

A search of the RCRA NON GEN database, dated Jan 6, 2025 has found that there are 1 RCRA NON GEN site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
HEADWATERS GROUP	3506 COUNTY ROAD 44 ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	<a href="#">3</a>

*Handler ID | Recycler Activity?: TXR000083949 | NO*

## **State**

### **SUPERFUND - Superfund Sites Boundaries**

A search of the SUPERFUND database, dated Aug 10, 2021 has found that there are 1 SUPERFUND site(s) within approximately 1.25 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
BALDWIN WASTE OIL COMPANY	136 WEST CONGRESSMAN SOLOMON P. ORTIZ BLVD ROBSTOWN TX 78380	W	0.86 / 4,532.51	<a href="#">8</a>

### **SHWS - State Superfund Registry**

A search of the SHWS database, dated Apr 29, 2025 has found that there are 1 SHWS site(s) within approximately 1.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Baldwin Waste Oil Company	ROBSTOWN TX	W	0.88 / 4,665.94	<a href="#">10</a>
<i>Type of Facility: Former waste oil processing</i>				

### **SDA - Superfund Site Discovery and Assessment Program**

A search of the SDA database, dated Jun 10, 2025 has found that there are 2 SDA site(s) within approximately 1.25miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
BALDWIN WASTE OIL RECLAMATION PLANT	COUNTY RD 44, 0.2 MI W OF HIGHWAY 1889 ROBSTOWN TX	W	0.85 / 4,494.44	<a href="#">7</a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
ROGERS DELINTED COTTON SEED - ROBSTOWN	STATE HIGHWAY 77, N OF ROBSTOWN ROBSTOWN TX	SSE	0.91 / 4,780.93	<a href="#">11</a>

### **SWF/LF - Permitted Solid Waste Facilities**

A search of the SWF/LF database, dated Feb 14, 2025 has found that there are 2 SWF/LF site(s) within approximately 0.75miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MIDSTATE ENVIRONMENTAL SERVICES LP	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>

### **IHW RECEIVER - Industrial and Hazardous Waste - Receivers**

A search of the IHW RECEIVER database, dated Jun 4, 2025 has found that there are 4 IHW RECEIVER site(s) within approximately 0.75miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
HEADWATERS GROUP	3506 COUNTY ROAD 44 ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	<a href="#">3</a>
GFL PLANT SERVICES ROBSTOWN	2199 N US HIGHWAY 77 ROBSTOWN TX 78380	ESE	0.66 / 3,498.54	<a href="#">5</a>

### **LPST - Leaking Petroleum Storage Tank Database**

A search of the LPST database, dated Jun 2, 2025 has found that there are 1 LPST site(s) within approximately 0.75miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SUNMART 114	2217 N US HIGHWAY 77 ROBSTOWN TX 78380	E	0.74 / 3,912.77	<a href="#">6</a>

*LPST ID: 114862*  
*Closure Date | Corrective Action Status: 08/23/2002 | 6A - FINAL CONCURRENCE ISSUED*

### **AST - Aboveground Storage Tanks**

A search of the AST database, dated Apr 20, 2025 has found that there are 1 AST site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MIDSTATE ENVIRONMENTAL SERVICES-ROBSTOWN FACILITY	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>

*Facility ID | PST ID No | Facility Status (Web): 122927 | 79369 | ACTIVE*  
*Status | Registration Dt: IN USE | 07/11/2008, IN USE | 07/11/2008*

### **Non Standard**

### **Federal**

## **PFAS IND - PFAS Industry Sectors**

A search of the PFAS IND database, dated Jun 2, 2025 has found that there are 2 PFAS IND site(s) within approximately 0.75miles of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
SAFETY-KLEEN SYSTEMS	ROBSTOWN TX	E	0.36 / 1,888.93	<a href="#">2</a>
THERMO FLUIDS	ROBSTOWN TX	E	0.41 / 2,179.98	<a href="#">4</a>

## **PCB - Polychlorinated Biphenyl (PCB) Notifiers**

A search of the PCB database, dated May 23, 2024 has found that there are 1 PCB site(s) within approximately 0.75miles of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
MIDSTATE ENVIRONMENTAL SERVICES	2203 TOWER ROAD ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
	<i>Site ID: TXR000051227</i>			

## **State**

### **SPILLS - Spills Database**

A search of the SPILLS database, dated May 5, 2025 has found that there are 2 SPILLS site(s) within approximately 0.38miles of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380-6112	E	0.36 / 1,888.93	<a href="#">2</a>
	<i>Incident No   Incident Status: 230392   CLOSED</i>			
VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380-6112	E	0.36 / 1,888.93	<a href="#">2</a>
	<i>Incident No   Incident Status: 147859   CLOSED</i>			

### **IHW CORR ACTION - Industrial and Hazardous Waste Sites with Corrective Actions**

A search of the IHW CORR ACTION database, dated Mar 31, 2025 has found that there are 1 IHW CORR ACTION site(s) within approximately 1.25miles of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
MIDSTATE ENVIRONMENTAL SERVICES	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>

### **NOV - Notice of Violation**

A search of the NOV database, dated Mar 24, 2025 has found that there are 3 NOV site(s) within approximately 0.50miles of the project

property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
HEADWATERS GROUP	3506 COUNTY ROAD 44 ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	<a href="#">3</a>

### **ORD - Court Orders & Administrative Orders**

A search of the ORD database, dated Oct 2, 2024 has found that there are 2 ORD site(s) within approximately 0.50miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
HEADWATERS GROUP	3506 COUNTY ROAD 44 NE CORNER OF CR 44 AND TOWER ST ROBSTOWN TX 78380	ESE	0.41 / 2,142.15	<a href="#">3</a>

### **HIST RCRA NONRCRA - Inactive RCRA and Non-RCRA Facilities**

A search of the HIST RCRA NONRCRA database, dated Mar 26, 2025 has found that there are 1 HIST RCRA NONRCRA site(s) within approximately 0.75miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
JW VENTURE	2217 N HWY 77 SUITE 101 2217 N Hwy 77, Suite 101, Robstown, TX ROBSTOWN TX 78380	E	0.74 / 3,912.77	<a href="#">6</a>

### **IHW GENERATOR - Industrial and Hazardous Waste - Generators**

A search of the IHW GENERATOR database, dated Jun 4, 2025 has found that there are 2 IHW GENERATOR site(s) within approximately 0.38miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SAFETY-KLEEN SYSTEMS	2203 TOWER STE A ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>

## **IHW TRANSPORT - Industrial and Hazardous Waste - Transporters**

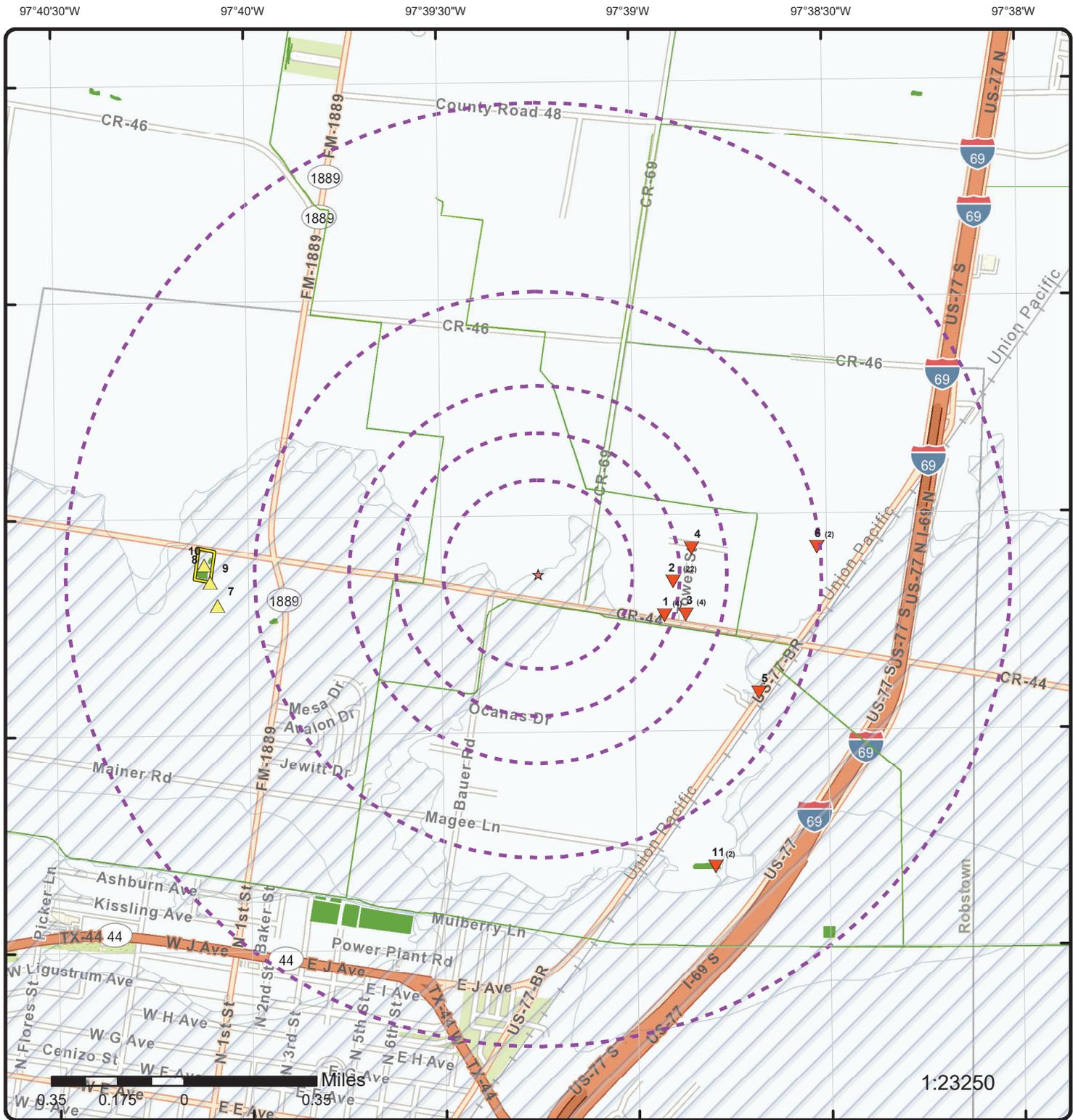
A search of the IHW TRANSPORT database, dated Jun 4, 2025 has found that there are 1 IHW TRANSPORT site(s) within approximately 0.38miles of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
THERMO FLUIDS	2203 TOWER ROBSTOWN TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>

## **TIER 2 - Tier 2 Report**

A search of the TIER 2 database, dated Dec 31, 2012 has found that there are 7 TIER 2 site(s) within approximately 0.38miles of the project property.

<b><u>Lower Elevation</u></b>	<b><u>Address</u></b>	<b><u>Direction</u></b>	<b><u>Distance (mi/ft)</u></b>	<b><u>Map Key</u></b>
PropaneFleet, Inc.	553 E. Cong. Solomon P. Ortiz Blvd. Robstown TX 78380	ESE	0.35 / 1,861.06	<a href="#">1</a>
AmeriGas Propane 5531	553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	ESE	0.35 / 1,861.06	<a href="#">1</a>
AmeriGas Propane 5531	553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	ESE	0.35 / 1,861.06	<a href="#">1</a>
AmeriGas Propane 5531-Corpus	553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	ESE	0.35 / 1,861.06	<a href="#">1</a>
Midstate Environmental Services Robstown	2203 Tower Rd. Robstown TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
Midstate Environmental Services	2203 Tower Rd. Robstown TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>
Midstate Environmental Services Robstown	2203 Tower Rd. Robstown TX 78380	E	0.36 / 1,888.93	<a href="#">2</a>

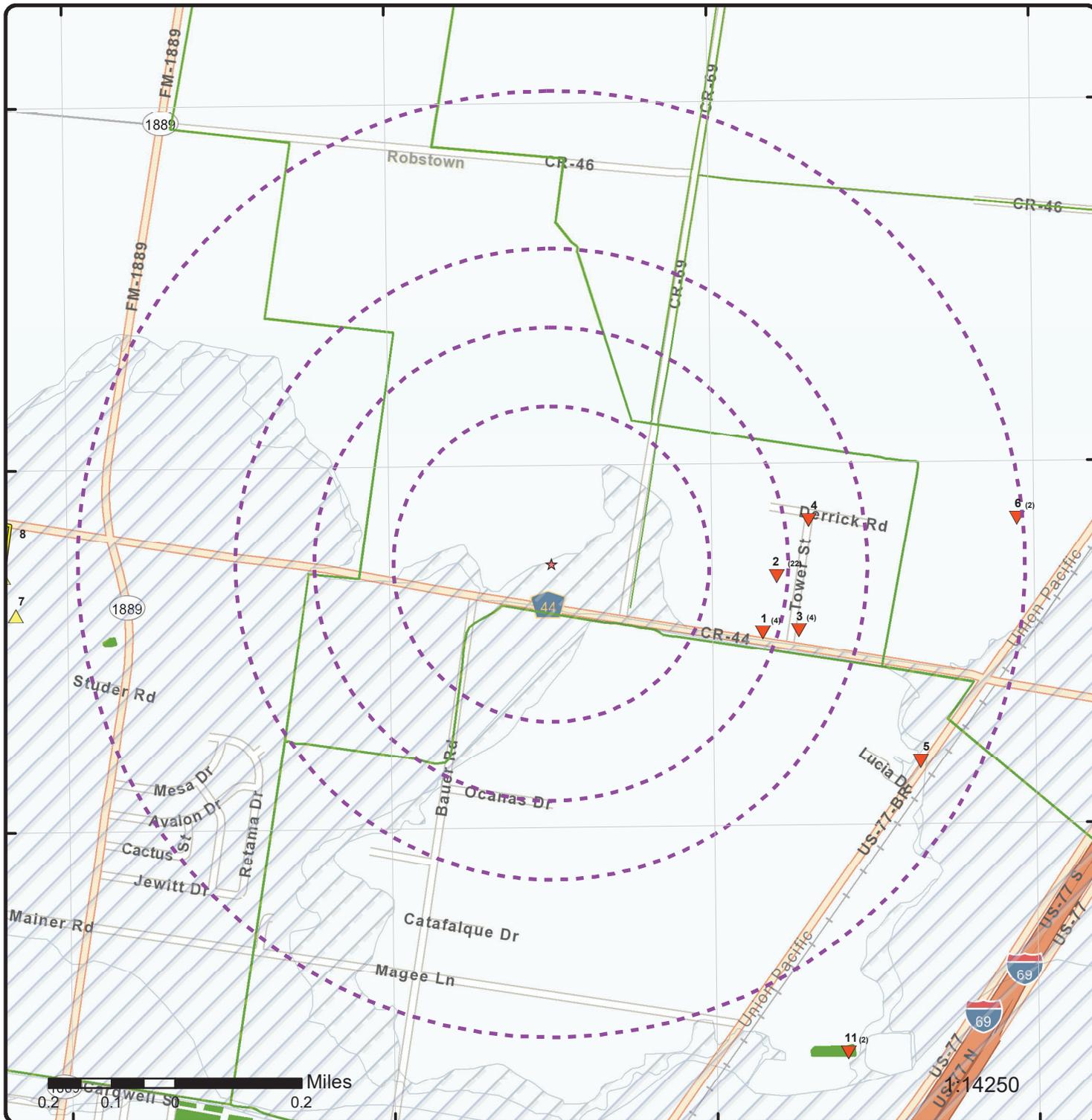


**Map: 1.25 Mile Radius**

Order Number: 2507200001  
 Address: The Lantern at Robstown, Robstown, TX



- ★ Project Property
- Buffer Outline
- ▲ Sites with Higher Elevation
- Sites with Same Elevation
- ▼ Sites with Lower Elevation
- Sites with Unknown Elevation
- ▭ Areas with Higher Elevation
- ▭ Areas with Same Elevation
- ▭ Areas with Lower Elevation
- ▭ Areas with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major & Minor Arterial
- Traffic Circle; Ramp
- Local Road
- Rail
- State
- Country
- National Wetland
- Indian Reserve Land
- 100 Year Flood Zone
- 500 Year Flood Zone
- FWS Special Designation Areas
- National Priorities List (Active, Delisted, Proposed, Institutional Control)



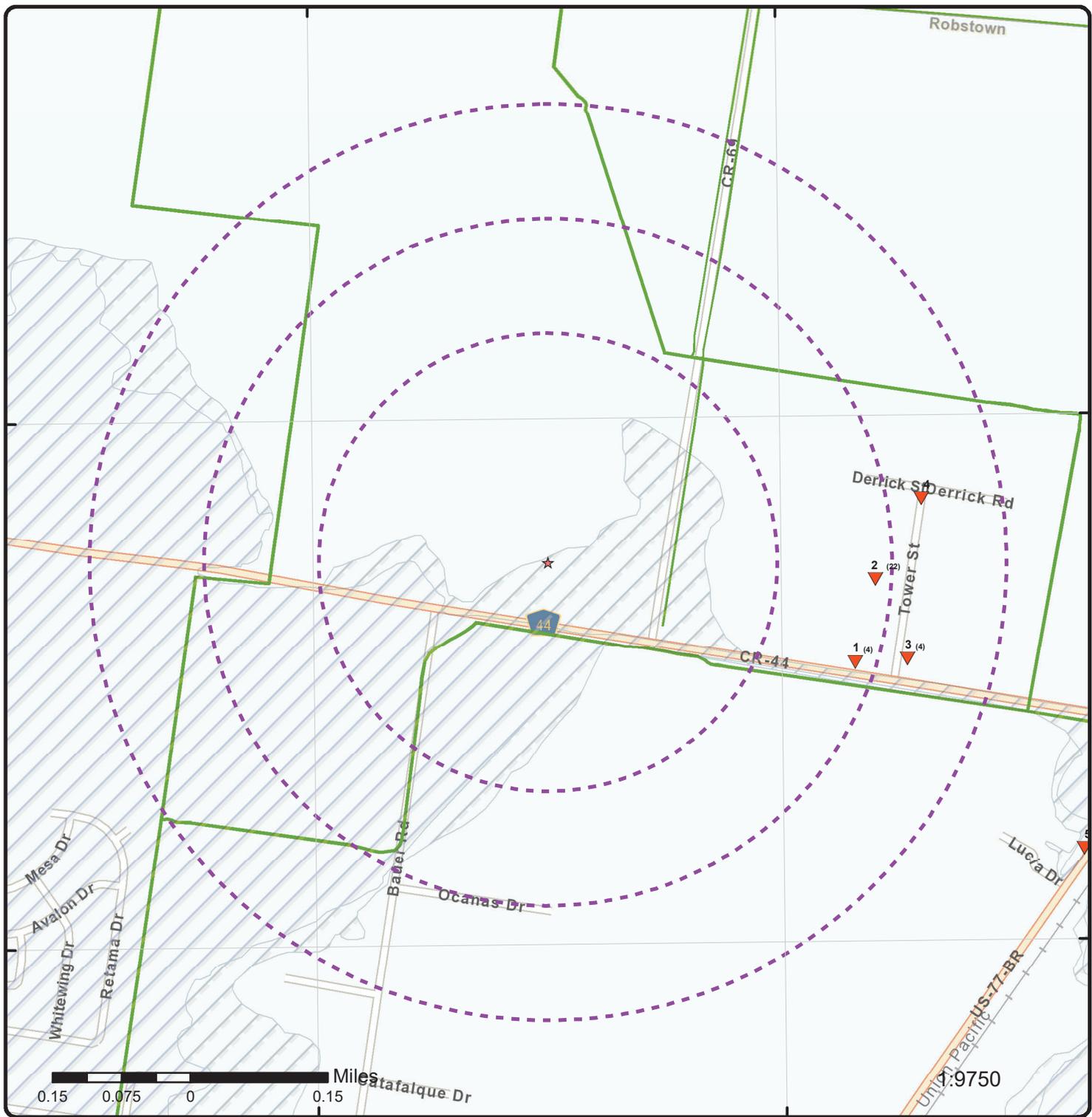
### Map: 0.75 Mile Radius

Order Number: 2507200001

Address: The Lantern at Robstown, Robstown, TX



- ★ Project Property
- Buffer Outline
- ▲ Sites with Higher Elevation
- Sites with Same Elevation
- ▼ Sites with Lower Elevation
- Sites with Unknown Elevation
- ▭ Areas with Higher Elevation
- ▭ Areas with Same Elevation
- ▭ Areas with Lower Elevation
- ▭ Areas with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major & Minor Arterial
- Traffic Circle; Ramp
- Local Road
- Rail
- State
- Country
- National Wetland
- Indian Reserve Land
- 100 Year Flood Zone
- 500 Year Flood Zone
- FWS Special Designation Areas
- National Priorities List (Active, Delisted, Proposed, Institutional Control)



### Map: 0.5 Mile Radius

Order Number: 2507200001

Address: The Lantern at Robstown, Robstown, TX



- ★ Project Property
- Buffer Outline
- ▲ Sites with Higher Elevation
- Sites with Same Elevation
- ▼ Sites with Lower Elevation
- Sites with Unknown Elevation
- ▭ Areas with Higher Elevation
- ▭ Areas with Same Elevation
- ▭ Areas with Lower Elevation
- ▭ Areas with Unknown Elevation
- ▭ Freeways; Highways
- ▭ Traffic Circle; Ramp
- ▭ Major & Minor Arterial
- ▭ Traffic Circle; Ramp
- ▭ Local Road
- ▭ Rail
- ▭ State
- ▭ Country
- ▭ National Wetland
- ▭ Indian Reserve Land
- ▭ 100 Year Flood Zone
- ▭ 500 Year Flood Zone
- ▭ FWS Special Designation Areas
- ▭ National Priorities List (Active, Delisted, Proposed, Institutional Control)

97°39'30"W

97°39'W

27°49'30"N

27°49'N

27°48'30"N

27°49'N

27°48'30"N



0.1 0.05 0 0.1 Miles

1:10000

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**Aerial** Year: 2025

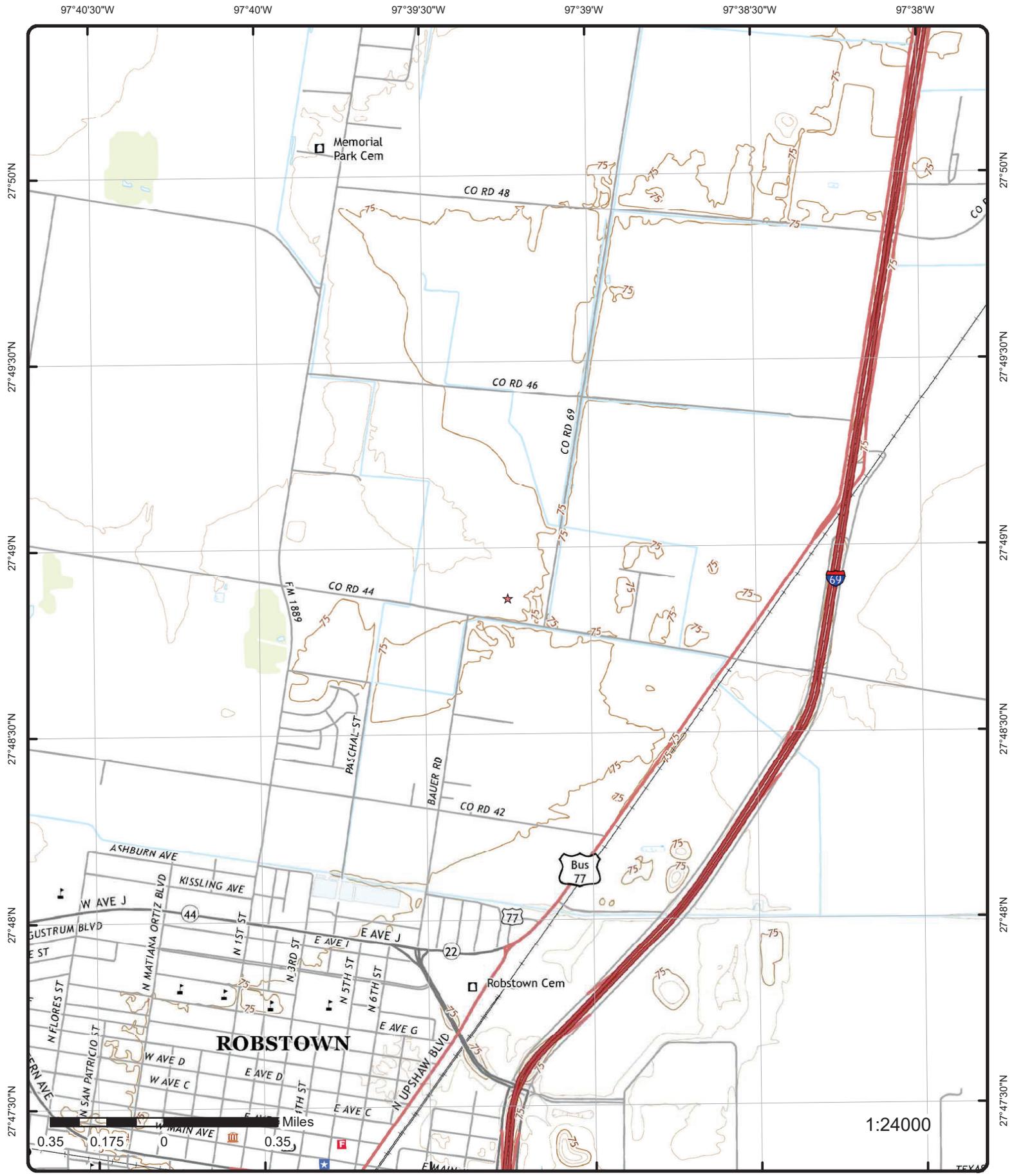
Address: The Lantern at Robstown, Robstown, TX

Source: ESRI World Imagery

Order Number: 2507200001



© ERIS Information Inc.



# Topographic Map

Year: 2022

Order Number: 2507200001

Address: The Lantern at Robstown, TX



Quadrangle(s): Annville TX, Robstown TX

© ERIS Information Inc.

Source: USGS Topographic Map

# Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>1</u>	1 of 4	ESE	0.35 / 1,861.06	74.77 / -1	AmeriGas Propane 5531 553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	TIER 2

<b>Facility Record ID:</b>	FATR20117NUQSR00CM8T	<b>Latitude:</b>	27.792945
<b>Report Year:</b>	2011	<b>Longitude:</b>	-97.676181
<b>Fac Fire District:</b>		<b>Lat/long Method:</b>	I3 - Interpolation (Satellite)
<b>No of Employees:</b>	3		
<b>Facility:</b>	5531		
<b>Facility Name:</b>	AmeriGas Propane 5531		
<b>Failed Validation:</b>			
<b>Fac Country:</b>	USA		
<b>Fac County:</b>	Nueces		
<b>Lat/Long Loc Des:</b>	ST - Storage Tank		
<b>Submitted by:</b>	Terry L. Brown		
<b>F Notes:</b>			

**Chemicals in Inventory (2011 Part 1)**

<b>CICAS:</b>	74-98-6	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	PROPANE	<b>Gas:</b>	T
<b>Ave Amount Code:</b>	05	<b>Liquid:</b>	T
<b>Ave Amount:</b>	264000	<b>Mixture:</b>	T
<b>Max Amount:</b>	264000	<b>Pressure:</b>	T
<b>Max Amount Code:</b>	05	<b>Pure:</b>	
<b>Max Amt Container:</b>	132000	<b>Solid:</b>	

<u>1</u>	2 of 4	ESE	0.35 / 1,861.06	74.77 / -1	AmeriGas Propane 5531-Corpus 553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	TIER 2
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<b>Facility Record ID:</b>	FATR20127NUQSR00CM8T	<b>Latitude:</b>	27.792945
<b>Report Year:</b>	2012	<b>Longitude:</b>	-97.676181
<b>Fac Fire District:</b>		<b>Lat/long Method:</b>	I3 - Interpolation (Satellite)
<b>No of Employees:</b>	3		
<b>Facility:</b>	5531		
<b>Facility Name:</b>	AmeriGas Propane 5531-Corpus		
<b>Failed Validation:</b>			
<b>Fac Country:</b>	USA		
<b>Fac County:</b>	Nueces		
<b>Lat/Long Loc Des:</b>	ST - Storage Tank		
<b>Submitted by:</b>	Adriana Castillo		
<b>F Notes:</b>			

**Chemicals in Inventory (2012 Part 1)**

<b>CICAS:</b>	74-98-6	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	PROPANE	<b>Gas:</b>	T
<b>Ave Amount Code:</b>	05	<b>Liquid:</b>	T
<b>Ave Amount:</b>	264000	<b>Mixture:</b>	T
<b>Max Amount:</b>	264000	<b>Pressure:</b>	T
<b>Max Amount Code:</b>	05	<b>Pure:</b>	
<b>Max Amt Container:</b>	132000	<b>Solid:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>1</u>	3 of 4	ESE	0.35 / 1,861.06	74.77 / -1	AmeriGas Propane 5531 553 E Cong. Solomon P. Ortiz Blvd Robstown TX 78380	TIER 2

**Facility Record ID:** FATR20107NUQSR00CM8T  
**Report Year:** 2010  
**Fac Fire District:**  
**No of Employees:** 3  
**Facility:** 5531  
**Facility Name:** AmeriGas Propane 5531  
**Failed Validation:**  
**Fac Country:** USA  
**Fac County:** Nueces  
**Lat/Long Loc Des:** ST - Storage Tank  
**Submitted by:** Terry Brown/Area Manager  
**F Notes:**

**Latitude:** 27.792945  
**Longitude:** -97.676181  
**Lat/long Method:** I3 - Interpolation (Satellite)

Chemicals in Inventory (2010)

**CICAS:** 74-98-6  
**Entered Chem Name:** PROPANE  
**Ave Amount Code:** 05  
**Ave Amount:** 264000  
**Max Amount:** 264000  
**Max Amount Code:** 05  
**Max Amt Container:** 132000

**Days on Site:** 365  
**Gas:** T  
**Liquid:** T  
**Mixture:** T  
**Pressure:** T  
**Pure:**  
**Solid:**

<u>1</u>	4 of 4	ESE	0.35 / 1,861.06	74.77 / -1	PropaneFleet, Inc. 553 E. Cong. Solomon P. Ortiz Blvd. Robstown TX 78380	TIER 2
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**Facility Record ID:** FATR20086C3H9E002W1C  
**Report Year:** 2008  
**Fac Fire District:** Robstown  
**No of Employees:** 5  
**Facility:**  
**Facility Name:** PropaneFleet, Inc.  
**Failed Validation:**  
**Fac Country:** USA  
**Fac County:** Nueces  
**Lat/Long Loc Des:**  
**Submitted by:** Kenneth C. Gajdos  
**F Notes:**

**Latitude:** 27.81283  
**Longitude:** 97.64870  
**Lat/long Method:**

Chemicals in Inventory (2008)

**CICAS:** 74-98-6  
**Entered Chem Name:** Propane  
**Ave Amount Code:** 04  
**Ave Amount:** 56140  
**Max Amount:** 99,801  
**Max Amount Code:** 04  
**Max Amt Container:** 99801

**Days on Site:** 365  
**Gas:** T  
**Liquid:** T  
**Mixture:**  
**Pressure:** T  
**Pure:** T  
**Solid:**

<u>2</u>	1 of 22	E	0.36 / 1,888.93	74.96 / -1	THERMO FLUIDS 2203 TOWER ROBSTOWN TX 78380-6112	RCRA VSQG
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**Handler ID:** TXR000051227  
**Generator Status:** VSG  
**Recycler Activity?:** YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Recycler Activity Note:** This facility has been identified as a Recycler Facility from the RCRA Handler Report Module with a 'Yes' for Recycler Activity with or without Storage.

**Violation/Evaluation Summary**

**Note:** VIOLATION or UNDETERMINED: There are VIOLATION or UNDETERMINED details or records associated with this facility (EPA ID) in the Compliance Monitoring and Enforcement table dated Jan, 2025.

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20210423	<b>Rtc Qualifier:</b>	
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

<b>Enf Type:</b>	141
<b>Enf Type Desc:</b>	REFERRAL TO ESC ENFORCEMENT SCREEN COMM.
<b>Enf Action Date:</b>	20211110
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	140
<b>Enf Type Desc:</b>	LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION
<b>Enf Action Date:</b>	20211020
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	410
<b>Enf Type Desc:</b>	REFERRAL TO ATTORNEY GENERAL
<b>Enf Action Date:</b>	20230417
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	510
<b>Enf Type Desc:</b>	INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
<b>Enf Action Date:</b>	20231019
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	270.A	<b>Actual Rtc Date:</b>	
<b>Citation:</b>		<b>Found Violation:</b>	Yes

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Determined Date:** 20210423 **Rtc Qualifier:**  
**Scheduled Compliance Date:**  
**Eval Activity Location:** TX  
**Viol Determined By Agency:** State  
**Viol Short Desc:** Permits - General Information

**Enforcement Details**

**Enf Type:** 510  
**Enf Type Desc:** INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY  
**Enf Action Date:** 20231019  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Enf Type:** 410  
**Enf Type Desc:** REFERRAL TO ATTORNEY GENERAL  
**Enf Action Date:** 20230417  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Enf Type:** 141  
**Enf Type Desc:** REFERRAL TO ESC ENFORCEMENT SCREEN COMM.  
**Enf Action Date:** 20211110  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Enf Type:** 140  
**Enf Type Desc:** LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
**Enf Action Date:** 20211020  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

**Viol Type:** XXS **Actual Rtc Date:**  
**Citation:** **Found Violation:** Yes  
**Determined Date:** 20210423 **Rtc Qualifier:**  
**Scheduled Compliance Date:**  
**Eval Activity Location:** TX  
**Viol Determined By Agency:** State  
**Viol Short Desc:** State Statute or Regulation

**Enforcement Details**

**Enf Type:** 140  
**Enf Type Desc:** LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION  
**Enf Action Date:** 20211020  
**Disposition Status Desc:**  
**Disposition Status Date:**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

Enf Type: 510  
 Enf Type Desc: INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY  
 Enf Action Date: 20231019  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

Enf Type: 141  
 Enf Type Desc: REFERRAL TO ESC ENFORCEMENT SCREEN COMM.  
 Enf Action Date: 20211110  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

Enf Type: 410  
 Enf Type Desc: REFERRAL TO ATTORNEY GENERAL  
 Enf Action Date: 20230417  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	262.B	Actual Rtc Date:	20130220
Citation:		Found Violation:	Yes
Determined Date:	20121108	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	Generators - Manifest		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130107  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	279.E	Actual Rtc Date:	20130205
Citation:		Found Violation:	Yes
Determined Date:	20121108	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		

**Viol Short Desc:** Used Oil - Transporter and Transfer Facility

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130107  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> 279.E	<b>Actual Rtc Date:</b> 20130220
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121108	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> Used Oil - Transporter and Transfer Facility	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130107  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> XXS	<b>Actual Rtc Date:</b> 20130205
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121108	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> State Statute or Regulation	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130107  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> XXS	<b>Actual Rtc Date:</b> 20130220
<b>Citation:</b>	<b>Found Violation:</b> Yes

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Determined Date:</b>	20121108				<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>						
<b>Eval Activity Location:</b>		TX				
<b>Viol Determined By Agency:</b>		State				
<b>Viol Short Desc:</b>		State Statute or Regulation				

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130107
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.A	<b>Actual Rtc Date:</b>	20130329
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - General		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.B	<b>Actual Rtc Date:</b>	20130408
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Manifest		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Violation Details**

<b>Viol Type:</b>	262.C	<b>Actual Rtc Date:</b>	20130329
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Pre-transport		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	20130709
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	20130510
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Final Amount:  
Paid Amount:

**Violation Details**

Viol Type:	265.C	Actual Rtc Date:	20130329
Citation:		Found Violation:	Yes
Determined Date:	20121107	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	TSD IS-Preparedness and Prevention		

**Enforcement Details**

Enf Type:	120
Enf Type Desc:	WRITTEN INFORMAL
Enf Action Date:	20130206
Disposition Status Desc:	
Disposition Status Date:	
Enf Agency:	State
Proposed Amount:	
Final Amount:	
Paid Amount:	

**Violation Details**

Viol Type:	265.I	Actual Rtc Date:	20130329
Citation:		Found Violation:	Yes
Determined Date:	20121107	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	TSD IS-Container Use and Management		

**Enforcement Details**

Enf Type:	120
Enf Type Desc:	WRITTEN INFORMAL
Enf Action Date:	20130206
Disposition Status Desc:	
Disposition Status Date:	
Enf Agency:	State
Proposed Amount:	
Final Amount:	
Paid Amount:	

**Violation Details**

Viol Type:	265.J	Actual Rtc Date:	20130329
Citation:		Found Violation:	Yes
Determined Date:	20121107	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	TSD IS-Tank System Standards		

**Enforcement Details**

Enf Type:	120
Enf Type Desc:	WRITTEN INFORMAL
Enf Action Date:	20130206

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	268.A	Actual Rtc Date:	20130329
Citation:		Found Violation:	Yes
Determined Date:	20121107	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	LDR - General		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130206  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	273.B	Actual Rtc Date:	20130329
Citation:		Found Violation:	Yes
Determined Date:	20121107	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	Universal Waste - Small Quantity Handlers		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130206  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	Actual Rtc Date:	20130329
Citation:		Found Violation:	Yes
Determined Date:	20121107	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	State Statute or Regulation		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	XXS	<b>Actual Rtc Date:</b>	20130408
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	State Statute or Regulation		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	XXS	<b>Actual Rtc Date:</b>	20130723
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	State Statute or Regulation		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	XXS	<b>Actual Rtc Date:</b>	20130510
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Viol Short Desc: State Statute or Regulation

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130206  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	Actual Rtc Date:	20130709
Citation:		Found Violation:	Yes
Determined Date:	20121107	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	State Statute or Regulation		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130206  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	262.A	Actual Rtc Date:	20111104
Citation:		Found Violation:	Yes
Determined Date:	20110211	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	Generators - General		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20110627  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	262.B	Actual Rtc Date:	20110901
Citation:		Found Violation:	Yes

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Determined Date:</b>	20110211				<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>						
<b>Eval Activity Location:</b>		TX				
<b>Viol Determined By Agency:</b>		State				
<b>Viol Short Desc:</b>		Generators - Manifest				

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	20111104
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	263.B	<b>Actual Rtc Date:</b>	20110927
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Transporters - Manifest System and Recordkeeping		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Violation Details**

<b>Viol Type:</b>	268.A				<b>Actual Rtc Date:</b>	20111104
<b>Citation:</b>					<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211				<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>						
<b>Eval Activity Location:</b>		TX				
<b>Viol Determined By Agency:</b>		State				
<b>Viol Short Desc:</b>		LDR - General				

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	273.B				<b>Actual Rtc Date:</b>	20111104
<b>Citation:</b>					<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211				<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>						
<b>Eval Activity Location:</b>		TX				
<b>Viol Determined By Agency:</b>		State				
<b>Viol Short Desc:</b>		Universal Waste - Small Quantity Handlers				

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	279.C				<b>Actual Rtc Date:</b>	20110927
<b>Citation:</b>					<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211				<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>						
<b>Eval Activity Location:</b>		TX				
<b>Viol Determined By Agency:</b>		State				
<b>Viol Short Desc:</b>		Used Oil - Generators				

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Final Amount:  
Paid Amount:

**Violation Details**

Viol Type:	279.C	Actual Rtc Date:	20110901
Citation:		Found Violation:	Yes
Determined Date:	20110211	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	Used Oil - Generators		

**Enforcement Details**

Enf Type:	120
Enf Type Desc:	WRITTEN INFORMAL
Enf Action Date:	20110627
Disposition Status Desc:	
Disposition Status Date:	
Enf Agency:	State
Proposed Amount:	
Final Amount:	
Paid Amount:	

**Violation Details**

Viol Type:	279.E	Actual Rtc Date:	20110901
Citation:		Found Violation:	Yes
Determined Date:	20110211	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	Used Oil - Transporter and Transfer Facility		

**Enforcement Details**

Enf Type:	120
Enf Type Desc:	WRITTEN INFORMAL
Enf Action Date:	20110627
Disposition Status Desc:	
Disposition Status Date:	
Enf Agency:	State
Proposed Amount:	
Final Amount:	
Paid Amount:	

**Violation Details**

Viol Type:	279.E	Actual Rtc Date:	20110927
Citation:		Found Violation:	Yes
Determined Date:	20110211	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	Used Oil - Transporter and Transfer Facility		

**Enforcement Details**

Enf Type:	120
Enf Type Desc:	WRITTEN INFORMAL
Enf Action Date:	20110627

Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	Actual Rtc Date:	20111104
Citation:		Found Violation:	Yes
Determined Date:	20110211	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	State Statute or Regulation		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20110627  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	Actual Rtc Date:	20110927
Citation:		Found Violation:	Yes
Determined Date:	20110211	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	State Statute or Regulation		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20110627  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	Actual Rtc Date:	20110901
Citation:		Found Violation:	Yes
Determined Date:	20110211	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	State Statute or Regulation		

**Enforcement Details**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Enf Type:</b>			120			
<b>Enf Type Desc:</b>			WRITTEN INFORMAL			
<b>Enf Action Date:</b>			20110627			
<b>Disposition Status Desc:</b>						
<b>Disposition Status Date:</b>						
<b>Enf Agency:</b>		State				
<b>Proposed Amount:</b>						
<b>Final Amount:</b>						
<b>Paid Amount:</b>						
<b><u>Evaluation Details</u></b>						
<b>Eval Start Date:</b>			20210423			
<b>Eval Type Desc:</b>			FOCUSED COMPLIANCE INSPECTION			
<b>Viol Short Desc:</b>			Generators - Records/Reporting			
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20210423			
<b>Eval Type Desc:</b>			FOCUSED COMPLIANCE INSPECTION			
<b>Viol Short Desc:</b>			Permits - General Information			
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20210423			
<b>Eval Type Desc:</b>			FOCUSED COMPLIANCE INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20130702			
<b>Eval Type Desc:</b>			NON-FINANCIAL RECORD REVIEW			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20130401			
<b>Eval Type Desc:</b>			NON-FINANCIAL RECORD REVIEW			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20130220			
<b>Eval Type Desc:</b>			NON-FINANCIAL RECORD REVIEW			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20121108			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>			20130220			
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20121108			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Generators - Manifest			
<b>Actual Rtc Date:</b>			20130220			
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20121108			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Used Oil - Transporter and Transfer Facility			
<b>Actual Rtc Date:</b>			20130220			
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>			20121108			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130205	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121108	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Used Oil - Transporter and Transfer Facility	
<b>Actual Rtc Date:</b>					20130205	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Universal Waste - Small Quantity Handlers	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130723	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - Pre-transport	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - Manifest	
<b>Actual Rtc Date:</b>					20130408	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130510	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130408	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - Records/Reporting	
<b>Actual Rtc Date:</b>					20130510	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - Records/Reporting	
<b>Actual Rtc Date:</b>					20130709	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					TSD IS-Container Use and Management	
<b>Actual Rtc Date:</b>					20130329	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20121107				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		LDR - General				
<b>Actual Rtc Date:</b>		20130329				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20121107				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		State Statute or Regulation				
<b>Actual Rtc Date:</b>		20130709				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20121107				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		TSD IS-Preparedness and Prevention				
<b>Actual Rtc Date:</b>		20130329				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20121107				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		Generators - General				
<b>Actual Rtc Date:</b>		20130329				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20121107				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		TSD IS-Tank System Standards				
<b>Actual Rtc Date:</b>		20130329				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20111129				
<b>Eval Type Desc:</b>		NON-FINANCIAL RECORD REVIEW				
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20110909				
<b>Eval Type Desc:</b>		NON-FINANCIAL RECORD REVIEW				
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20110211				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		Generators - Manifest				
<b>Actual Rtc Date:</b>		20110901				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20110211				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		Used Oil - Transporter and Transfer Facility				
<b>Actual Rtc Date:</b>		20110927				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20110211				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		LDR - General				
<b>Actual Rtc Date:</b>		20111104				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20110211				
<b>Eval Type Desc:</b>		COMPLIANCE EVALUATION INSPECTION				
<b>Viol Short Desc:</b>		Universal Waste - Small Quantity Handlers				
<b>Actual Rtc Date:</b>		20111104				
<b>Eval Agency:</b>		State				
<b>Eval Start Date:</b>		20110211				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Transporters - Manifest System and Recordkeeping			
<b>Actual Rtc Date:</b>			20110927			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Used Oil - Generators			
<b>Actual Rtc Date:</b>			20110901			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>			20111104			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>			20110927			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			FOCUSED COMPLIANCE INSPECTION			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Used Oil - Generators			
<b>Actual Rtc Date:</b>			20110927			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Generators - Records/Reporting			
<b>Actual Rtc Date:</b>			20111104			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Used Oil - Transporter and Transfer Facility			
<b>Actual Rtc Date:</b>			20110901			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>			20110901			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Generators - General			
<b>Actual Rtc Date:</b>			20111104			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20101027			
<b>Eval Type Desc:</b>			FOCUSED COMPLIANCE INSPECTION			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20050427			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Eval Agency: State

**Handler Summary**

Importer:	No	Used Oil Transpor:	No
Mixed Waste Gen:	No	Used Oil Trans Fac:	Yes
Transporter:	Yes	Used Oil Processor:	Yes
Transfer Facility:	Yes	Used Oil Refiner:	No
Recycler:	Yes	Used Oil Burner:	No
Onsite Burner Exem:	No	Commercial TSD:	No
Furnace Exemption:	No	Recycl Nonstorage:	No
Underground Injec:	No		
Used Oil Market Burner:	Yes		
Used Oil Spec Marketer:	Yes		

**Additional Handler Summary Details**

Source Type:	N	NAIC 1:	424710
Seq No:	25	NAIC 2:	
Non Notifier:		NAIC 3:	
Receive Date:	20221020	NAIC 4:	
Active Site:	H----	State:	TX
Land Type:	P	Location Latitude:	27.814129
In Handler Univ:	Y	Location Longitude:	-97.647785
In A Universe:	Y	Loc GIS Primary:	N
Gen Status:	VSG	Loc GIS Origin:	UC
Report Cycle:		State District Owner:	
Accessibility:		State District:	
Region:	06		
Fed Waste Gen Owner:	HQ		
State Waste Generator Owner:	TX		
State Waste Generator:	N		
Short Term Generator:	N		
Uni Waste:	Y		
Universal Waste Dest Facility:	N		
Federal Universal Waste:	Y		
As Federally Regulated Tsdf:	-----		
As Converter Tsdf:	-----		
As State Regulated Tsdf:	-----		
As State Regulated Handler:	---		
Federal Indicator:	---		
Hsm:	N		
Subpart K:	---		
GPRA Permit:	N		
GPRA Renewal:	N		
Permit Renewal Wrkld:	-----		
Permwrk ID:	-----		
Perm Prog:	-----		
Pcwrkld:	-----		
Closwrkld:	-----		
GPRA Ca:	N		
Cawrkld:	N		
Subjca Tsd Discretion:	N		
NCAPS:	N		
EC Indicator:	N		
Ca725 Indicator:	N		
Ca750 Indicator:	N		
Operating Tsdf:	-----		
Full Enforcement:	-----		
Snc:	N		
Unaddressed Snc:	N		
Addressed Snc:	N		
Snc With Comp Sched:	N		
Fa Required:	-----		
Hhandler Last Change:	20221109		
Recognized Trader Importer:	N		
Recognized Trader Exporter:	N		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Slab Importer:		N				
Slab Exporter:		N				
Manifest Broker:		N				
Subpart P:		N				
Contact Language:		EN				
Handler Name:		THERMO FLUIDS				
Location Street No:		2203				
Location Street1:		TOWER				
Location Street2:						
Location City:		ROBSTOWN				
Location State:		TX				
Location Zip:		78380-6112				
Location County Code:		TX355				
Location County Name:		NUECES				
Location Country:						
Contact Name:		RICARDO SAUCEDO				
Contact Street No:		5243				
Contact Street1:		SINCLAIR RD				
Contact Street2:						
Contact City:		SAN ANTONIO				
Contact State:		TX				
Contact Zip:		78222-2209				
Contact Country:		US				
Contact Phone And Ext:		210-241-2619				
Contact Fax:						
Contact Email Address:						
Contact Title:						
Owner Name:		THERMO FLUIDS INC				
Owner Type:		P				
Owner Seq:		1				
Operator Name:		THERMO FLUIDS INC				
Operator Type:		P				
Operator Seq:		2				
Public Notes:						

**Hazardous Waste Handler Details**

Seq No: 2  
 Receive Date: 20021216  
 Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LLP  
 Fed Waste Generator: N  
 Generator Code Description: Not a Generator, Verified  
 Source Type: Notification

**Hazardous Waste Handler Details**

Seq No: 3  
 Receive Date: 20030116  
 Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LLP  
 Fed Waste Generator: N  
 Generator Code Description: Not a Generator, Verified  
 Source Type: Notification

**Hazardous Waste Handler Details**

Seq No: 4  
 Receive Date: 20030717  
 Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LLC  
 Fed Waste Generator: 3  
 Generator Code Description: Very Small Quantity Generator  
 Source Type: Notification

**Hazardous Waste Handler Details**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Seq No:** 5  
**Receive Date:** 20050105  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 6  
**Receive Date:** 20061108  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 7  
**Receive Date:** 20070612  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 8  
**Receive Date:** 20080703  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 9  
**Receive Date:** 20080916  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LP  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 10  
**Receive Date:** 20090223  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LP  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 11  
**Receive Date:** 20111101  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LP  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 12  
**Receive Date:** 20120216  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LP - ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 13  
**Receive Date:** 20121108  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Waste Code:	D008					
Waste Code Desc:	LEAD					
Waste Code:	D035					
Waste Code Desc:	METHYL ETHYL KETONE					

**Hazardous Waste Handler Details**

Seq No:	14					
Receive Date:	20141027					
Handler Name:	MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY					
Fed Waste Generator:	3					
Generator Code Description:	Very Small Quantity Generator					
Source Type:	Notification					

**Waste Code Details**

Waste Code:	D001					
Waste Code Desc:	IGNITABLE WASTE					
Waste Code:	D006					
Waste Code Desc:	CADMIUM					
Waste Code:	D007					
Waste Code Desc:	CHROMIUM					
Waste Code:	D008					
Waste Code Desc:	LEAD					
Waste Code:	D035					
Waste Code Desc:	METHYL ETHYL KETONE					

**Hazardous Waste Handler Details**

Seq No:	15					
Receive Date:	20141027					
Handler Name:	MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY					
Fed Waste Generator:	3					
Generator Code Description:	Very Small Quantity Generator					
Source Type:	Notification					

**Waste Code Details**

Waste Code:	D001					
Waste Code Desc:	IGNITABLE WASTE					
Waste Code:	D006					
Waste Code Desc:	CADMIUM					
Waste Code:	D007					
Waste Code Desc:	CHROMIUM					
Waste Code:	D008					
Waste Code Desc:	LEAD					
Waste Code:	D035					
Waste Code Desc:	METHYL ETHYL KETONE					

**Hazardous Waste Handler Details**

Seq No:	16					
Receive Date:	20141027					
Handler Name:	MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 17  
**Receive Date:** 20190524  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 18  
**Receive Date:** 20190524  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 19  
**Receive Date:** 20190524  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 20  
**Receive Date:** 20201102  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Seq No:** 21  
**Receive Date:** 20210609  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 22  
**Receive Date:** 20210609  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 23  
**Receive Date:** 20220902  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Waste Code Desc:** IGNITABLE WASTE  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 24  
**Receive Date:** 20220902  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 25  
**Receive Date:** 20221020  
**Handler Name:** THERMO FLUIDS  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
**Waste Code:** D035

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Waste Code Desc: METHYL ETHYL KETONE

**Owner/Operator Details**

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	PO BOX 261180
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20050105	<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	361-387-2171	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78426
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	PO BOX 261180
<b>Name:</b>	TIME CHANEY	<b>Street2:</b>	
<b>Dt Became Current:</b>	20050105	<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	361-387-2171	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78426
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	2203 TOWER
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Street2:</b>	
<b>Dt Became Current:</b>	20120216	<b>City:</b>	ROBSTOWN
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>		<b>Country:</b>	
<b>Source Type:</b>	Notification	<b>Zip:</b>	78380
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	8635 HOWTON ST
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209	<b>City:</b>	HOUSTON
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>		<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	77028-4813
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	
<b>Name:</b>	WILLIAM STURGES	<b>Street2:</b>	
<b>Dt Became Current:</b>	20021010	<b>City:</b>	
<b>Dt Ended Current:</b>		<b>State:</b>	
<b>Phone:</b>		<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	HOWTON ST
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209	<b>City:</b>	HOUSTON
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	813-297-2645	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	77028-4813
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	2427 CRESCENT HOLLOW CT
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209	<b>City:</b>	SPRING
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>		<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	77388-2709
<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>		<b>Street1:</b>	PO BOX 261180
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20030717	<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	361-387-2171	<b>Country:</b>	US

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Source Type:</b>	Notification				<b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b>	Current Operator				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b> PO BOX 261180	
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street2:</b>	
<b>Dt Became Current:</b>	20080916				<b>City:</b> CORPUS CHRISTI	
<b>Dt Ended Current:</b>					<b>State:</b> TX	
<b>Phone:</b>	361-387-2171				<b>Country:</b> US	
<b>Source Type:</b>	Notification				<b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b>	Current Operator				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b> PO BOX 261180	
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street2:</b>	
<b>Dt Became Current:</b>	20111101				<b>City:</b> CORPUS CHRISTI	
<b>Dt Ended Current:</b>					<b>State:</b> TX	
<b>Phone:</b>	361-387-2171				<b>Country:</b>	
<b>Source Type:</b>	Notification				<b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b> 2203 TOWER	
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street2:</b>	
<b>Dt Became Current:</b>	20120216				<b>City:</b> ROBSTOWN	
<b>Dt Ended Current:</b>					<b>State:</b> TX	
<b>Phone:</b>					<b>Country:</b>	
<b>Source Type:</b>	Notification				<b>Zip:</b> 78380	
<b>Owner/Operator Ind:</b>	Current Operator				<b>Street No:</b>	
<b>Type:</b>	Other				<b>Street1:</b>	
<b>Name:</b>	TIME CHANEY				<b>Street2:</b>	
<b>Dt Became Current:</b>	20120216				<b>City:</b>	
<b>Dt Ended Current:</b>					<b>State:</b>	
<b>Phone:</b>					<b>Country:</b>	
<b>Source Type:</b>	Notification				<b>Zip:</b>	
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b> 8635 HOWTON ST	
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC				<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209				<b>City:</b> HOUSTON	
<b>Dt Ended Current:</b>					<b>State:</b> TX	
<b>Phone:</b>	813-297-2645				<b>Country:</b> US	
<b>Source Type:</b>	Notification				<b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b>	Current Operator				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b> 8635 HOWTON ST	
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC				<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209				<b>City:</b> HOUSTON	
<b>Dt Ended Current:</b>					<b>State:</b> TX	
<b>Phone:</b>	813-297-2645				<b>Country:</b> US	
<b>Source Type:</b>	Notification				<b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b> 5243 SINCLAIR RD	
<b>Name:</b>	THERMO FLUIDS INC				<b>Street2:</b>	
<b>Dt Became Current:</b>	20221024				<b>City:</b> SAN ANTONIO	
<b>Dt Ended Current:</b>					<b>State:</b> TX	
<b>Phone:</b>					<b>Country:</b> US	
<b>Source Type:</b>	Notification				<b>Zip:</b> 78222-2209	
<b>Owner/Operator Ind:</b>	Current Operator				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b> 2203 TOWER	
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street2:</b>	
<b>Dt Became Current:</b>	20080818				<b>City:</b> ROBSTOWN	
<b>Dt Ended Current:</b>					<b>State:</b> TX	
<b>Phone:</b>					<b>Country:</b> US	
<b>Source Type:</b>	Notification				<b>Zip:</b> 78380-6112	
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b>	
<b>Name:</b>	WILLIAM STURGES				<b>Street2:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	20021010				<b>City:</b> <b>State:</b> <b>Country:</b> US <b>Zip:</b>	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator TIME CHANEY 20030717 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private MIDSTATE ENVIRONMENTAL SERVICES LP 20080916 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private MIDSTATE ENVIRONMENTAL SERVICES LP 20090223 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209 813-297-2645 Notification				<b>Street No:</b> <b>Street1:</b> HOWTON ST <b>Street2:</b> <b>City:</b> HOUSTON <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209 Notification				<b>Street No:</b> <b>Street1:</b> 8635 HOWTON ST <b>Street2:</b> <b>City:</b> HOUSTON <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private TIME CHANEY 20080703 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private MIDSTATE ENVIRONMENTAL SERVICES LP 20090223 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private MIDSTATE ENVIRONMENTAL SERVICES LP 20080818 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426-1180	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Owner/Operator Ind:</b>	Current Operator				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b>	5243 SINCLAIR RD
<b>Name:</b>	THERMO FLUIDS INC				<b>Street2:</b>	
<b>Dt Became Current:</b>	20221024				<b>City:</b>	SAN ANTONIO
<b>Dt Ended Current:</b>					<b>State:</b>	TX
<b>Phone:</b>					<b>Country:</b>	US
<b>Source Type:</b>	Notification				<b>Zip:</b>	78222-2209
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b>	PO BOX 261180
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LLC				<b>Street2:</b>	
<b>Dt Became Current:</b>	20080703				<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>					<b>State:</b>	TX
<b>Phone:</b>	361-387-2171				<b>Country:</b>	US
<b>Source Type:</b>	Notification				<b>Zip:</b>	78426
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b>	PO BOX 261180
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street2:</b>	
<b>Dt Became Current:</b>	20111101				<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>					<b>State:</b>	TX
<b>Phone:</b>	361-387-2171				<b>Country:</b>	
<b>Source Type:</b>	Notification				<b>Zip:</b>	78426
<b>Owner/Operator Ind:</b>	Current Operator				<b>Street No:</b>	
<b>Type:</b>	Other				<b>Street1:</b>	
<b>Name:</b>	TIME CHANEY				<b>Street2:</b>	
<b>Dt Became Current:</b>	20111101				<b>City:</b>	
<b>Dt Ended Current:</b>					<b>State:</b>	
<b>Phone:</b>					<b>Country:</b>	
<b>Source Type:</b>	Notification				<b>Zip:</b>	
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b>	2203 TOWER
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street2:</b>	
<b>Dt Became Current:</b>	20080818				<b>City:</b>	ROBSTOWN
<b>Dt Ended Current:</b>					<b>State:</b>	TX
<b>Phone:</b>					<b>Country:</b>	US
<b>Source Type:</b>	Notification				<b>Zip:</b>	78380-6112
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b>	PO BOX 261180
<b>Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street2:</b>	
<b>Dt Became Current:</b>	20080818				<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>					<b>State:</b>	TX
<b>Phone:</b>	361-387-2171				<b>Country:</b>	US
<b>Source Type:</b>	Notification				<b>Zip:</b>	78426-1180
<b>Owner/Operator Ind:</b>	Current Owner				<b>Street No:</b>	
<b>Type:</b>	Private				<b>Street1:</b>	2427 CRESCENT HOLLOW CT
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC				<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209				<b>City:</b>	SPRING
<b>Dt Ended Current:</b>					<b>State:</b>	TX
<b>Phone:</b>					<b>Country:</b>	US
<b>Source Type:</b>	Notification				<b>Zip:</b>	77388-2709

**Historical Handler Details**

**Receive Dt:** 20220902  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN

**Receive Dt:** 20220902  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN

**Receive Dt:** 20210609

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Generator Code Description:</b> <b>Handler Name:</b>					Very Small Quantity Generator VALICOR ENVIRONMENTAL SERVICES ROBSTOWN	
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20210609 Very Small Quantity Generator VALICOR ENVIRONMENTAL SERVICES ROBSTOWN		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20201102 Very Small Quantity Generator VALICOR ENVIRONMENTAL SERVICES ROBSTOWN		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20190524 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20190524 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20190524 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20141027 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20141027 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20141027 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20121108 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20120216 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES LP - ROBSTOWN FACILITY		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20111101 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES LP		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20090223 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES LP		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20080916 Not a Generator, Verified MIDSTATE ENVIRONMENTAL SERVICES LP		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20080703 Not a Generator, Verified MIDSTATE ENVIRONMENTAL SERVICES LLC		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20070612 Not a Generator, Verified MIDSTATE ENVIRONMENTAL SERVICES LLC		
<b>Receive Dt:</b> <b>Generator Code Description:</b> <b>Handler Name:</b>				20061108 Very Small Quantity Generator MIDSTATE ENVIRONMENTAL SERVICES LLC		
<b>Receive Dt:</b> <b>Generator Code Description:</b>				20050105 Very Small Quantity Generator		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Receive Dt:** 20030717  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Receive Dt:** 20030116  
**Generator Code Description:** Not a Generator, Verified  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLP  
**Receive Dt:** 20021216  
**Generator Code Description:** Not a Generator, Verified  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLP

<u>2</u>	2 of 22	E	0.36 / 1,888.93	74.96 / -1	MIDSTATE ENVIRONMENTAL SERVICES-ROBSTOWN FACILITY 2203 TOWER ROBSTOWN TX 78380	AST
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**Facility ID:** 122927  
**UST Fin Assu Req (Web):** No  
**PST ID No:** 79369  
**No of Active USTs (Web):** 0  
**Facility Status (Web):** ACTIVE  
**No of Active ASTs (Web):** 2  
**Fac Exempt Status (Web):** No  
**Facility Type (Web):** INDUST/MFG/CHEM PLANT  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>  
**Historical Documents:** ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>  
**Data Source:** Aboveground Storage Tank (AST) Extract

**Application Information (as of April 11, 2025)**

<b>Applicatn Rec Dt:</b> 07/11/2008	<b>Signature Title:</b> OPER MGR
<b>Signature Dt:</b> 07/09/2008	<b>Signature First Nm:</b> WILLIAM K
<b>Enforcement Action:</b>	<b>Signature Mid Nm:</b>
<b>Enforce Action Dt:</b>	<b>Signature Last Nm:</b> KING
<b>Signature Role:</b> OWNER	
<b>Signature Company:</b>	

**Contact Information (as of April 11, 2025)**

<b>Fac Cnt Org Nm:</b> MIDSTATE ENVIRONMENTAL SERVICES-ROBSTOWN FACILITY	<b>Fac Cnt M Addr (D):</b>
<b>Fac Cnt Title:</b>	<b>Fac Cnt M Addr (Int D):</b>
<b>Fac Cnt First Nm:</b>	<b>Fac Cnt M Addr City:</b>
<b>Fac Cnt Middle Nm:</b>	<b>Fac Cnt M Addr Zip:</b>
<b>Fac Cnt Last Nm:</b>	<b>Fac Cnt M Addr Zip Ext:</b>
<b>Fac Cnt Phone No Cd:</b> 361	<b>Fac Cnt M Addr State:</b>
<b>Fac Cnt Phone No:</b> 3872171	<b>Fac Cnt Fax No Cd:</b>
<b>Fac Cnt Phone No:</b> 0	<b>Fac Cnt Fax No:</b>
<b>Ext:</b>	
<b>Addr Deliverable:</b>	<b>Fac Cnt Fax No Ext:</b>
<b>Fac Cnt Email:</b>	

**Owner Details (as of April 11, 2025)**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Princ ID:</b>	673579922004103				<b>Mail Addr (Dlvry):</b> PO BOX 261180	
<b>Additional ID:</b>	262677722008227				<b>Mail Addr (Int Deliv):</b>	
<b>Owner CN:</b>	CN602606162				<b>Mai City:</b> CORPUS CHRISTI	
<b>Comp/Own Last Nm:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Mail State:</b> TX	
<b>Owner F Nm:</b>					<b>Mail Zip:</b> 78426	
<b>Owner M Nm:</b>					<b>Mail Zip Ext:</b> 1180	
<b>Owner Eff Begin Dt:</b>	10/01/2002				<b>Addr Foreign Pstl Cd:</b>	
<b>Owner Type Cd:</b>	PA				<b>Addr Ctry Code:</b>	
<b>Owner Type:</b>	Partnership				<b>Phone No Ctry Code:</b> 1	
<b>State Tax ID:</b>	10437007056				<b>Phone Area Code:</b> 361	
<b>Cnt Role:</b>	OWNCON				<b>Phone No:</b> 3872171	
<b>Cnt First Nm:</b>					<b>Phone Ext:</b> 0	
<b>Cnt Middle Nm:</b>					<b>Fax No Ctry Cd:</b>	
<b>Cnt Last Nm:</b>					<b>Fax Area Cd:</b>	
<b>Cnt Title:</b>					<b>Fax No:</b>	
<b>Cnt Orgn Nm:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Fax Ext:</b>	
<b>Email:</b>						

**Operator Details (as of April 11, 2025)**

<b>Princ ID:</b>	673579922004103				<b>Mail Addr (Int Deliv):</b>	
<b>Additional ID:</b>	262677722008227				<b>Mai City:</b> CORPUS CHRISTI	
<b>Owner CN:</b>	CN602606162				<b>Mail State:</b> TX	
<b>Comp/Own Last Nm:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Mail Zip:</b> 78426	
<b>Owner F Nm:</b>					<b>Mail Zip Ext:</b> 1180	
<b>Owner M Nm:</b>					<b>Addr Foreign Pstl Cd:</b>	
<b>Owner Eff Begin Dt:</b>	10/01/2002				<b>Addr Ctry Code:</b>	
<b>Owner Type Cd:</b>	PA				<b>Phone No Ctry Code:</b>	
<b>Owner Type:</b>	Partnership				<b>Phone Area Code:</b>	
<b>Cnt Role:</b>	OPRCON				<b>Phone No:</b>	
<b>Cnt First Nm:</b>	WILLIAM				<b>Phone Ext:</b>	
<b>Cnt Middle Nm:</b>					<b>Fax No Ctry Cd:</b>	
<b>Cnt Last Nm:</b>					<b>Fax Area Cd:</b>	
<b>Cnt Title:</b>	STURGES				<b>Fax No:</b>	
<b>Cnt Orgn Nm:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Fax Ext:</b>	
<b>Mail Addr (Dlvry):</b>	PO BOX 261180				<b>Email:</b>	
<b>Addr Devilerable:</b>						

**Facility Billing Contacts (as of April 11, 2025)**

<b>Fac ID:</b>	122927				<b>Mail Addr (Deliv):</b> PO BOX 261180	
<b>Additional ID:</b>	262677722008227				<b>Mail Addr (Int Deliv):</b>	
<b>Princ ID:</b>	673579922004103				<b>Mail City:</b> CORPUS CHRISTI	
<b>Fac Nm:</b>	MIDSTATE ENVIRONMENTAL SERVICES-ROBSTOWN FACILITY				<b>Mail State:</b> TX	
<b>AR No:</b>	68803				<b>Mail Zip:</b> 78426	
<b>UST Fee Cd:</b>	A				<b>Mail Zip Ext:</b> 1180	
<b>AST Fee Cd:</b>	U				<b>Phone Area Code:</b>	
<b>Cnt First Nm:</b>	WILLIAM K				<b>Phone No:</b>	
<b>Cnt Middle Nm:</b>					<b>Phone Ext:</b>	
<b>Cnt Last Nm:</b>	KING JR				<b>Fax Area Code:</b>	
<b>Cnt Title:</b>					<b>Fax No:</b>	
<b>Cnt Orgn Nm:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Fax No Ext:</b>	
<b>Email:</b>					<b>Cnt Addr Deliver:</b> YES	

**Tank Information (as of April 11, 2025)**

<b>Fac ID:</b>	122927				<b>Registration Dt:</b> 07/11/2008	
<b>AST ID:</b>	210356				<b>Status Begin Dt:</b> 10/01/2002	
<b>Tank ID:</b>	D5				<b>Regulatory Status:</b> FULLY REGULATED	
<b>Installation Dt:</b>	10/01/2002				<b>Substance Stored:</b> DIESEL	
<b>Capacity (gal):</b>	2000				<b>Substance Stored 2:</b>	
<b>Status:</b>	IN USE				<b>Substance Stored 3:</b>	
<b>Multiple Comprmnt:</b>	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Material of Construction (as of April 11, 2025)**

AST ID:	210356	Fiberglass:	NO
Fac ID:	122927	Aluminum:	NO
Tank ID:	D5	Corrugated Metal:	NO
Steel:	YES	Concrete:	NO

**Containment Details (as of April 11, 2025)**

AST ID:	210356	Concrete:	NO
Fac ID:	122927	None:	NO
Tank ID:	D5	Stage 1 Vpr Rcvry:	EXEMPT BY TCEQ RULE
Earthen Dike:	NO	Stage 1 Install Dt:	
Containment Liner:	NO		

**Tank Information (as of April 11, 2025)**

Fac ID:	122927	Registration Dt:	07/11/2008
AST ID:	210355	Status Begin Dt:	10/01/2002
Tank ID:	D4	Regulatory Status:	FULLY REGULATED
Installation Dt:	10/01/2002	Substance Stored:	DIESEL
Capacity (gal):	11000	Substance Stored 2:	
Status:	IN USE	Substance Stored 3:	
Multiple Comprmnt:	NO		

**Material of Construction (as of April 11, 2025)**

AST ID:	210355	Fiberglass:	NO
Fac ID:	122927	Aluminum:	NO
Tank ID:	D4	Corrugated Metal:	NO
Steel:	YES	Concrete:	NO

**Containment Details (as of April 11, 2025)**

AST ID:	210355	Concrete:	YES
Fac ID:	122927	None:	NO
Tank ID:	D4	Stage 1 Vpr Rcvry:	EXEMPT BY TCEQ RULE
Earthen Dike:	NO	Stage 1 Install Dt:	
Containment Liner:	NO		

<u>2</u>	3 of 22	E	0.36 / 1,888.93	74.96 / -1	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN 2203 TOWER ROBSTOWN TX 78380-6112	SPILLS
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Incident No:	147859	No Complaining:	
Reg Entity No:	RN102954658	Frequency:	
Incident Type:		Receiving Water:	
Incident Status:	CLOSED	Air Text:	
Incident Priority:		Tceq Region:	REGION 14 - CORPUS CHRISTI
Start Date:	10/22/2010	Nearest City:	ROBSTOWN
End Date:	1/1/0001	County:	NUECES
Received Date:	10/22/2010	Zip Plus 4 CD:	
Status Date:		State:	TX
Nature:	OTHER	Latitude:	27.795517
Disp Status:		Longitude:	-97.752083
Disp Date:			
Physical Location:			

**Spill Detail**

Invest No:	881040	Media:	WASTE
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Invest Status:</b>	DAPPROVED	<b>Pgm Name:</b>	EMERGENCY RESPONSE
<b>Customer No:</b>	CN602606162	<b>Classification:</b>	
<b>Customer Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Source:</b>	
<b>Material Spilled:</b>	FIRE / DECOMPOSITION	<b>Effect:</b>	ENVIRONMEN
<b>Amount:</b>	0	<b>Unit of Measure:</b>	
<b>Action Taken:</b>			
<b>Incident Description:</b>			

On 10/22/2010 at 23:14 hrs, Barbara Beynon Environemtnal Investigator (EI) with the TCEQ Region 14 (TCEQ-R14) office received notification from Mike Casanova, dispatcher with the City of Corpus Christi Police Department, of a fire which occurred on 10/21/2010 at 22:15 hrs. Notification to the TCEQ-R14 was made through Chem-Tel Report # 20103403.

**Incident Comments:**

**Incident Action:**

On 10/22/2010, Emergency Response Coordinator Daniel S Escobar and EI Matt Nerren conducted an on-site investigation and determined the following. The fire occurred at the Midstate Environmental Facility located at 2203 Tower Rd in the city of Robstown (Nueces County). The fire was a result of used propane filter igniting within a drum of used oil filters.

**Emergency Response Spills Detail**

<b>Customer No:</b>	CN602606162	<b>Unit of Measure:</b>	
<b>Investigation No:</b>	881040	<b>Effect:</b>	ENVIRONMENTAL
<b>Customer Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Incident Source:</b>	Used Oil Filters
<b>Media:</b>	WASTE	<b>Nature:</b>	OTHER
<b>Spill Classification:</b>	006_OTHER	<b>Mailing Address:</b>	2203 TOWER
<b>Material Released:</b>	FIRE / DECOMPOSITION	<b>Mailing Address 2:</b>	
<b>Material Rel Amt:</b>	0	<b>Receiving Water Body:</b>	NA

**Incident Description:**

On 10/22/2010 at 23:14 hrs, Barbara Beynon Environemtnal Investigator (EI) with the TCEQ Region 14 (TCEQ-R14) office received notification from Mike Casanova, dispatcher with the City of Corpus Christi Police Department, of a fire which occurred on 10/21/2010 at 22:15 hrs. Notification to the TCEQ-R14 was made through Chem-Tel Report # 20103403.

**Incident Comment:**

**Incident Action Taken:**

On 10/22/2010, Emergency Response Coordinator Daniel S Escobar and EI Matt Nerren conducted an on-site investigation and determined the following. The fire occurred at the Midstate Environmental Facility located at 2203 Tower Rd in the city of Robstown (Nueces County). The fire was a result of used propane filter igniting within a drum of used oil filters.

<u>2</u>	4 of 22	E	0.36 / 1,888.93	74.96 / -1	MIDSTATE ENVIRONMENTAL SERVICES 2203 TOWER ROBSTOWN TX 78380	IHW CORR ACTION
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**ID:** 87155-RN102954658

**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

**Historical Documents:** ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

**IHW Corrective Actions Data**

<b>Program ID:</b>	87155	<b>Phase Status Dt:</b>	4/15/2016
<b>RN No:</b>	RN102954658	<b>Soil Coc Class:</b>	
<b>Admin Status:</b>	INACTIVE	<b>Soil Remediation:</b>	
<b>Admin Status Dt:</b>	4/15/2016	<b>Gw Coc Class:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Phase:** COMPLETED WORKLOAD **Gw Remediation:**  
**Program:** IHWCA  
**Site Name:** MIDSTATE ENVIRONMENTAL SERVICES  
**Site Address:** 2203 TOWER  
**City Name:** ROBSTOWN  
**County Name:** NUECES  
**Zip Cd:** 78380  
**Site Addr Desc:**

**TCEQ Open Data - IHWCA Points**

<b>IHWCA ID:</b>	87155	<b>Horz Date:</b>	20130318
<b>RN:</b>	RN102954658	<b>Horz Org:</b>	TCEQ
<b>X:</b>	-97.64823811299999	<b>Horz Datum:</b>	NAD83
<b>Y:</b>	27.814211737999983	<b>Horz Meth:</b>	ADDMAT_NUM
<b>Horz Acc:</b>	-9999	<b>Region:</b>	REGION 14 - CORPUS CHRISTI
<b>Horz Ref:</b>	OTHER		
<b>Horz Desc:</b>			
<b>REM Program:</b>	Industrial and Hazardous Waste Corrective Action (IHWCA)		
<b>Site Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES		
<b>Phys Addr:</b>	2203 TOWER		
<b>Addr Desc:</b>			
<b>City:</b>	ROBSTOWN		
<b>County:</b>	NUECES		
<b>Zip Code:</b>	78380		
<b>Lat Dd:</b>	27.81421174		
<b>Long Dd:</b>	-97.64823811		

<u>2</u>	5 of 22	E	0.36 / 1,888.93	74.96 / -1	MIDSTATE ENVIRONMENTAL SERVICES LP 2203 TOWER ROBSTOWN TX 78380	SWF/LF
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**Historical Documents:** ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

**MSW - Active/Closed/Revoked**

<b>RN:</b>	RN102954658	<b>Additional ID:</b>	2351
<b>Program:</b>	MSW	<b>County:</b>	NUECES
<b>Legal Status:</b>	WITHDRAWN	<b>Latitude:</b>	27.795517
<b>Status:</b>	REVOKED	<b>Longitude:</b>	-97.752083
<b>Legal Status Date:</b>	4/5/2007	<b>Region:</b>	REGION 14 - CORPUS CHRISTI
<b>Phys Site Status:</b>	NOT CONSTRUCTED		
<b>Physical Type:</b>	TRANSFER STATION FACILITY		
<b>Site Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP		
<b>Phys Addr Line 1:</b>	2203 TOWER		
<b>Phys Addr Line 2:</b>			
<b>Phys Addr State:</b>	TX		
<b>Phys Addr ZIP:</b>	78380		
<b>Phys Addr ZIP 4:</b>	6112		
<b>Phys Addr City:</b>	ROBSTOWN		
<b>Near Phys Loc:</b>			
<b>Near Phys Loc City:</b>	ROBSTOWN		
<b>Near Phys Loc State:</b>	TX		
<b>Near Phys Loc ZIP:</b>	78380		

<u>2</u>	6 of 22	E	0.36 / 1,888.93	74.96 / -1	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN 2203 TOWER ROBSTOWN TX 78380-6112	SPILLS
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<b>Incident No:</b>	230392	<b>No Complaining:</b>	
<b>Reg Entity No:</b>	RN102954658	<b>Frequency:</b>	
<b>Incident Type:</b>		<b>Receiving Water:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Incident Status:</b>	CLOSED				<b>Air Text:</b>	
<b>Incident Priority:</b>					<b>Tceq Region:</b>	REGION 14 - CORPUS CHRISTI
<b>Start Date:</b>	3/22/2016				<b>Nearest City:</b>	ROBSTOWN
<b>End Date:</b>	1/1/0001				<b>County:</b>	NUECES
<b>Received Date:</b>	3/31/2016				<b>Zip Plus 4 CD:</b>	
<b>Status Date:</b>					<b>State:</b>	TX
<b>Nature:</b>	USED OIL				<b>Latitude:</b>	27.795517
<b>Disp Status:</b>					<b>Longitude:</b>	-97.752083
<b>Disp Date:</b>						
<b>Physical Location:</b>						

**Spill Detail**

<b>Invest No:</b>	1322964	<b>Media:</b>	WASTE
<b>Invest Status:</b>	DAPPROVED	<b>Pgm Name:</b>	EMERGENCY RESPONSE
<b>Customer No:</b>	CN602606162	<b>Classification:</b>	
<b>Customer Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Source:</b>	
<b>Material Spilled:</b>	Used Oil	<b>Effect:</b>	ENVIRONMEN
<b>Amount:</b>	500	<b>Unit of Measure:</b>	GALLONS
<b>Action Taken:</b>			
<b>Incident Description:</b>			

On 3/23/2016, the Texas Commission on Environmental Quality (TCEQ) Region 14 (R14) office received a notification via telephone call to the Regional office and NRC report #1143508, concerning an above ground storage tank release of used oil to soil at the Midstate Environmental Services facility in Robstown in Nueces County, Texas.

**Incident Comments:**

TCEQ R14 will continue to gather information and assess the situation.

**Incident Action:**

On 3/23/2016 an on-site investigation was conducted by TCEQ R14 Emergency Response Coordinator Roger Bennett, Work leader Judlyn Telesford-Checkley, and Environmental Investigator Matthew Cook.

**Emergency Response Spills Detail**

<b>Customer No:</b>	CN602606162	<b>Unit of Measure:</b>	GALLONS
<b>Investigation No:</b>	1322964	<b>Effect:</b>	ENVIRONMENTAL
<b>Customer Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Incident Source:</b>	Storage Tank
<b>Media:</b>	WASTE	<b>Nature:</b>	USED OIL
<b>Spill Classification:</b>	003_OIL	<b>Mailing Address:</b>	2203 TOWER
<b>Material Released:</b>	Used Oil	<b>Mailing Address 2:</b>	
<b>Material Rel Amt:</b>	500	<b>Receiving Water Body:</b>	NA

**Incident Description:**

On 3/23/2016, the Texas Commission on Environmental Quality (TCEQ) Region 14 (R14) office received a notification via telephone call to the Regional office and NRC report #1143508, concerning an above ground storage tank release of used oil to soil at the Midstate Environmental Services facility in Robstown in Nueces County, Texas.

**Incident Comment:**

TCEQ R14 will continue to gather information and assess the situation.

**Incident Action Taken:**

On 3/23/2016 an on-site investigation was conducted by TCEQ R14 Emergency Response Coordinator Roger Bennett, Work leader Judlyn Telesford-Checkley, and Environmental Investigator Matthew Cook.

<u>2</u>	7 of 22	E	0.36 / 1,888.93	74.96 / -1	MIDSTATE ENVIRONMENTAL SERVICES 2203 TOWER ROAD ROBSTOWN TX 78380	PCB
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Site ID:</b>	TXR000051227				<b>Cert Title:</b>	
<b>Receive Date:</b>					<b>Cert Date:</b>	9/18/2013 12:00:00 AM
<b>Generator:</b>	No				<b>Cert Name:</b>	
<b>Storer:</b>	No				<b>State Name:</b>	TEXAS
<b>Transporter:</b>	Yes				<b>Region:</b>	06
<b>Disposer:</b>	No				<b>GIS Data Origin:</b>	Auto-Geocoded
<b>Research:</b>	No				<b>Latitude:</b>	27.814124
<b>Smelter:</b>	No				<b>Longitude:</b>	-97.647787
<b>Owner Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES					
<b>Mail Address 1:</b>	P.O. BOX 261180					
<b>Mail Address 2:</b>						
<b>Mail Street No:</b>						
<b>Mail City:</b>	CORPUS CHRISTI					
<b>Mail State:</b>	TX					
<b>Mail Zip:</b>	78426-1180					
<b>Mail Country:</b>	US					
<b>Contact Name:</b>	OSCAR BARELA					
<b>Contact Title:</b>	EHS MANAGER					
<b>Contact Phone:</b>	210-789-4757					
<b>Contact Phone Ext:</b>						
<b>Contact Email:</b>						

<u>2</u>	8 of 22	E	0.36 / 1,888.93	74.96 / -1	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN 2203 TOWER ROBSTOWN TX 78380	NOV
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<b>RN No:</b>	RN108388547				<b>State:</b>	
<b>TCEQ Region:</b>					<b>Zip Code:</b>	
<b>Physical Location:</b>					<b>Zip Plus 4:</b>	
<b>Address:</b>					<b>Lat Dec Coord No:</b>	
<b>City:</b>					<b>Long Dec Coord No:</b>	
<b>Near City:</b>						
<b>Regulated Entity Name (OD):</b>	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN					
<b>Physical Location (OD):</b>	2203 TOWER					
<b>Physical City (OD):</b>	ROBSTOWN					
<b>Physical Zip (OD):</b>	78380					
<b>County (OD):</b>	NUECES					
<b>Latitude (OD):</b>						
<b>Longitude (OD):</b>						
<b>Data Source:</b>	TCEQ NOV (Open Data List) (as of 2 Jul 2024)					

Open Data Details

<b>Customer No:</b>	
<b>Customer Name:</b>	
<b>Business Type:</b>	
<b>Media:</b>	
<b>Rule Citation:</b>	
<b>Investigation No:</b>	1356852
<b>Investigation Approved Date:</b>	Aug 30, 2016
<b>Notice of Violation ID:</b>	632362182016242
<b>Violation Track No:</b>	
<b>Violation Status:</b>	
<b>Notice of Violation Date:</b>	Aug 30, 2016
<b>Violation Category:</b>	
<b>Violation Allegation:</b>	
<b>Violation Resolution:</b>	
<b>Cat A Violation Tracking No:</b>	
<b>Cat A Violation Citations:</b>	
<b>Cat B Violation Tracking No:</b>	
<b>Cat B Violation Citations:</b>	
<b>Cat C Violation Tracking No:</b>	615634; 615636
<b>Cat C Violation Citations:</b>	312.142(c); 312.144(f)
<b>Total Violation Count:</b>	2
<b>Mailing Address:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Mailing City:**  
**Mailing State:**  
**Mailing Zip Code:**  
**TCEQ Region:** REGION 14 - CORPUS CHRISTI  
**Physical State:** TX  
**Coordinates :**  
**Coordinates Address Based:**  
**Coordinates County Centroid :** POINT (-97.75552438183594 27.730459858398437)

<u>2</u>	9 of 22	E	0.36 / 1,888.93	74.96 / -1	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN 2203 TOWER ROBSTOWN TX 78380	NOV
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**RN No:** RN102954658 **State:**  
**TCEQ Region:** **Zip Code:**  
**Physical Location:** **Zip Plus 4:**  
**Address:** **Lat Dec Coord No:**  
**City:** **Long Dec Coord No:**  
**Near City:**  
**Regulated Entity Name (OD):** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Physical Location (OD):** 2203 TOWER  
**Physical City (OD):** ROBSTOWN  
**Physical Zip (OD):** 78380  
**County (OD):** NUECES  
**Latitude (OD):**  
**Longitude (OD):**  
**Data Source:** TCEQ NOV (Open Data List) (as of 2 Jul 2024)

**Open Data Details**

**Customer No:**  
**Customer Name:**  
**Business Type:** USED OIL COLLECTION AND PROCESSING WW TREATMENT  
**Media:**  
**Rule Citation:**  
**Investigation No:** 1540258  
**Investigation Approved Date:** Jan 30, 2019  
**Notice of Violation ID:** 446367652019030  
**Violation Track No:**  
**Violation Status:**  
**Notice of Violation Date:** Jan 30, 2019  
**Violation Category:**  
**Violation Allegation:**  
**Violation Resolution:**  
**Cat A Violation Tracking No:**  
**Cat A Violation Citations:**  
**Cat B Violation Tracking No:** 703531  
**Cat B Violation Citations:** 279.56(a); 279.56(b)  
**Cat C Violation Tracking No:**  
**Cat C Violation Citations:**  
**Total Violation Count:** 1  
**Mailing Address:**  
**Mailing City:**  
**Mailing State:**  
**Mailing Zip Code:**  
**TCEQ Region:** REGION 14 - CORPUS CHRISTI  
**Physical State:** TX  
**Coordinates :**  
**Coordinates Address Based:**  
**Coordinates County Centroid :** POINT (-97.75552438183594 27.730459858398437)

**Open Data Details**

**Customer No:**  
**Customer Name:**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Business Type:</b>		USED OIL COLLECTION AND PROCESSING WW TREATMENT				
<b>Media:</b>						
<b>Rule Citation:</b>						
<b>Investigation No:</b>		1350452				
<b>Investigation Approved Date:</b>		Aug 29, 2016				
<b>Notice of Violation ID:</b>		654325692016239				
<b>Violation Track No:</b>						
<b>Violation Status:</b>						
<b>Notice of Violation Date:</b>		Aug 29, 2016				
<b>Violation Category:</b>						
<b>Violation Allegation:</b>						
<b>Violation Resolution:</b>						
<b>Cat A Violation Tracking No:</b>						
<b>Cat A Violation Citations:</b>						
<b>Cat B Violation Tracking No:</b>		616292; 616302				
<b>Cat B Violation Citations:</b>		26.121(a)(1); 281.25(a)(4)				
<b>Cat C Violation Tracking No:</b>						
<b>Cat C Violation Citations:</b>						
<b>Total Violation Count:</b>		2				
<b>Mailing Address:</b>						
<b>Mailing City:</b>						
<b>Mailing State:</b>						
<b>Mailing Zip Code:</b>						
<b>TCEQ Region:</b>		REGION 14 - CORPUS CHRISTI				
<b>Physical State:</b>		TX				
<b>Coordinates :</b>						
<b>Coordinates Address Based:</b>						
<b>Coordinates County Centroid :</b>		POINT (-97.75552438183594 27.730459858398437)				

**Open Data Details**

<b>Customer No:</b>						
<b>Customer Name:</b>						
<b>Business Type:</b>		USED OIL COLLECTION AND PROCESSING WW TREATMENT				
<b>Media:</b>						
<b>Rule Citation:</b>						
<b>Investigation No:</b>		899904				
<b>Investigation Approved Date:</b>		Jun 27, 2011				
<b>Notice of Violation ID:</b>		583362492011175				
<b>Violation Track No:</b>						
<b>Violation Status:</b>						
<b>Notice of Violation Date:</b>		Jun 27, 2011				
<b>Violation Category:</b>						
<b>Violation Allegation:</b>						
<b>Violation Resolution:</b>						
<b>Cat A Violation Tracking No:</b>						
<b>Cat A Violation Citations:</b>						
<b>Cat B Violation Tracking No:</b>		426016; 426017; 426018; 426019; 426025; 426026; 426028; 426037; 426040; 426042; 426044; 426060; 426064; 426066; 426069; 426072; 428274; 428277; 428303; 428410; 428433; 430198; 430207; 430631				
<b>Cat B Violation Citations:</b>		26.121; 262.11; 262.20(a); 262.23(a); 273.17(b); 279.22(c); 279.22(d); 279.52(a)(5); 279.52(b)(2); 279.54(e); 279.56(a); 279.74(b); 328.23(a); 328.23(c); 328.25(a); 328.26(d); 335.10(a); 335.10(b); 335.10(d)(1); 335.11; 335.262; 335.262(c)(2)(B); 335.262(c)(2)(F); 335.4; 335.503(a); 335.513; 335.6(c); 335.6(h); 335.62; 335.9(a)(2)				
<b>Cat C Violation Tracking No:</b>		428273; 428458				
<b>Cat C Violation Citations:</b>		279.46(a); 279.46(b); 279.46(c); 335.6(c)				
<b>Total Violation Count:</b>		26				
<b>Mailing Address:</b>						
<b>Mailing City:</b>						
<b>Mailing State:</b>						
<b>Mailing Zip Code:</b>						
<b>TCEQ Region:</b>		REGION 14 - CORPUS CHRISTI				
<b>Physical State:</b>		TX				
<b>Coordinates :</b>						
<b>Coordinates Address Based:</b>						
<b>Coordinates County Centroid :</b>		POINT (-97.75552438183594 27.730459858398437)				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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ROBSTOWN TX 78380-6112

**Handler ID:** TXR000051227  
**Generator Status:** VSG  
**Recycler Activity?:** YES  
**Recycler Activity Note:** This facility has been identified as a Recycler Facility from the RCRA Handler Report Module with a 'Yes' for Recycler Activity with or without Storage.

**Violation/Evaluation Summary**

**Note:** VIOLATION or UNDETERMINED: There are VIOLATION or UNDETERMINED details or records associated with this facility (EPA ID) in the Compliance Monitoring and Enforcement table dated Jan, 2025.

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20210423	<b>Rtc Qualifier:</b>	
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

<b>Enf Type:</b>	510
<b>Enf Type Desc:</b>	INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
<b>Enf Action Date:</b>	20231019
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	141
<b>Enf Type Desc:</b>	REFERRAL TO ESC ENFORCEMENT SCREEN COMM.
<b>Enf Action Date:</b>	20211110
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	410
<b>Enf Type Desc:</b>	REFERRAL TO ATTORNEY GENERAL
<b>Enf Action Date:</b>	20230417
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	140
<b>Enf Type Desc:</b>	LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION
<b>Enf Action Date:</b>	20211020
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Violation Details**

<b>Viol Type:</b>	270.A	<b>Actual Rtc Date:</b>	
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20210423	<b>Rtc Qualifier:</b>	
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Permits - General Information		

**Enforcement Details**

<b>Enf Type:</b>	410
<b>Enf Type Desc:</b>	REFERRAL TO ATTORNEY GENERAL
<b>Enf Action Date:</b>	20230417
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	140
<b>Enf Type Desc:</b>	LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION
<b>Enf Action Date:</b>	20211020
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	510
<b>Enf Type Desc:</b>	INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
<b>Enf Action Date:</b>	20231019
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

<b>Enf Type:</b>	141
<b>Enf Type Desc:</b>	REFERRAL TO ESC ENFORCEMENT SCREEN COMM.
<b>Enf Action Date:</b>	20211110
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	XXS	<b>Actual Rtc Date:</b>	
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20210423	<b>Rtc Qualifier:</b>	
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	State Statute or Regulation		

**Enforcement Details**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Enf Type:</b>		510				
<b>Enf Type Desc:</b>		INITIAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY				
<b>Enf Action Date:</b>		20231019				
<b>Disposition Status Desc:</b>						
<b>Disposition Status Date:</b>						
<b>Enf Agency:</b>		State				
<b>Proposed Amount:</b>						
<b>Final Amount:</b>						
<b>Paid Amount:</b>						
<b>Enf Type:</b>		141				
<b>Enf Type Desc:</b>		REFERRAL TO ESC ENFORCEMENT SCREEN COMM.				
<b>Enf Action Date:</b>		20211110				
<b>Disposition Status Desc:</b>						
<b>Disposition Status Date:</b>						
<b>Enf Agency:</b>		State				
<b>Proposed Amount:</b>						
<b>Final Amount:</b>						
<b>Paid Amount:</b>						
<b>Enf Type:</b>		140				
<b>Enf Type Desc:</b>		LETTER OF INTENT TO INITIATE ENFORCEMENT ACTION				
<b>Enf Action Date:</b>		20211020				
<b>Disposition Status Desc:</b>						
<b>Disposition Status Date:</b>						
<b>Enf Agency:</b>		State				
<b>Proposed Amount:</b>						
<b>Final Amount:</b>						
<b>Paid Amount:</b>						
<b>Enf Type:</b>		410				
<b>Enf Type Desc:</b>		REFERRAL TO ATTORNEY GENERAL				
<b>Enf Action Date:</b>		20230417				
<b>Disposition Status Desc:</b>						
<b>Disposition Status Date:</b>						
<b>Enf Agency:</b>		State				
<b>Proposed Amount:</b>						
<b>Final Amount:</b>						
<b>Paid Amount:</b>						

**Violation Details**

<b>Viol Type:</b>	262.B	<b>Actual Rtc Date:</b>	20130220
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121108	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Manifest		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130107
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	279.E	<b>Actual Rtc Date:</b>	20130220
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Citation:</b>					<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121108				<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>						
<b>Eval Activity Location:</b>		TX				
<b>Viol Determined By Agency:</b>		State				
<b>Viol Short Desc:</b>		Used Oil - Transporter and Transfer Facility				

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130107
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	279.E	<b>Actual Rtc Date:</b>	20130205
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121108	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Used Oil - Transporter and Transfer Facility		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130107
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	XXS	<b>Actual Rtc Date:</b>	20130220
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121108	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	State Statute or Regulation		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130107
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Violation Details**

<b>Viol Type:</b>	XXS	<b>Actual Rtc Date:</b>	20130205
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121108	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	State Statute or Regulation		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130107
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.A	<b>Actual Rtc Date:</b>	20130329
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - General		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.B	<b>Actual Rtc Date:</b>	20130408
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Manifest		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

<b>Viol Type:</b>	262.C	<b>Actual Rtc Date:</b>	20130329
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Pre-transport		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	20130709
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	20130510
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> 265.C	<b>Actual Rtc Date:</b> 20130329
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121107	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> TSD IS-Preparedness and Prevention	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> 265.I	<b>Actual Rtc Date:</b> 20130329
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121107	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> TSD IS-Container Use and Management	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> 265.J	<b>Actual Rtc Date:</b> 20130329
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121107	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> TSD IS-Tank System Standards	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> 268.A	<b>Actual Rtc Date:</b> 20130329
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121107	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> LDR - General	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> 273.B	<b>Actual Rtc Date:</b> 20130329
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121107	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> Universal Waste - Small Quantity Handlers	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20130206  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> XXS	<b>Actual Rtc Date:</b> 20130510
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20121107	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Viol Determined By Agency: State  
 Viol Short Desc: State Statute or Regulation

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130206  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	<b>Actual Rtc Date:</b>	20130408
Citation:		<b>Found Violation:</b>	Yes
Determined Date:	20121107	<b>Rtc Qualifier:</b>	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	State Statute or Regulation		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130206  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	<b>Actual Rtc Date:</b>	20130709
Citation:		<b>Found Violation:</b>	Yes
Determined Date:	20121107	<b>Rtc Qualifier:</b>	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	State Statute or Regulation		

**Enforcement Details**

Enf Type: 120  
 Enf Type Desc: WRITTEN INFORMAL  
 Enf Action Date: 20130206  
 Disposition Status Desc:  
 Disposition Status Date:  
 Enf Agency: State  
 Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

Viol Type:	XXS	<b>Actual Rtc Date:</b>	20130723
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Citation:</b>					<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107				<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>						
<b>Eval Activity Location:</b>		TX				
<b>Viol Determined By Agency:</b>		State				
<b>Viol Short Desc:</b>		State Statute or Regulation				

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	XXS	<b>Actual Rtc Date:</b>	20130329
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20121107	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	State Statute or Regulation		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20130206
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.A	<b>Actual Rtc Date:</b>	20111104
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - General		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Violation Details**

<b>Viol Type:</b>	262.B	<b>Actual Rtc Date:</b>	20110901
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Manifest		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	262.D	<b>Actual Rtc Date:</b>	20111104
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Generators - Records/Reporting		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State
<b>Proposed Amount:</b>	
<b>Final Amount:</b>	
<b>Paid Amount:</b>	

**Violation Details**

<b>Viol Type:</b>	263.B	<b>Actual Rtc Date:</b>	20110927
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Transporters - Manifest System and Recordkeeping		

**Enforcement Details**

<b>Enf Type:</b>	120
<b>Enf Type Desc:</b>	WRITTEN INFORMAL
<b>Enf Action Date:</b>	20110627
<b>Disposition Status Desc:</b>	
<b>Disposition Status Date:</b>	
<b>Enf Agency:</b>	State

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Proposed Amount:  
 Final Amount:  
 Paid Amount:

**Violation Details**

<b>Viol Type:</b>	268.A	<b>Actual Rtc Date:</b>	20111104
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	LDR - General		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	273.B	<b>Actual Rtc Date:</b>	20111104
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Universal Waste - Small Quantity Handlers		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	279.C	<b>Actual Rtc Date:</b>	20110927
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Used Oil - Generators		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	279.C	<b>Actual Rtc Date:</b>	20110901
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Used Oil - Generators		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	279.E	<b>Actual Rtc Date:</b>	20110927
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Used Oil - Transporter and Transfer Facility		

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b>	279.E	<b>Actual Rtc Date:</b>	20110901
<b>Citation:</b>		<b>Found Violation:</b>	Yes
<b>Determined Date:</b>	20110211	<b>Rtc Qualifier:</b>	Documented
<b>Scheduled Compliance Date:</b>			
<b>Eval Activity Location:</b>	TX		
<b>Viol Determined By Agency:</b>	State		
<b>Viol Short Desc:</b>	Used Oil - Transporter and Transfer Facility		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> XXS	<b>Actual Rtc Date:</b> 20111104
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20110211	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> State Statute or Regulation	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> XXS	<b>Actual Rtc Date:</b> 20110927
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20110211	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	
<b>Viol Determined By Agency:</b> State	
<b>Viol Short Desc:</b> State Statute or Regulation	

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Violation Details**

<b>Viol Type:</b> XXS	<b>Actual Rtc Date:</b> 20110901
<b>Citation:</b>	<b>Found Violation:</b> Yes
<b>Determined Date:</b> 20110211	<b>Rtc Qualifier:</b> Documented
<b>Scheduled Compliance Date:</b>	
<b>Eval Activity Location:</b> TX	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Viol Determined By Agency:** State  
**Viol Short Desc:** State Statute or Regulation

**Enforcement Details**

**Enf Type:** 120  
**Enf Type Desc:** WRITTEN INFORMAL  
**Enf Action Date:** 20110627  
**Disposition Status Desc:**  
**Disposition Status Date:**  
**Enf Agency:** State  
**Proposed Amount:**  
**Final Amount:**  
**Paid Amount:**

**Evaluation Details**

**Eval Start Date:** 20210423  
**Eval Type Desc:** FOCUSED COMPLIANCE INSPECTION  
**Viol Short Desc:** Generators - Records/Reporting  
**Actual Rtc Date:**  
**Eval Agency:** State

**Eval Start Date:** 20210423  
**Eval Type Desc:** FOCUSED COMPLIANCE INSPECTION  
**Viol Short Desc:** Permits - General Information  
**Actual Rtc Date:**  
**Eval Agency:** State

**Eval Start Date:** 20210423  
**Eval Type Desc:** FOCUSED COMPLIANCE INSPECTION  
**Viol Short Desc:** State Statute or Regulation  
**Actual Rtc Date:**  
**Eval Agency:** State

**Eval Start Date:** 20130702  
**Eval Type Desc:** NON-FINANCIAL RECORD REVIEW  
**Viol Short Desc:**  
**Actual Rtc Date:**  
**Eval Agency:** State

**Eval Start Date:** 20130401  
**Eval Type Desc:** NON-FINANCIAL RECORD REVIEW  
**Viol Short Desc:**  
**Actual Rtc Date:**  
**Eval Agency:** State

**Eval Start Date:** 20130220  
**Eval Type Desc:** NON-FINANCIAL RECORD REVIEW  
**Viol Short Desc:**  
**Actual Rtc Date:**  
**Eval Agency:** State

**Eval Start Date:** 20121108  
**Eval Type Desc:** COMPLIANCE EVALUATION INSPECTION  
**Viol Short Desc:** State Statute or Regulation  
**Actual Rtc Date:** 20130205  
**Eval Agency:** State

**Eval Start Date:** 20121108  
**Eval Type Desc:** COMPLIANCE EVALUATION INSPECTION  
**Viol Short Desc:** Used Oil - Transporter and Transfer Facility  
**Actual Rtc Date:** 20130205  
**Eval Agency:** State

**Eval Start Date:** 20121108  
**Eval Type Desc:** COMPLIANCE EVALUATION INSPECTION

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130220	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121108	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - Manifest	
<b>Actual Rtc Date:</b>					20130220	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121108	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Used Oil - Transporter and Transfer Facility	
<b>Actual Rtc Date:</b>					20130220	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - Records/Reporting	
<b>Actual Rtc Date:</b>					20130709	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					TSD IS-Preparedness and Prevention	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130408	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - Manifest	
<b>Actual Rtc Date:</b>					20130408	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					Generators - General	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					TSD IS-Container Use and Management	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					State Statute or Regulation	
<b>Actual Rtc Date:</b>					20130723	
<b>Eval Agency:</b>					State	
<b>Eval Start Date:</b>					20121107	
<b>Eval Type Desc:</b>					COMPLIANCE EVALUATION INSPECTION	
<b>Viol Short Desc:</b>					LDR - General	
<b>Actual Rtc Date:</b>					20130329	
<b>Eval Agency:</b>					State	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Eval Start Date:</b>			20121107			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			TSD IS-Tank System Standards			
<b>Actual Rtc Date:</b>			20130329			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20121107			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Generators - Pre-transport			
<b>Actual Rtc Date:</b>			20130329			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20121107			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>			20130709			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20121107			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>			20130510			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20121107			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Universal Waste - Small Quantity Handlers			
<b>Actual Rtc Date:</b>			20130329			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20121107			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Generators - Records/Reporting			
<b>Actual Rtc Date:</b>			20130510			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20111129			
<b>Eval Type Desc:</b>			NON-FINANCIAL RECORD REVIEW			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110909			
<b>Eval Type Desc:</b>			NON-FINANCIAL RECORD REVIEW			
<b>Viol Short Desc:</b>						
<b>Actual Rtc Date:</b>						
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			LDR - General			
<b>Actual Rtc Date:</b>			20111104			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			State Statute or Regulation			
<b>Actual Rtc Date:</b>			20110927			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			COMPLIANCE EVALUATION INSPECTION			
<b>Viol Short Desc:</b>			Generators - Manifest			
<b>Actual Rtc Date:</b>			20110901			
<b>Eval Agency:</b>			State			
<b>Eval Start Date:</b>			20110211			
<b>Eval Type Desc:</b>			FOCUSED COMPLIANCE INSPECTION			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Transporters - Manifest System and Recordkeeping 20110927 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION State Statute or Regulation 20110901 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Generators - General 20111104 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION State Statute or Regulation 20111104 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Used Oil - Transporter and Transfer Facility 20110901 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Used Oil - Transporter and Transfer Facility 20110927 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Universal Waste - Small Quantity Handlers 20111104 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Used Oil - Generators 20110927 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Generators - Records/Reporting 20111104 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20110211 COMPLIANCE EVALUATION INSPECTION Used Oil - Generators 20110901 State				
<b>Eval Start Date:</b> <b>Eval Type Desc:</b> <b>Viol Short Desc:</b> <b>Actual Rtc Date:</b> <b>Eval Agency:</b>		20101027 FOCUSED COMPLIANCE INSPECTION  State				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Eval Start Date:** 20050427  
**Eval Type Desc:** COMPLIANCE EVALUATION INSPECTION  
**Viol Short Desc:**  
**Actual Rtc Date:**  
**Eval Agency:** State

**Handler Summary**

<b>Importer:</b>	No	<b>Used Oil Transpor:</b>	No
<b>Mixed Waste Gen:</b>	No	<b>Used Oil Trans Fac:</b>	Yes
<b>Transporter:</b>	Yes	<b>Used Oil Processor:</b>	Yes
<b>Transfer Facility:</b>	Yes	<b>Used Oil Refiner:</b>	No
<b>Recycler:</b>	Yes	<b>Used Oil Burner:</b>	No
<b>Onsite Burner Exem:</b>	No	<b>Commercial TSD:</b>	No
<b>Furnace Exemption:</b>	No	<b>Recycl Nonstorage:</b>	No
<b>Underground Injec:</b>	No		
<b>Used Oil Market Burner:</b>	Yes		
<b>Used Oil Spec Marketer:</b>	Yes		

**Additional Handler Summary Details**

<b>Source Type:</b>	N	<b>NAIC 1:</b>	424710
<b>Seq No:</b>	25	<b>NAIC 2:</b>	
<b>Non Notifier:</b>		<b>NAIC 3:</b>	
<b>Receive Date:</b>	20221020	<b>NAIC 4:</b>	
<b>Active Site:</b>	H---	<b>State:</b>	TX
<b>Land Type:</b>	P	<b>Location Latitude:</b>	27.814129
<b>In Handler Univ:</b>	Y	<b>Location Longitude:</b>	-97.647785
<b>In A Universe:</b>	Y	<b>Loc GIS Primary:</b>	N
<b>Gen Status:</b>	VSG	<b>Loc GIS Origin:</b>	UC
<b>Report Cycle:</b>		<b>State District Owner:</b>	
<b>Accessibility:</b>		<b>State District:</b>	
<b>Region:</b>	06		
<b>Fed Waste Gen Owner:</b>	HQ		
<b>State Waste Generator Owner:</b>	TX		
<b>State Waste Generator:</b>	N		
<b>Short Term Generator:</b>	N		
<b>Uni Waste:</b>	Y		
<b>Universal Waste Dest Facility:</b>	N		
<b>Federal Universal Waste:</b>	Y		
<b>As Federally Regulated Tsdf:</b>	-----		
<b>As Converter Tsdf:</b>	-----		
<b>As State Regulated Tsdf:</b>	-----		
<b>As State Regulated Handler:</b>	---		
<b>Federal Indicator:</b>	---		
<b>Hsm:</b>	N		
<b>Subpart K:</b>	---		
<b>GPRA Permit:</b>	N		
<b>GPRA Renewal:</b>	N		
<b>Permit Renewal Wrkld:</b>	-----		
<b>Permwrk ID:</b>	-----		
<b>Perm Prog:</b>	-----		
<b>Pcwrkld:</b>	-----		
<b>Closwrkld:</b>	-----		
<b>GPRA Ca:</b>	N		
<b>Cawrkld:</b>	N		
<b>Subjca Tsd Discretion:</b>	N		
<b>NCAPS:</b>	N		
<b>EC Indicator:</b>	N		
<b>Ca725 Indicator:</b>	N		
<b>Ca750 Indicator:</b>	N		
<b>Operating Tsdf:</b>	-----		
<b>Full Enforcement:</b>	-----		
<b>Snc:</b>	N		
<b>Unaddressed Snc:</b>	N		
<b>Addressed Snc:</b>	N		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Snc With Comp Sched:</b>		N				
<b>Fa Required:</b>		----				
<b>Hhandler Last Change:</b>		20221109				
<b>Recognized Trader Importer:</b>		N				
<b>Recognized Trader Exporter:</b>		N				
<b>Slab Importer:</b>		N				
<b>Slab Exporter:</b>		N				
<b>Manifest Broker:</b>		N				
<b>Subpart P:</b>		N				
<b>Contact Language:</b>		EN				
<b>Handler Name:</b>		THERMO FLUIDS				
<b>Location Street No:</b>		2203				
<b>Location Street1:</b>		TOWER				
<b>Location Street2:</b>						
<b>Location City:</b>		ROBSTOWN				
<b>Location State:</b>		TX				
<b>Location Zip:</b>		78380-6112				
<b>Location County Code:</b>		TX355				
<b>Location County Name:</b>		NUECES				
<b>Location Country:</b>						
<b>Contact Name:</b>		RICARDO SAUCEDO				
<b>Contact Street No:</b>		5243				
<b>Contact Street1:</b>		SINCLAIR RD				
<b>Contact Street2:</b>						
<b>Contact City:</b>		SAN ANTONIO				
<b>Contact State:</b>		TX				
<b>Contact Zip:</b>		78222-2209				
<b>Contact Country:</b>		US				
<b>Contact Phone And Ext:</b>		210-241-2619				
<b>Contact Fax:</b>						
<b>Contact Email Address:</b>						
<b>Contact Title:</b>						
<b>Owner Name:</b>		THERMO FLUIDS INC				
<b>Owner Type:</b>		P				
<b>Owner Seq:</b>		1				
<b>Operator Name:</b>		THERMO FLUIDS INC				
<b>Operator Type:</b>		P				
<b>Operator Seq:</b>		2				
<b>Public Notes:</b>						

**Hazardous Waste Handler Details**

Seq No: 2  
 Receive Date: 20021216  
 Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LLP  
 Fed Waste Generator: N  
 Generator Code Description: Not a Generator, Verified  
 Tsd Activity: N  
 Source Type: Notification

**Hazardous Waste Handler Details**

Seq No: 3  
 Receive Date: 20030116  
 Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LLP  
 Fed Waste Generator: N  
 Generator Code Description: Not a Generator, Verified  
 Tsd Activity: Y  
 Source Type: Notification

**Hazardous Waste Handler Details**

Seq No: 4  
 Receive Date: 20030717  
 Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LLC

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 5  
**Receive Date:** 20050105  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 6  
**Receive Date:** 20061108  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 7  
**Receive Date:** 20070612  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Tsd Activity:** N  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 8  
**Receive Date:** 20080703  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LLC  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Tsd Activity:** N  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 9  
**Receive Date:** 20080916  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LP  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Tsd Activity:** N  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 10  
**Receive Date:** 20090223  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES LP  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tsd Activity: N  
Source Type: Notification

**Hazardous Waste Handler Details**

Seq No: 11  
Receive Date: 20111101  
Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LP  
Fed Waste Generator: 3  
Generator Code Description: Very Small Quantity Generator  
Tsd Activity: N  
Source Type: Notification

**Waste Code Details**

Waste Code: D001  
Waste Code Desc: IGNITABLE WASTE

Waste Code: D006  
Waste Code Desc: CADMIUM

Waste Code: D007  
Waste Code Desc: CHROMIUM

Waste Code: D008  
Waste Code Desc: LEAD

Waste Code: D035  
Waste Code Desc: METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

Seq No: 12  
Receive Date: 20120216  
Handler Name: MIDSTATE ENVIRONMENTAL SERVICES LP - ROBSTOWN FACILITY  
Fed Waste Generator: 3  
Generator Code Description: Very Small Quantity Generator  
Tsd Activity: N  
Source Type: Notification

**Waste Code Details**

Waste Code: D001  
Waste Code Desc: IGNITABLE WASTE

Waste Code: D006  
Waste Code Desc: CADMIUM

Waste Code: D007  
Waste Code Desc: CHROMIUM

Waste Code: D008  
Waste Code Desc: LEAD

Waste Code: D035  
Waste Code Desc: METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

Seq No: 13  
Receive Date: 20121108  
Handler Name: MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
Fed Waste Generator: 3

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 14  
**Receive Date:** 20141027  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 15  
**Receive Date:** 20141027  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Code:</b>			D006			
<b>Waste Code Desc:</b>			CADMIUM			
<b>Waste Code:</b>			D007			
<b>Waste Code Desc:</b>			CHROMIUM			
<b>Waste Code:</b>			D008			
<b>Waste Code Desc:</b>			LEAD			
<b>Waste Code:</b>			D035			
<b>Waste Code Desc:</b>			METHYL ETHYL KETONE			

**Hazardous Waste Handler Details**

**Seq No:** 16  
**Receive Date:** 20141027  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 17  
**Receive Date:** 20190524  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE  
  
**Waste Code:** D006  
**Waste Code Desc:** CADMIUM  
  
**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM  
  
**Waste Code:** D008  
**Waste Code Desc:** LEAD  
  
**Waste Code:** D035

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 18  
**Receive Date:** 20190524  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 19  
**Receive Date:** 20190524  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** N  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 20  
**Receive Date:** 20201102  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Tsd Activity:** Y  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 21  
**Receive Date:** 20210609  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** Y  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D035  
**Waste Code Desc:** METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

**Seq No:** 22  
**Receive Date:** 20210609  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Tsd Activity:** Y  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D001  
**Waste Code Desc:** IGNITABLE WASTE

**Waste Code:** D006

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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<b>Waste Code Desc:</b>		CADMIUM				
<b>Waste Code:</b>		D007				
<b>Waste Code Desc:</b>		CHROMIUM				
<b>Waste Code:</b>		D008				
<b>Waste Code Desc:</b>		LEAD				
<b>Waste Code:</b>		D035				
<b>Waste Code Desc:</b>		METHYL ETHYL KETONE				

**Hazardous Waste Handler Details**

<b>Seq No:</b>	23
<b>Receive Date:</b>	20220902
<b>Handler Name:</b>	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN
<b>Fed Waste Generator:</b>	3
<b>Generator Code Description:</b>	Very Small Quantity Generator
<b>Tsd Activity:</b>	Y
<b>Source Type:</b>	Notification

**Waste Code Details**

<b>Waste Code:</b>	D001
<b>Waste Code Desc:</b>	IGNITABLE WASTE
<b>Waste Code:</b>	D006
<b>Waste Code Desc:</b>	CADMIUM
<b>Waste Code:</b>	D007
<b>Waste Code Desc:</b>	CHROMIUM
<b>Waste Code:</b>	D008
<b>Waste Code Desc:</b>	LEAD
<b>Waste Code:</b>	D035
<b>Waste Code Desc:</b>	METHYL ETHYL KETONE

**Hazardous Waste Handler Details**

<b>Seq No:</b>	24
<b>Receive Date:</b>	20220902
<b>Handler Name:</b>	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN
<b>Fed Waste Generator:</b>	3
<b>Generator Code Description:</b>	Very Small Quantity Generator
<b>Tsd Activity:</b>	Y
<b>Source Type:</b>	Notification

**Waste Code Details**

<b>Waste Code:</b>	D001
<b>Waste Code Desc:</b>	IGNITABLE WASTE
<b>Waste Code:</b>	D006
<b>Waste Code Desc:</b>	CADMIUM
<b>Waste Code:</b>	D007
<b>Waste Code Desc:</b>	CHROMIUM
<b>Waste Code:</b>	D008
<b>Waste Code Desc:</b>	LEAD
<b>Waste Code:</b>	D035
<b>Waste Code Desc:</b>	METHYL ETHYL KETONE

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Hazardous Waste Handler Details**

Seq No: 25  
 Receive Date: 20221020  
 Handler Name: THERMO FLUIDS  
 Fed Waste Generator: 3  
 Generator Code Description: Very Small Quantity Generator  
 Tsd Activity: Y  
 Source Type: Notification

**Waste Code Details**

Waste Code: D001  
 Waste Code Desc: IGNITABLE WASTE

Waste Code: D006  
 Waste Code Desc: CADMIUM

Waste Code: D007  
 Waste Code Desc: CHROMIUM

Waste Code: D008  
 Waste Code Desc: LEAD

Waste Code: D035  
 Waste Code Desc: METHYL ETHYL KETONE

**Owner/Operator Details**

<b>Owner/Operator Ind:</b> Current Owner	<b>Street No:</b>
<b>Type:</b> Private	<b>Street1:</b> PO BOX 261180
<b>Name:</b> MIDSTATE ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>
<b>Dt Became Current:</b> 20080703	<b>City:</b> CORPUS CHRISTI
<b>Dt Ended Current:</b>	<b>State:</b> TX
<b>Phone:</b> 361-387-2171	<b>Country:</b> US
<b>Source Type:</b> Notification	<b>Zip:</b> 78426

<b>Owner/Operator Ind:</b> Current Owner	<b>Street No:</b>
<b>Type:</b> Private	<b>Street1:</b> PO BOX 261180
<b>Name:</b> MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Street2:</b>
<b>Dt Became Current:</b> 20080916	<b>City:</b> CORPUS CHRISTI
<b>Dt Ended Current:</b>	<b>State:</b> TX
<b>Phone:</b> 361-387-2171	<b>Country:</b> US
<b>Source Type:</b> Notification	<b>Zip:</b> 78426

<b>Owner/Operator Ind:</b> Current Owner	<b>Street No:</b>
<b>Type:</b> Private	<b>Street1:</b> 5243 SINCLAIR RD
<b>Name:</b> THERMO FLUIDS INC	<b>Street2:</b>
<b>Dt Became Current:</b> 20221024	<b>City:</b> SAN ANTONIO
<b>Dt Ended Current:</b>	<b>State:</b> TX
<b>Phone:</b>	<b>Country:</b> US
<b>Source Type:</b> Notification	<b>Zip:</b> 78222-2209

<b>Owner/Operator Ind:</b> Current Operator	<b>Street No:</b>
<b>Type:</b> Private	<b>Street1:</b> PO BOX 261180
<b>Name:</b> MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Street2:</b>
<b>Dt Became Current:</b> 20080916	<b>City:</b> CORPUS CHRISTI
<b>Dt Ended Current:</b>	<b>State:</b> TX
<b>Phone:</b> 361-387-2171	<b>Country:</b> US
<b>Source Type:</b> Notification	<b>Zip:</b> 78426

<b>Owner/Operator Ind:</b> Current Owner	<b>Street No:</b>
<b>Type:</b> Private	<b>Street1:</b> PO BOX 261180
<b>Name:</b> MIDSTATE ENVIRONMENTAL SERVICES LP	<b>Street2:</b>

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	20111101  361-387-2171 Notification				<b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private WILLIAM STURGES 20021010  Notification				<b>Street No:</b> <b>Street1:</b> <b>Street2:</b> <b>City:</b> <b>State:</b> <b>Country:</b> US <b>Zip:</b>	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private MIDSTATE ENVIRONMENTAL SERVICES LP 20090223 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Other TIME CHANEY 20111101  Notification				<b>Street No:</b> <b>Street1:</b> <b>Street2:</b> <b>City:</b> <b>State:</b> <b>Country:</b> <b>Zip:</b>	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209 813-297-2645 Notification				<b>Street No:</b> <b>Street1:</b> HOWTON ST <b>Street2:</b> <b>City:</b> HOUSTON <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner  MIDSTATE ENVIRONMENTAL SERVICES LLC 20030717 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator  TIME CHANEY 20030717 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private MIDSTATE ENVIRONMENTAL SERVICES LP 20120216  Notification				<b>Street No:</b> <b>Street1:</b> 2203 TOWER <b>Street2:</b> <b>City:</b> ROBSTOWN <b>State:</b> TX <b>Country:</b> <b>Zip:</b> 78380	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Other TIME CHANEY 20120216  Notification				<b>Street No:</b> <b>Street1:</b> <b>Street2:</b> <b>City:</b> <b>State:</b> <b>Country:</b> <b>Zip:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private MIDSTATE ENVIRONMENTAL SERVICES LP 20080818  Notification				<b>Street No:</b> <b>Street1:</b> 2203 TOWER <b>Street2:</b> <b>City:</b> ROBSTOWN <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78380-6112	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private WILLIAM STURGES 20021010  Notification				<b>Street No:</b> <b>Street1:</b> <b>Street2:</b> <b>City:</b> <b>State:</b> <b>Country:</b> US <b>Zip:</b>	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private MIDSTATE ENVIRONMENTAL SERVICES LP 20080818  Notification				<b>Street No:</b> <b>Street1:</b> 2203 TOWER <b>Street2:</b> <b>City:</b> ROBSTOWN <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78380-6112	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209 813-297-2645 Notification				<b>Street No:</b> <b>Street1:</b> 8635 HOWTON ST <b>Street2:</b> <b>City:</b> HOUSTON <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209  Notification				<b>Street No:</b> <b>Street1:</b> 2427 CRESCENT HOLLOW CT <b>Street2:</b> <b>City:</b> SPRING <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77388-2709	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private MIDSTATE ENVIRONMENTAL SERVICES LLC 20050105 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private TIME CHANEY 20050105 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private TIME CHANEY 20080703 361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b>	Current Owner Private MIDSTATE ENVIRONMENTAL SERVICES LP				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	20080818  361-387-2171 Notification				<b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426-1180	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private MIDSTATE ENVIRONMENTAL SERVICES LP 20080818  361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426-1180	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209   Notification				<b>Street No:</b> <b>Street1:</b> 2427 CRESCENT HOLLOW CT <b>Street2:</b> <b>City:</b> SPRING <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77388-2709	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private THERMO FLUIDS INC 20221024   Notification				<b>Street No:</b> <b>Street1:</b> 5243 SINCLAIR RD <b>Street2:</b> <b>City:</b> SAN ANTONIO <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78222-2209	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private MIDSTATE ENVIRONMENTAL SERVICES LP 20090223  361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private MIDSTATE ENVIRONMENTAL SERVICES LP 20111101  361-387-2171 Notification				<b>Street No:</b> <b>Street1:</b> PO BOX 261180 <b>Street2:</b> <b>City:</b> CORPUS CHRISTI <b>State:</b> TX <b>Country:</b> <b>Zip:</b> 78426	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Operator Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209   Notification				<b>Street No:</b> <b>Street1:</b> 8635 HOWTON ST <b>Street2:</b> <b>City:</b> HOUSTON <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private VALICOR ENVIRONMENTAL SERVICES LLC 20191209   Notification				<b>Street No:</b> <b>Street1:</b> 8635 HOWTON ST <b>Street2:</b> <b>City:</b> HOUSTON <b>State:</b> TX <b>Country:</b> US <b>Zip:</b> 77028-4813	
<b>Owner/Operator Ind:</b> <b>Type:</b> <b>Name:</b> <b>Dt Became Current:</b> <b>Dt Ended Current:</b> <b>Phone:</b> <b>Source Type:</b>	Current Owner Private MIDSTATE ENVIRONMENTAL SERVICES LP 20120216   Notification				<b>Street No:</b> <b>Street1:</b> 2203 TOWER <b>Street2:</b> <b>City:</b> ROBSTOWN <b>State:</b> TX <b>Country:</b> <b>Zip:</b> 78380	

<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	8635 HOWTON ST
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209	<b>City:</b>	HOUSTON
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	813-297-2645	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	77028-4813

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	HOWTON ST
<b>Name:</b>	VALICOR ENVIRONMENTAL SERVICES LLC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20191209	<b>City:</b>	HOUSTON
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	813-297-2645	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	77028-4813

**Historical Handler Details**

**Receive Dt:** 20220902  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN

**Receive Dt:** 20220902  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN

**Receive Dt:** 20210609  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN

**Receive Dt:** 20210609  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN

**Receive Dt:** 20201102  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** VALICOR ENVIRONMENTAL SERVICES ROBSTOWN

**Receive Dt:** 20190524  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY

**Receive Dt:** 20190524  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY

**Receive Dt:** 20190524  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY

**Receive Dt:** 20141027  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY

**Receive Dt:** 20141027  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY

**Receive Dt:** 20141027  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY

**Receive Dt:** 20121108  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** MIDSTATE ENVIRONMENTAL SERVICES ROBSTOWN FACILITY

**Receive Dt:** 20120216  
**Generator Code Description:** Very Small Quantity Generator

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LP - ROBSTOWN FACILITY				
<b>Receive Dt:</b>		20111101				
<b>Generator Code Description:</b>		Very Small Quantity Generator				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LP				
<b>Receive Dt:</b>		20090223				
<b>Generator Code Description:</b>		Very Small Quantity Generator				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LP				
<b>Receive Dt:</b>		20080916				
<b>Generator Code Description:</b>		Not a Generator, Verified				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LP				
<b>Receive Dt:</b>		20080703				
<b>Generator Code Description:</b>		Not a Generator, Verified				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LLC				
<b>Receive Dt:</b>		20070612				
<b>Generator Code Description:</b>		Not a Generator, Verified				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LLC				
<b>Receive Dt:</b>		20061108				
<b>Generator Code Description:</b>		Very Small Quantity Generator				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LLC				
<b>Receive Dt:</b>		20050105				
<b>Generator Code Description:</b>		Very Small Quantity Generator				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LLC				
<b>Receive Dt:</b>		20030717				
<b>Generator Code Description:</b>		Very Small Quantity Generator				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LLC				
<b>Receive Dt:</b>		20030116				
<b>Generator Code Description:</b>		Not a Generator, Verified				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LLP				
<b>Receive Dt:</b>		20021216				
<b>Generator Code Description:</b>		Not a Generator, Verified				
<b>Handler Name:</b>		MIDSTATE ENVIRONMENTAL SERVICES LLP				

<u>2</u>	11 of 22	E	0.36 / 1,888.93	74.96 / -1	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN 2203 TOWER ROBSTOWN TX 78380	ORD
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<b>Docket No:</b>	2004-0520-MSW-E	<b>TCEQ ID:</b>	A85752
<b>Reg Ent No:</b>	RN102954658	<b>Case No:</b>	14731
<b>Customer No:</b>	CN602606162	<b>Program:</b>	MSW
<b>Eff Dt:</b>	02/10/2005	<b>Type :</b>	ADMINORDER
<b>Status:</b>	EFFECTIVE	<b>Penalty Assessed(\$):</b>	7110
<b>Status Dt:</b>	02/10/2005	<b>Penalty Deferred(\$):</b>	1422
<b>Dist Court No:</b>		<b>Payable Amount(\$):</b>	5688
<b>Resolution ID:</b>	495604152004106	<b>Sep Offset(\$):</b>	0
<b>County:</b>	NUECES		
<b>Respondent Name:</b>	MIDSTATE ENVIRONMENTAL SERVICES LP		
<b>Reg Ent Name:</b>	VALICOR ENVIRONMENTAL SERVICES ROBSTOWN		
<b>Phys Loc Desc:</b>			
<b>Cost Amt:</b>			
<b>CT Costs Amt:</b>			
<b>Atty Fee in CT Order Amt:</b>			
<b>Original Source:</b>	Administrative Orders Issued		
<b>Note:</b>	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>2</u>	12 of 22	E	0.36 / 1,888.93	74.96 / -1	THERMO FLUIDS 2203 TOWER ROBSTOWN TX 78380	IHW GENERATOR

**Solid Waste Registration No:** 87155  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>  
**Historical Documents:** ERIIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

#### Owner/Operator Information

<b>Owner or Operator:</b>	OPERATOR	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78222
<b>Company Last Name:</b>	THERMO FLUIDS INC	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-210-2412619
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SAN ANTONIO	<b>Business Type:</b>	Corporation

<b>Owner or Operator:</b>	OWNER	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78222
<b>Company Last Name:</b>	THERMO FLUIDS INC	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-210-2412619
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SAN ANTONIO	<b>Business Type:</b>	Corporation

#### Contact Information

<b>Last Name:</b>		<b>City:</b>	SAN ANTONIO
<b>First Name:</b>		<b>State:</b>	TX
<b>Job Title:</b>		<b>Zip Code:</b>	78222
<b>Contact Role:</b>	OWNOPRCON	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name:</b>		<b>Fax No:</b>	
<b>Address Line:</b>			
<b>PO Box Address Line:</b>			

<b>Last Name:</b>	SAUCEDO	<b>City:</b>	SAN ANTONIO
<b>First Name:</b>	RICARDO	<b>State:</b>	TX
<b>Job Title:</b>	SR ENVIRONMENTAL COMPLIAN	<b>Zip Code:</b>	78222
<b>Contact Role:</b>	PRICONT	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name:</b>		<b>Fax No:</b>	
<b>Address Line:</b>			
<b>PO Box Address Line:</b>			

#### Waste Information

<b>Unique Waste ID:</b>	326163
<b>Texas Waste Code:</b>	0012219H
<b>EPA Waste Form Code:</b>	W206
<b>Waste Code Status:</b>	INACTIVE
<b>Waste Code Status Change Dt:</b>	Dec 09, 2019
<b>Waste Description:</b>	This waste stream is generated through the cleaning of used oil drums. It consis
<b>Origin Code:</b>	1
<b>Source Code:</b>	G07
<b>Primary NAICS Code:</b>	56292
<b>On Site Treatment Mgmt Method:</b>	
<b>Off Site Flag:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>	344728					
<b>Texas Waste Code:</b>	00149992					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Dt:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Plant Trash-generated onsite and originating in facility offices laboratories an					
<b>Origin Code:</b>	1					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	414512					
<b>Texas Waste Code:</b>	41044891					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Status Change Dt:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Petroleum Contaminated Solids and Debris saturated with oil to include: Floor Dr					
<b>Origin Code:</b>	3					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	414517					
<b>Texas Waste Code:</b>	41092961					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Status Change Dt:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Used Antifreeze for Recycle					
<b>Origin Code:</b>	4					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	255926					
<b>Texas Waste Code:</b>	00074891					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Dt:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Non-hazardous contaminated soil derived from spills, leaks and emergency respons					
<b>Origin Code:</b>	2					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	352825					
<b>Texas Waste Code:</b>	00166031					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Dt:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Wash rack Sludge derived from the internal cleaning of offsite tanks, frac tanks					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		197619				
<b>Texas Waste Code:</b>		00023912				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>						
<b>Waste Description:</b>		non-hazardous dewatered wastewater pre-treatment plant sludge. Pending				
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		351407				
<b>Texas Waste Code:</b>		00152961				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Used Antifreeze removed from equipment offsite. Stored onsite recycled offsite;				
<b>Origin Code:</b>		4				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		197618				
<b>Texas Waste Code:</b>		00013911				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>						
<b>Waste Description:</b>		Tank Bottoms.non-hazardous oil tank bottom sludge. derived from oil tank cleanin				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		255924				
<b>Texas Waste Code:</b>		00053911				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Non-hazardous dewatered plant sludge(filter cake) derived from waste water treat				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Unique Waste ID:</b>			414510			
<b>Texas Waste Code:</b>			41023911			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Filter Cake from Wastewater Treatment Process of Oily Water			
<b>Origin Code:</b>			3			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			255848			
<b>Texas Waste Code:</b>			00046031			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Tank bottom Sludge generated from oil tank cleaning operations. Per a notificati			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			255927			
<b>Texas Waste Code:</b>			00084891			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Non-hazardous plant trash and debris saturated with oil to include:Aluminum cans			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			256146			
<b>Texas Waste Code:</b>			00094891			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Non-Hazardous used floor dry contaminated with oil. Per a notification submitted			
<b>Origin Code:</b>			2			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			414516			
<b>Texas Waste Code:</b>			41084091			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Multipurpose Grease from Industrial Maintenance Facilities			
<b>Origin Code:</b>			4			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>On Site Treatment Mgmt</b>						
<b>Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			335750			
<b>Texas Waste Code:</b>			00113961			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			PCB contaminated oil derived from ship breaking activity.PCB Content is greater			
<b>Origin Code:</b>			4			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt</b>						
<b>Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			425734			
<b>Texas Waste Code:</b>			41112052			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Dt:</b>			Jun 09, 2021			
<b>Waste Description:</b>			Oily Water treated under CWT Subcat B Permit. CBOD exceeds Discharge Parameters			
<b>Origin Code:</b>			3			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt</b>						
<b>Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			352826			
<b>Texas Waste Code:</b>			00173081			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Oily crushed drums for Scrap Metal; Due to waste minimization, ingredient change			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt</b>						
<b>Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			414513			
<b>Texas Waste Code:</b>			41059992			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Plant Trash as defined by TCEQ; Class 2; Non-Hazardous			
<b>Origin Code:</b>			3			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt</b>						
<b>Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			434103			
<b>Texas Waste Code:</b>			41122051			
<b>EPA Waste Form Code:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Dt:</b>		Sep 02, 2022				
<b>Waste Description:</b>		Oily-water generated from clean out of used oil tanks				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>		true				
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		231132				
<b>Texas Waste Code:</b>		00032051				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>						
<b>Waste Description:</b>		Cleaning of sludge at bottom of used oil tank. Not recycled. First generated 01/				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		255925				
<b>Texas Waste Code:</b>		00066031				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Non-hazardous pit sludge derived from frac tank, roll-off and tank washing and c				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414511				
<b>Texas Waste Code:</b>		41036031				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Pit Sludge - Tank Bottoms, Truck Washouts, Filter Cleaning, OWS Cleanouts				
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		256147				
<b>Texas Waste Code:</b>		0010604H				
<b>EPA Waste Form Code:</b>		W209				
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		This waste stream is a paint residue and sludge generated from painting and pain				
<b>Origin Code:</b>		1				
<b>Source Code:</b>		G61				
<b>Primary NAICS Code:</b>		562920				
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		352824				
<b>Texas Waste Code:</b>		00132051				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Process Water is the waste water that is generated from the thermal treatment of				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		434104				
<b>Texas Waste Code:</b>		41133191				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Dt:</b>		Sep 02, 2022				
<b>Waste Description:</b>		Sludge generated from clean out of used oil tanks				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>		true				
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414518				
<b>Texas Waste Code:</b>		41102031				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Status Change Dt:</b>		Oct 20, 2022				
<b>Waste Description:</b>		Used Parts Washer Solvent (Mineral Spirits); Due to change(s) in the product pro				
<b>Origin Code:</b>		4				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414426				
<b>Texas Waste Code:</b>		41012051				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 03, 2019				
<b>Waste Description:</b>		High BOD Water that cannot be discharge under current CWT Permit				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt Method:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414514				
<b>Texas Waste Code:</b>		41069022				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Supplemental Plant Trash as defined by TCEQ; Class 2; Non-Hazardous				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Origin Code:	3					
Source Code:						
Primary NAICS Code:						
On Site Treatment Mgmt Method:						
Off Site Flag:						
Radioactive Flag:		false				
New Chemical Substance Flag:		false				
Unique Waste ID:	414515					
Texas Waste Code:	41073081					
EPA Waste Form Code:						
Waste Code Status:	ACTIVE					
Waste Code Status Change Dt:	Dec 09, 2019					
Waste Description:	Oily Crushed Drums/Containers - Scrape Metal					
Origin Code:	3					
Source Code:						
Primary NAICS Code:						
On Site Treatment Mgmt Method:						
Off Site Flag:						
Radioactive Flag:		false				
New Chemical Substance Flag:		false				
Unique Waste ID:	448654					
Texas Waste Code:	4114206H					
EPA Waste Form Code:	W206					
Waste Code Status:	ACTIVE					
Waste Code Status Change Dt:	Aug 12, 2024					
Waste Description:	USed oil that tested high for perc and is managed as hazardous waste 08-12-24- E					
Origin Code:	4					
Source Code:	G19					
Primary NAICS Code:	424710					
On Site Treatment Mgmt Method:						
Off Site Flag:		true				
Radioactive Flag:		false				
New Chemical Substance Flag:		false				

**Facility Information**

Regulated Entity No:	RN102954658
EPA ID No:	TXR000051227
Facility Site Name:	THERMO FLUIDS
Facility Status:	ACTIVE
Physical Loc Address:	2203 TOWER
City:	ROBSTOWN
County:	NUECES
State:	TX
Zip Code:	78380
Country:	UNITED STATES
TCEQ Region No:	14
Latitude:	27.814
Longitude:	-97.648
Primary NAICS Code:	423930
Land Type:	PRIVATE
Physical Location Desc:	2203 TOWER RD ROBSTOWN TX
Regis Initial Notification:	Jan 08, 2002
Regis Last Amendment Dt:	Apr 11, 2025
Regis S Status Change D:	Jan 08, 2002
Report Through Steers:	true
Generator of Industrial Hazard:	true
Generator Type:	INDUS
Haz Waste Generator Category:	CESQG
Reverse Distributor of Hazardo:	false
Reverse Distributor Begin Dt:	
Reverse Distributor End Dt:	
Annual Waste Summary:	true

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Receiver of Industrial Hazardous Waste:		true				
Receiver Facility Category:		COMMERCIAL				
Monthly Waste Receipt Sum:		true				
Transporter of Industrial Hazardous Waste:		true				
Transports Waste for Hire:		true				
Self Transports Waste:		true				
Transports Industrial Class 1:		01				
Transports Hazardous Waste:		04				
Transfer Facility:		true				
Healthcare Provider Facility:		false				
Healthcare Opt in Date:						
Healthcare Withdraw Date:						
Recycler Facility:		false				
Haz Waste Permit Status:						
Coordinates County Centroid:						
TCEQ Haz Waste Permit No:						
Industrial Waste Permit No:						
Municipal Waste Permit No:						

2      13 of 22      E      0.36 / 1,888.93      74.96 / -1      THERMO FLUIDS  
2203 TOWER  
ROBSTOWN TX 78380

IHW  
TRANSPORT

**Solid Waste Registration No:** 87155  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>  
**Historical Documents:** ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

**Owner/Operator Information**

<b>Owner or Operator:</b> OPERATOR	<b>State:</b> TX
<b>First Name:</b>	<b>Zip Code:</b> 78222
<b>Company Last Name:</b> THERMO FLUIDS INC	<b>Zip Code Ext:</b> 2209
<b>Mailing Address:</b> 5243 SINCLAIR RD	<b>Country Name:</b> UNITED STA
<b>Building Address:</b>	<b>Phone No:</b> 1-210-2412619
<b>PO Box:</b>	<b>Fax No:</b>
<b>City:</b> SAN ANTONIO	<b>Business Type:</b> Corporation

<b>Owner or Operator:</b> OWNER	<b>State:</b> TX
<b>First Name:</b>	<b>Zip Code:</b> 78222
<b>Company Last Name:</b> THERMO FLUIDS INC	<b>Zip Code Ext:</b> 2209
<b>Mailing Address:</b> 5243 SINCLAIR RD	<b>Country Name:</b> UNITED STA
<b>Building Address:</b>	<b>Phone No:</b> 1-210-2412619
<b>PO Box:</b>	<b>Fax No:</b>
<b>City:</b> SAN ANTONIO	<b>Business Type:</b> Corporation

**Contact Information**

<b>Last Name:</b>	<b>City:</b> SAN ANTONIO
<b>First Name:</b>	<b>State:</b> TX
<b>Job Title:</b>	<b>Zip Code:</b> 78222
<b>Contact Role:</b> OWNOPRCON	<b>Zip Code Ext:</b> 2209
<b>Mailing Address:</b> 5243 SINCLAIR RD	<b>Phone No:</b> 1-210-2412619
<b>Building Name Add:</b>	<b>Fax No:</b>
<b>PO Box :</b>	

<b>Last Name:</b> SAUCEDO	<b>City:</b> SAN ANTONIO
<b>First Name:</b> RICARDO	<b>State:</b> TX
<b>Job Title:</b> SR ENVIRONMENTAL COMPLIAN	<b>Zip Code:</b> 78222
<b>Contact Role:</b> PRICONT	<b>Zip Code Ext:</b> 2209
<b>Mailing Address:</b> 5243 SINCLAIR RD	<b>Phone No:</b> 1-210-2412619

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Building Name Add: Fax No:  
 PO Box :

**Waste Information**

**Unique Waste ID:** 255924  
**Texas Waste Code:** 00053911  
**EPA Waste Form Code:**  
**Waste Code Status:** INACTIVE  
**Waste Code Status Change Date:** Dec 09, 2019  
**Waste Description:** Non-hazardous dewatered plant sludge(filter cake) derived from waste water treat  
**Origin Code:** 1  
**Source Code:**  
**Primary NAICS Code:**  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 255927  
**Texas Waste Code:** 00084891  
**EPA Waste Form Code:**  
**Waste Code Status:** INACTIVE  
**Waste Code Status Change Date:** Dec 09, 2019  
**Waste Description:** Non-hazardous plant trash and debris saturated with oil to include:Aluminum cans  
**Origin Code:** 1  
**Source Code:**  
**Primary NAICS Code:**  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 231132  
**Texas Waste Code:** 00032051  
**EPA Waste Form Code:**  
**Waste Code Status:** INACTIVE  
**Waste Code Status Change Date:**  
**Waste Description:** Cleaning of sludge at bottom of used oil tank. Not recycled. First generated 01/  
**Origin Code:** 1  
**Source Code:**  
**Primary NAICS Code:**  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 344728  
**Texas Waste Code:** 00149992  
**EPA Waste Form Code:**  
**Waste Code Status:** INACTIVE  
**Waste Code Status Change Date:** Dec 09, 2019  
**Waste Description:** Plant Trash-generated onsite and originating in facility offices laboratories an  
**Origin Code:** 1  
**Source Code:**  
**Primary NAICS Code:**  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 256146  
**Texas Waste Code:** 00094891  
**EPA Waste Form Code:**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Code Status:</b>						
<b>Waste Code Status Change Date:</b>						
<b>Waste Description:</b>						
<b>Origin Code:</b>						
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>						
<b>New Chemical Substance Flag:</b>						
<b>Unique Waste ID:</b>						
<b>Texas Waste Code:</b>						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>						
<b>Waste Code Status Change Date:</b>						
<b>Waste Description:</b>						
<b>Origin Code:</b>						
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>						
<b>New Chemical Substance Flag:</b>						
<b>Unique Waste ID:</b>						
<b>Texas Waste Code:</b>						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>						
<b>Waste Code Status Change Date:</b>						
<b>Waste Description:</b>						
<b>Origin Code:</b>						
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>						
<b>New Chemical Substance Flag:</b>						
<b>Unique Waste ID:</b>						
<b>Texas Waste Code:</b>						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>						
<b>Waste Code Status Change Date:</b>						
<b>Waste Description:</b>						
<b>Origin Code:</b>						
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>						
<b>New Chemical Substance Flag:</b>						
<b>Unique Waste ID:</b>						
<b>Texas Waste Code:</b>						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>						
<b>Waste Code Status Change Date:</b>						
<b>Waste Description:</b>						
<b>Origin Code:</b>						
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		434103				
<b>Texas Waste Code:</b>		41122051				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Date:</b>		Sep 02, 2022				
<b>Waste Description:</b>		Oily-water generated from clean out of used oil tanks				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>		true				
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		448654				
<b>Texas Waste Code:</b>		4114206H				
<b>EPA Waste Form Code:</b>		W206				
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Date:</b>		Aug 12, 2024				
<b>Waste Description:</b>		USed oil that tested high for perc and is managed as hazardous waste 08-12-24- E				
<b>Origin Code:</b>		4				
<b>Source Code:</b>		G19				
<b>Primary NAICS Code:</b>		424710				
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>		true				
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414426				
<b>Texas Waste Code:</b>		41012051				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Date:</b>		Dec 03, 2019				
<b>Waste Description:</b>		High BOD Water that cannot be discharge under current CWT Permit				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414510				
<b>Texas Waste Code:</b>		41023911				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Date:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Filter Cake from Wastewater Treatment Process of Oily Water				
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		425734				
<b>Texas Waste Code:</b>		41112052				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Status Change Date:</b>		Jun 09, 2021				
<b>Waste Description:</b>						

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Description:</b>					Oily Water treated under CWT Subcat B Permit. CBOD exceeds Discharge Parameters	
<b>Origin Code:</b>	3					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>	352826					
<b>Texas Waste Code:</b>	00173081					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Date:</b>	Dec 09, 2019					
<b>Waste Description:</b>					Oily crushed drums for Scrap Metal; Due to waste minimization, ingredient change	
<b>Origin Code:</b>	1					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>	335750					
<b>Texas Waste Code:</b>	00113961					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Date:</b>	Dec 09, 2019					
<b>Waste Description:</b>					PCB contaminated oil derived from ship breaking activity.PCB Content is greater	
<b>Origin Code:</b>	4					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>	414511					
<b>Texas Waste Code:</b>	41036031					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Status Change Date:</b>	Dec 09, 2019					
<b>Waste Description:</b>					Pit Sludge - Tank Bottoms, Truck Washouts, Filter Cleaning, OWS Cleanouts	
<b>Origin Code:</b>	3					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>	197619					
<b>Texas Waste Code:</b>	00023912					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Date:</b>						
<b>Waste Description:</b>					non-hazardous dewatered wastewater pre-treatment plant sludge. Pending	
<b>Origin Code:</b>	3					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Unique Waste ID:</b>			197618			
<b>Texas Waste Code:</b>			00013911			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Date:</b>						
<b>Waste Description:</b>			Tank Bottoms.non-hazardous oil tank bottom sludge. derived from oil tank cleanin			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			326163			
<b>Texas Waste Code:</b>			0012219H			
<b>EPA Waste Form Code:</b>			W206			
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Date:</b>			Dec 09, 2019			
<b>Waste Description:</b>			This waste stream is generated through the cleaning of used oil drums. It consis			
<b>Origin Code:</b>			1			
<b>Source Code:</b>			G07			
<b>Primary NAICS Code:</b>			56292			
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			255926			
<b>Texas Waste Code:</b>			00074891			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Date:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Non-hazardous contaminated soil derived from spills, leaks and emergency respons			
<b>Origin Code:</b>			2			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			414517			
<b>Texas Waste Code:</b>			41092961			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Date:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Used Antifreeze for Recycle			
<b>Origin Code:</b>			4			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			414513			
<b>Texas Waste Code:</b>			41059992			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Date:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Plant Trash as defined by TCEQ; Class 2; Non-Hazardous			
<b>Origin Code:</b>			3			
<b>Source Code:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 414516						
<b>Texas Waste Code:</b> 41084091						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Date:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Multipurpose Grease from Industrial Maintenance Facilities			
<b>Origin Code:</b>			4			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 414512						
<b>Texas Waste Code:</b> 41044891						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Date:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Petroleum Contaminated Solids and Debris saturated with oil to include: Floor Dr			
<b>Origin Code:</b>			3			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 434104						
<b>Texas Waste Code:</b> 41133191						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Status Change Date:</b>			Sep 02, 2022			
<b>Waste Description:</b>			Sludge generated from clean out of used oil tanks			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			true			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 255848						
<b>Texas Waste Code:</b> 00046031						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Status Change Date:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Tank bottom Sludge generated from oil tank cleaning operations. Per a notificati			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 414515						
<b>Texas Waste Code:</b> 41073081						
<b>EPA Waste Form Code:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Status Change Date:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Oily Crushed Drums/Containers - Scrape Metal					
<b>Origin Code:</b>	3					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	255925					
<b>Texas Waste Code:</b>	00066031					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Date:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Non-hazardous pit sludge derived from frac tank, roll-off and tank washing and c					
<b>Origin Code:</b>	1					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	352824					
<b>Texas Waste Code:</b>	00132051					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Date:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Process Water is the waste water that is generated from the thermal treatment of					
<b>Origin Code:</b>	1					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	414518					
<b>Texas Waste Code:</b>	41102031					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Status Change Date:</b>	Oct 20, 2022					
<b>Waste Description:</b>	Used Parts Washer Solvent (Mineral Spirits); Due to change(s) in the product pro					
<b>Origin Code:</b>	4					
<b>Source Code:</b>						
<b>Primary NAICS Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					

**Facility Information**

<b>Regulated Entity No:</b>	RN102954658	<b>State:</b>	TX
<b>EPA ID No:</b>	TXR000051227	<b>Zip Code:</b>	78380
<b>Facility Site Name:</b>	THERMO FLUIDS	<b>TCEQ Region No:</b>	14
<b>Facility Status:</b>	ACTIVE	<b>Latitude:</b>	27.814
<b>Physical Location</b>	2203 TOWER	<b>Longitude:</b>	-97.648
<b>Address:</b>		<b>Land Type:</b>	PRIVATE
<b>City:</b>	ROBSTOWN		
<b>County:</b>	NUECES		
<b>Country:</b>	UNITED STATES		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Primary NAICS Code:</b>		423930				
<b>Physical Location Description:</b>		2203 TOWER RD ROBSTOWN TX				
<b>Regis Initial Notificat:</b>		Jan 08, 2002				
<b>Regis Last Amendment Dt:</b>		Apr 11, 2025				
<b>Regis S Status Change D:</b>		Jan 08, 2002				
<b>Report Through Steers:</b>		true				
<b>Generator of Industrial Hazard:</b>		true				
<b>Generator Type:</b>		INDUS				
<b>Haz Waste Gen Cate:</b>		CESQG				
<b>Reverse Distributor of Hazardo:</b>		false				
<b>Reverse Distributor Begin Date:</b>						
<b>Reverse Distributor End Date:</b>						
<b>Annual Waste Summary:</b>		true				
<b>Receiver of Industrial Hazardo:</b>		true				
<b>Receiver Facility Category:</b>		COMMERCIAL				
<b>Monthly Waste Receipt Sum:</b>		true				
<b>Transporter of Industrial Haza:</b>		true				
<b>Transports Waste for Hire:</b>		true				
<b>Self Transports Waste:</b>		true				
<b>Transports Industrial Class 1:</b>		01				
<b>Transports Hazardous Waste:</b>		04				
<b>Transfer Facility:</b>		true				
<b>Healthcare Provider Facility:</b>		false				
<b>Healthcare Opt in Date:</b>						
<b>Healthcare Withdraw Date:</b>						
<b>Recycler Facility:</b>		false				
<b>Haz Waste Permit Status:</b>						
<b>Coordinates County Centroid:</b>						
<b>TCEQ Haz Waste Permit Nu:</b>						
<b>Industrial Waste Permit No:</b>						
<b>Municipal Waste Permit No:</b>						

<u>2</u>	14 of 22	E	0.36 / 1,888.93	74.96 / -1	Midstate Environmental Services Robstown 2203 Tower Rd. Robstown TX 78380	TIER 2
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<b>Facility Record ID:</b>	FATR20117RD0EW02KPU5	<b>Latitude:</b>	
<b>Report Year:</b>	2011	<b>Longitude:</b>	
<b>Fac Fire District:</b>		<b>Lat/long Method:</b>	A1 - Address Matching (House Number)
<b>No of Employees:</b>	33		
<b>Facility:</b>			
<b>Facility Name:</b>	Midstate Environmental Services Robstown		
<b>Failed Validation:</b>			
<b>Fac Country:</b>	USA		
<b>Fac County:</b>	Nueces		
<b>Lat/Long Loc Des:</b>			
<b>Submitted by:</b>	Oscar Barela		
<b>F Notes:</b>			

**Chemicals in Inventory (2011 Part 1)**

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	9320 Coagulate	<b>Gas:</b>	
<b>Ave Amount Code:</b>	03	<b>Liquid:</b>	T
<b>Ave Amount:</b>		<b>Mixture:</b>	T
<b>Max Amount:</b>		<b>Pressure:</b>	
<b>Max Amount Code:</b>	03	<b>Pure:</b>	
<b>Max Amt Container:</b>	3336	<b>Solid:</b>	

**Chemicals in Inventory (2011 Part 1)**

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	SODIUM HYDROXIDE, [LIQUID]	<b>Gas:</b>	
<b>Ave Amount Code:</b>	04	<b>Liquid:</b>	T

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Ave Amount:				Mixture:	T	
Max Amount:				Pressure:		
Max Amount Code: 04				Pure:		
Max Amt Container: 37530				Solid:		

**Chemicals in Inventory (2011 Part 1)**

CICAS:				Days on Site:	365	
Entered Chem Name: Waste Water				Gas:		
Ave Amount Code: 08				Liquid:	T	
Ave Amount:				Mixture:	T	
Max Amount:				Pressure:		
Max Amount Code: 09				Pure:		
Max Amt Container:				Solid:		

**Chemicals in Inventory (2011 Part 1)**

CICAS:				Days on Site:	365	
Entered Chem Name: Sodium Aluminate				Gas:		
Ave Amount Code: 04				Liquid:	T	
Ave Amount:				Mixture:		
Max Amount:				Pressure:		
Max Amount Code: 04				Pure:	T	
Max Amt Container: 11676				Solid:		

**Chemicals in Inventory (2011 Part 1)**

CICAS:				Days on Site:	365	
Entered Chem Name: Used Oil				Gas:		
Ave Amount Code: 08				Liquid:	T	
Ave Amount:				Mixture:	T	
Max Amount:				Pressure:		
Max Amount Code: 09				Pure:		
Max Amt Container:				Solid:		

<u>2</u>	15 of 22	E	0.36 / 1,888.93	74.96 / -1	Midstate Environmental Services 2203 Tower Rd. Robstown TX 78380	TIER 2
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Facility Record ID:	FATR20086DKU76002UPH	Latitude:	
Report Year:	2008	Longitude:	
Fac Fire District:	Robstown	Lat/long Method:	
No of Employees:	25		
Facility:			
Facility Name:	Midstate Environmental Services		
Failed Validation:			
Fac Country:	USA		
Fac County:	Nueces		
Lat/Long Loc Des:			
Submitted by:	Donald Burks		
F Notes:			

**Chemicals in Inventory (2008)**

CICAS:				Days on Site:	365	
Entered Chem Name: BATTERIES 12 volt				Gas:		
Ave Amount Code: 02				Liquid:		
Ave Amount: 100				Mixture:		
Max Amount: 200				Pressure:		
Max Amount Code: 02				Pure:	T	
Max Amt Container: 200				Solid:	T	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Chemicals in Inventory (2008)**

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	ACETYLENE	<b>Gas:</b>	T
<b>Ave Amount Code:</b>	02	<b>Liquid:</b>	
<b>Ave Amount:</b>	100	<b>Mixture:</b>	
<b>Max Amount:</b>	100	<b>Pressure:</b>	T
<b>Max Amount Code:</b>	02	<b>Pure:</b>	T
<b>Max Amt Container:</b>	100	<b>Solid:</b>	

**Chemicals in Inventory (2008)**

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	OIL, [MOTOR] Transmission	<b>Gas:</b>	
<b>Ave Amount Code:</b>	03	<b>Liquid:</b>	T
<b>Ave Amount:</b>	4000	<b>Mixture:</b>	
<b>Max Amount:</b>	4000	<b>Pressure:</b>	
<b>Max Amount Code:</b>	03	<b>Pure:</b>	T
<b>Max Amt Container:</b>	4000	<b>Solid:</b>	

**Chemicals in Inventory (2008)**

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	OXYGEN	<b>Gas:</b>	T
<b>Ave Amount Code:</b>	03	<b>Liquid:</b>	
<b>Ave Amount:</b>	3000	<b>Mixture:</b>	
<b>Max Amount:</b>	6000	<b>Pressure:</b>	
<b>Max Amount Code:</b>	03	<b>Pure:</b>	T
<b>Max Amt Container:</b>	2000	<b>Solid:</b>	

**Chemicals in Inventory (2008)**

<b>CICAS:</b>	1310-73-2	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	SODIUM HYDROXIDE SOLUTION	<b>Gas:</b>	
<b>Ave Amount Code:</b>	04	<b>Liquid:</b>	T
<b>Ave Amount:</b>	22,000	<b>Mixture:</b>	T
<b>Max Amount:</b>	44,000	<b>Pressure:</b>	
<b>Max Amount Code:</b>	04	<b>Pure:</b>	
<b>Max Amt Container:</b>	44,000	<b>Solid:</b>	

**Chemicals in Inventory (2008)**

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	GASOLINES: AUTOMOTIVE (<4.23G LEAD/GAL)	<b>Gas:</b>	
<b>Ave Amount Code:</b>	01	<b>Liquid:</b>	T
<b>Ave Amount:</b>	80	<b>Mixture:</b>	
<b>Max Amount:</b>	80	<b>Pressure:</b>	
<b>Max Amount Code:</b>	01	<b>Pure:</b>	T
<b>Max Amt Container:</b>	80	<b>Solid:</b>	

**Chemicals in Inventory (2008)**

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	MOTOR OIL	<b>Gas:</b>	
<b>Ave Amount Code:</b>	03	<b>Liquid:</b>	T
<b>Ave Amount:</b>	4170	<b>Mixture:</b>	
<b>Max Amount:</b>	4170	<b>Pressure:</b>	
<b>Max Amount Code:</b>	03	<b>Pure:</b>	T
<b>Max Amt Container:</b>	4170	<b>Solid:</b>	

**Chemicals in Inventory (2008)**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>CICAS:</b>	7664-93-9	<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	SULFURIC ACID	<b>Gas:</b>	
<b>Ave Amount Code:</b>	03	<b>Liquid:</b>	T
<b>Ave Amount:</b>	1500	<b>Mixture:</b>	
<b>Max Amount:</b>	5052	<b>Pressure:</b>	
<b>Max Amount Code:</b>	03	<b>Pure:</b>	T
<b>Max Amt Container:</b>	5052	<b>Solid:</b>	

Chemicals in Inventory (2008)

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	PAINT 10 oz cans	<b>Gas:</b>	
<b>Ave Amount Code:</b>	01	<b>Liquid:</b>	T
<b>Ave Amount:</b>	20	<b>Mixture:</b>	
<b>Max Amount:</b>	48	<b>Pressure:</b>	
<b>Max Amount Code:</b>	01	<b>Pure:</b>	T
<b>Max Amt Container:</b>	48	<b>Solid:</b>	

Chemicals in Inventory (2008)

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	DIESEL FUEL	<b>Gas:</b>	
<b>Ave Amount Code:</b>	04	<b>Liquid:</b>	T
<b>Ave Amount:</b>	40000	<b>Mixture:</b>	
<b>Max Amount:</b>	66,000	<b>Pressure:</b>	
<b>Max Amount Code:</b>	04	<b>Pure:</b>	T
<b>Max Amt Container:</b>	66000	<b>Solid:</b>	

<u>2</u>	16 of 22	E	0.36 / 1,888.93	74.96 / -1	Midstate Environmental Services Robstown 2203 Tower Rd. Robstown TX 78380	TIER 2
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<b>Facility Record ID:</b>	FATR20107RD0EW02KPU5	<b>Latitude:</b>	
<b>Report Year:</b>	2010	<b>Longitude:</b>	
<b>Fac Fire District:</b>		<b>Lat/long Method:</b>	A1 - Address Matching (House Number)
<b>No of Employees:</b>	33		
<b>Facility:</b>			
<b>Facility Name:</b>	Midstate Environmental Services Robstown		
<b>Failed Validation:</b>			
<b>Fac Country:</b>	USA		
<b>Fac County:</b>	Nueces		
<b>Lat/Long Loc Des:</b>			
<b>Submitted by:</b>	Oscar Barela		
<b>F Notes:</b>			

Chemicals in Inventory (2010)

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	Waste Water	<b>Gas:</b>	
<b>Ave Amount Code:</b>	08	<b>Liquid:</b>	T
<b>Ave Amount:</b>		<b>Mixture:</b>	T
<b>Max Amount:</b>		<b>Pressure:</b>	
<b>Max Amount Code:</b>	09	<b>Pure:</b>	
<b>Max Amt Container:</b>		<b>Solid:</b>	

Chemicals in Inventory (2010)

<b>CICAS:</b>		<b>Days on Site:</b>	365
<b>Entered Chem Name:</b>	Used Oil	<b>Gas:</b>	
<b>Ave Amount Code:</b>	08	<b>Liquid:</b>	T
<b>Ave Amount:</b>		<b>Mixture:</b>	T

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Max Amount:</b>				<b>Pressure:</b>		
<b>Max Amount Code:</b> 09				<b>Pure:</b>		
<b>Max Amt Container:</b>				<b>Solid:</b>		

<u>2</u>	17 of 22	E	0.36 / 1,888.93	74.96 / -1	<b>THERMO FLUIDS 2203 TOWER ROBSTOWN TX 78380</b>	<b>IHW RECEIVER</b>
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**Solid Waste Registration No:** 87155  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>  
**Historical Documents:** ERIIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

**Owner/Operator Information**

<b>Owner or Operator:</b>	OPERATOR	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78222
<b>Company Last Name:</b>	THERMO FLUIDS INC	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-210-2412619
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SAN ANTONIO	<b>Business Type:</b>	Corporation
<b>Owner or Operator:</b>	OWNER	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78222
<b>Company Last Name:</b>	THERMO FLUIDS INC	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-210-2412619
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SAN ANTONIO	<b>Business Type:</b>	Corporation

**Contact information**

<b>Last Name:</b>		<b>City:</b>	SAN ANTONIO
<b>First Name:</b>		<b>State:</b>	TX
<b>Job Title:</b>		<b>Zip Code:</b>	78222
<b>Contact Role:</b>	OWNOPRCON	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name Add:</b>		<b>Fax No:</b>	
<b>PO Box:</b>			
<b>Last Name:</b>	SAUCEDO	<b>City:</b>	SAN ANTONIO
<b>First Name:</b>	RICARDO	<b>State:</b>	TX
<b>Job Title:</b>	SR ENVIRONMENTAL COMPLIAN	<b>Zip Code:</b>	78222
<b>Contact Role:</b>	PRICONT	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name Add:</b>		<b>Fax No:</b>	
<b>PO Box:</b>			

**Waste Information**

**Unique Waste ID:** 256147  
**Texas Waste Code:** 0010604H  
**EPA Waste Form Code:** W209  
**Waste Code Status:** INACTIVE  
**Waste Code Stat Change Dt:** Dec 09, 2019  
**Waste Description:** This waste stream is a paint residue and sludge generated from painting and pain  
**Origin Code:** 1  
**Source Code:** G61  
**Primary Naics Code:** 562920

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 434104						
<b>Texas Waste Code:</b> 41133191						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Stat Change Dt:</b>		Sep 02, 2022				
<b>Waste Description:</b>		Sludge generated from clean out of used oil tanks				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b> true						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 414426						
<b>Texas Waste Code:</b> 41012051						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 03, 2019				
<b>Waste Description:</b>		High BOD Water that cannot be discharge under current CWT Permit				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 414511						
<b>Texas Waste Code:</b> 41036031						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Pit Sludge - Tank Bottoms, Truck Washouts, Filter Cleaning, OWS Cleanouts				
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 255924						
<b>Texas Waste Code:</b> 00053911						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Non-hazardous dewatered plant sludge(filter cake) derived from waste water treat				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 335750						
<b>Texas Waste Code:</b> 00113961						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		PCB contaminated oil derived from ship breaking activity.PCB Content is greater				
<b>Origin Code:</b>		4				
<b>Source Code:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 255925						
<b>Texas Waste Code:</b> 00066031						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b> Non-hazardous pit sludge derived from frac tank, roll-off and tank washing and c						
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 414516						
<b>Texas Waste Code:</b> 41084091						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b> Multipurpose Grease from Industrial Maintenance Facilities						
<b>Origin Code:</b>		4				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 352826						
<b>Texas Waste Code:</b> 00173081						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b> Oily crushed drums for Scrap Metal; Due to waste minimization, ingredient change						
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 425734						
<b>Texas Waste Code:</b> 41112052						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Stat Change Dt:</b>		Jun 09, 2021				
<b>Waste Description:</b> Oily Water treated under CWT Subcat B Permit. CBOD exceeds Discharge Parameters						
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b> 414514						
<b>Texas Waste Code:</b> 41069022						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b> Supplemental Plant Trash as defined by TCEQ; Class 2; Non-Hazardous						
<b>Origin Code:</b>		3				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 352825						
<b>Texas Waste Code:</b> 00166031						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Wash rack Sludge derived from the internal cleaning of offsite tanks, frac tanks			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 255926						
<b>Texas Waste Code:</b> 00074891						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Non-hazardous contaminated soil derived from spills, leaks and emergency respons			
<b>Origin Code:</b>			2			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 351407						
<b>Texas Waste Code:</b> 00152961						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Used Antifreeze removed from equipment offsite. Stored onsite recycled offsite;			
<b>Origin Code:</b>			4			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 197618						
<b>Texas Waste Code:</b> 00013911						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>						
<b>Waste Description:</b>			Tank Bottoms.non-hazardous oil tank bottom sludge. derived from oil tank cleanin			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b> 256146						
<b>Texas Waste Code:</b> 00094891						
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Non-Hazardous used floor dry contaminated with oil. Per a notification submitted			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Origin Code:</b>	2					
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	344728					
<b>Texas Waste Code:</b>	00149992					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	INACTIVE					
<b>Waste Code Stat Change Dt:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Plant Trash-generated onsite and originating in facility offices laboratories an					
<b>Origin Code:</b>	1					
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	434103					
<b>Texas Waste Code:</b>	41122051					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Stat Change Dt:</b>	Sep 02, 2022					
<b>Waste Description:</b>	Oily-water generated from clean out of used oil tanks					
<b>Origin Code:</b>	1					
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>	true					
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	448654					
<b>Texas Waste Code:</b>	4114206H					
<b>EPA Waste Form Code:</b>	W206					
<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Stat Change Dt:</b>	Aug 12, 2024					
<b>Waste Description:</b>	USed oil that tested high for perc and is managed as hazardous waste 08-12-24- E					
<b>Origin Code:</b>	4					
<b>Source Code:</b>	G19					
<b>Primary Naics Code:</b>	424710					
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>	true					
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	414513					
<b>Texas Waste Code:</b>	41059992					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Stat Change Dt:</b>	Dec 09, 2019					
<b>Waste Description:</b>	Plant Trash as defined by TCEQ; Class 2; Non-Hazardous					
<b>Origin Code:</b>	3					
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>	false					
<b>New Chemical Substance Flag:</b>	false					
<b>Unique Waste ID:</b>	414517					
<b>Texas Waste Code:</b>	41092961					
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>	ACTIVE					
<b>Waste Code Stat Change Dt:</b>	Dec 09, 2019					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Waste Description:</b>			Used Antifreeze for Recycle			
<b>Origin Code:</b>			4			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			326163			
<b>Texas Waste Code:</b>			0012219H			
<b>EPA Waste Form Code:</b>			W206			
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			This waste stream is generated through the cleaning of used oil drums. It consis			
<b>Origin Code:</b>			1			
<b>Source Code:</b>			G07			
<b>Primary Naics Code:</b>			56292			
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			414512			
<b>Texas Waste Code:</b>			41044891			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Petroleum Contaminated Solids and Debris saturated with oil to include: Floor Dr			
<b>Origin Code:</b>			3			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			255848			
<b>Texas Waste Code:</b>			00046031			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Tank bottom Sludge generated from oil tank cleaning operations. Per a notificati			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			255927			
<b>Texas Waste Code:</b>			00084891			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			INACTIVE			
<b>Waste Code Stat Change Dt:</b>			Dec 09, 2019			
<b>Waste Description:</b>			Non-hazardous plant trash and debris saturated with oil to include:Aluminum cans			
<b>Origin Code:</b>			1			
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>			false			
<b>New Chemical Substance Flag:</b>			false			
<b>Unique Waste ID:</b>			414515			
<b>Texas Waste Code:</b>			41073081			
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>			ACTIVE			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Oily Crushed Drums/Containers - Scrape Metal				
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414510				
<b>Texas Waste Code:</b>		41023911				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		ACTIVE				
<b>Waste Code Stat Change Dt:</b>		Dec 09, 2019				
<b>Waste Description:</b>		Filter Cake from Wastewater Treatment Process of Oily Water				
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		414518				
<b>Texas Waste Code:</b>		41102031				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Stat Change Dt:</b>		Oct 20, 2022				
<b>Waste Description:</b>		Used Parts Washer Solvent (Mineral Spirits); Due to change(s) in the product pro				
<b>Origin Code:</b>		4				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		197619				
<b>Texas Waste Code:</b>		00023912				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Stat Change Dt:</b>						
<b>Waste Description:</b>		non-hazardous dewatered wastewater pre-treatment plant sludge. Pending				
<b>Origin Code:</b>		3				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		231132				
<b>Texas Waste Code:</b>		00032051				
<b>EPA Waste Form Code:</b>						
<b>Waste Code Status:</b>		INACTIVE				
<b>Waste Code Stat Change Dt:</b>						
<b>Waste Description:</b>		Cleaning of sludge at bottom of used oil tank. Not recycled. First generated 01/				
<b>Origin Code:</b>		1				
<b>Source Code:</b>						
<b>Primary Naics Code:</b>						
<b>On Site Treatment Mgmt M:</b>						
<b>Off Site Flag:</b>						
<b>Radioactive Flag:</b>		false				
<b>New Chemical Substance Flag:</b>		false				
<b>Unique Waste ID:</b>		352824				
<b>Texas Waste Code:</b>		00132051				
<b>EPA Waste Form Code:</b>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Waste Code Status:** INACTIVE  
**Waste Code Stat Change Dt:** Dec 09, 2019  
**Waste Description:** Process Water is the waste water that is generated from the thermal treatment of  
**Origin Code:** 1  
**Source Code:**  
**Primary Naics Code:**  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Facility Information**

<b>Reg Entity No:</b>	RN102954658	<b>Zip Code:</b>	78380
<b>EPA ID No:</b>	TXR000051227	<b>Country:</b>	UNITED STATES
<b>Facility Site Name:</b>	THERMO FLUIDS	<b>TCEQ Region No:</b>	14
<b>Facility Status:</b>	ACTIVE	<b>Latitude:</b>	27.814
<b>Phy Loc Address:</b>	2203 TOWER	<b>Longitude:</b>	-97.648
<b>City:</b>	ROBSTOWN	<b>Primary NAICS Code:</b>	423930
<b>County:</b>	NUECES	<b>Land Type:</b>	PRIVATE
<b>State:</b>	TX		
<b>Physical Location Description:</b>	2203 TOWER RD ROBSTOWN TX		
<b>Regis Initial Noti:</b>	Jan 08, 2002		
<b>Regis Last Amendment Dt:</b>	Apr 11, 2025		
<b>Regis S Status Change D:</b>	Jan 08, 2002		
<b>Report Through Steers:</b>	true		
<b>Generator of Industrial Hazard:</b>	true		
<b>Generator Type:</b>	INDUS		
<b>Haz Waste Gen Cate:</b>	CESQG		
<b>Reverse Distributor of Hazardo:</b>	false		
<b>Reverse Distributor Begin Date:</b>			
<b>Reverse Distributor End Date:</b>			
<b>Annual Waste Summary:</b>	true		
<b>Receiver of Industrial Hazardo:</b>	true		
<b>Receiver Facility Category:</b>	COMMERCIAL		
<b>Monthly Waste Receipt Sum:</b>	true		
<b>Transporter of Industrial Haza:</b>	true		
<b>Transports Waste for Hire:</b>	true		
<b>Self Transports Waste:</b>	true		
<b>Transports Industrial Class 1:</b>	01		
<b>Transports Hazardous Waste:</b>	04		
<b>Transfer Facility:</b>	true		
<b>Healthcare Provider Facility:</b>	false		
<b>Healthcare Opt in Date:</b>			
<b>Healthcare Withdraw Date:</b>			
<b>Recycler Facility:</b>	false		
<b>Haz Waste Permit Status:</b>			
<b>Coordinates County Centroid:</b>			
<b>TCEQ Haz Waste Permit No:</b>			
<b>Indus Waste Permit No:</b>			
<b>Mun Waste Permit No:</b>			

<u>2</u>	18 of 22	E	0.36 / 1,888.93	74.96 / -1	<b>SAFETY-KLEEN SYSTEMS 2203 TOWER STE A ROBSTOWN TX 78380</b>	<b>IHW RECEIVER</b>
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**Solid Waste Registration No:** 98412  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>  
**Historical Documents:** ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Owner/Operator Information**

<b>Owner or Operator:</b>	OWNER	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78222
<b>Company Last Name:</b>	SAFETY-KLEEN SYSTEMS INC	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-210-2412619
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SAN ANTONIO	<b>Business Type:</b>	Corporation

<b>Owner or Operator:</b>	OPERATOR	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78222
<b>Company Last Name:</b>	SAFETY-KLEEN SYSTEMS INC	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-210-2412619
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SAN ANTONIO	<b>Business Type:</b>	Corporation

**Contact information**

<b>Last Name:</b>	SAUCEDO	<b>City:</b>	SAN ANTONIO
<b>First Name:</b>	RICARDO	<b>State:</b>	TX
<b>Job Title:</b>	ENVIRONMENTAL COMPLIANCE	<b>Zip Code:</b>	78222
<b>Contact Role:</b>	OWNOPRCON	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name Add:</b>		<b>Fax No:</b>	
<b>PO Box:</b>			

<b>Last Name:</b>	SAUCEDO	<b>City:</b>	SAN ANTONIO
<b>First Name:</b>	RICARDO	<b>State:</b>	TX
<b>Job Title:</b>	ENVIRONMENTAL COMPLIANCE	<b>Zip Code:</b>	78222
<b>Contact Role:</b>	PRICONT	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name Add:</b>		<b>Fax No:</b>	
<b>PO Box:</b>			

**Waste Information**

<b>Unique Waste ID:</b>	436472
<b>Texas Waste Code:</b>	0001319H
<b>EPA Waste Form Code:</b>	W319
<b>Waste Code Status:</b>	ACTIVE
<b>Waste Code Stat Change Dt:</b>	
<b>Waste Description:</b>	SOLID DEBRIS (RAGS, LABELS, PPE) FROM BRANCH ACTIVITIES
<b>Origin Code:</b>	1
<b>Source Code:</b>	G09
<b>Primary Naics Code:</b>	562112
<b>On Site Treatment Mgmt M:</b>	
<b>Off Site Flag:</b>	true
<b>Radioactive Flag:</b>	true
<b>New Chemical Substance Flag:</b>	false

**Facility Information**

<b>Reg Entity No:</b>	RN111655866	<b>Zip Code:</b>	78380
<b>EPA ID No:</b>	TXR000086217	<b>Country:</b>	UNITED STATES
<b>Facility Site Name:</b>	SAFETY-KLEEN SYSTEMS	<b>TCEQ Region No:</b>	14
<b>Facility Status:</b>	ACTIVE	<b>Latitude:</b>	27.814
<b>Phy Loc Address:</b>	2203 TOWER STE A	<b>Longitude:</b>	-97.648
<b>City:</b>	ROBSTOWN	<b>Primary NAICS Code:</b>	562112
<b>County:</b>	NUECES	<b>Land Type:</b>	PRIVATE
<b>State:</b>	TX		
<b>Physical Location Description:</b>			
<b>Regis Initial Noti:</b>	Jan 19, 2023		
<b>Regis Last Amendment Dt:</b>	Apr 11, 2025		



Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name</b>		<b>Fax No:</b>	
<b>Address Line:</b>			
<b>PO Box Address Line:</b>			

<b>Last Name:</b>	SAUCEDO	<b>City:</b>	SAN ANTONIO
<b>First Name:</b>	RICARDO	<b>State:</b>	TX
<b>Job Title:</b>	ENVIRONMENTAL COMPLIANCE	<b>Zip Code:</b>	78222
<b>Contact Role:</b>	PRICONT	<b>Zip Code Ext:</b>	2209
<b>Mailing Address:</b>	5243 SINCLAIR RD	<b>Phone No:</b>	1-210-2412619
<b>Building Name</b>		<b>Fax No:</b>	
<b>Address Line:</b>			
<b>PO Box Address Line:</b>			

**Waste Information**

<b>Unique Waste ID:</b>	436472
<b>Texas Waste Code:</b>	0001319H
<b>EPA Waste Form Code:</b>	W319
<b>Waste Code Status:</b>	ACTIVE
<b>Waste Code Status Change Dt:</b>	
<b>Waste Description:</b>	SOLID DEBRIS (RAGS, LABELS, PPE) FROM BRANCH ACTIVITIES
<b>Origin Code:</b>	1
<b>Source Code:</b>	G09
<b>Primary NAICS Code:</b>	562112
<b>On Site Treatment Mgmt</b>	
<b>Method:</b>	
<b>Off Site Flag:</b>	true
<b>Radioactive Flag:</b>	true
<b>New Chemical Substance Flag:</b>	false

**Facility Information**

<b>Regulated Entity No:</b>	RN111655866
<b>EPA ID No:</b>	TXR000086217
<b>Facility Site Name:</b>	SAFETY-KLEEN SYSTEMS
<b>Facility Status:</b>	ACTIVE
<b>Physical Loc Address:</b>	2203 TOWER STE A
<b>City:</b>	ROBSTOWN
<b>County:</b>	NUECES
<b>State:</b>	TX
<b>Zip Code:</b>	78380
<b>Country:</b>	UNITED STATES
<b>TCEQ Region No:</b>	14
<b>Latitude:</b>	27.814
<b>Longitude:</b>	-97.648
<b>Primary NAICS Code:</b>	562112
<b>Land Type:</b>	PRIVATE
<b>Physical Location Desc:</b>	
<b>Regis Initial Notification:</b>	Jan 19, 2023
<b>Regis Last Amendment Dt:</b>	Apr 11, 2025
<b>Regis S Status Change D:</b>	Jan 19, 2023
<b>Report Through Steers:</b>	false
<b>Generator of Industrial Hazard:</b>	true
<b>Generator Type:</b>	INDUS
<b>Haz Waste Generator Category:</b>	CESQG
<b>Reverse Distributor of Hazardo:</b>	false
<b>Reverse Distributor Begin Dt:</b>	
<b>Reverse Distributor End Dt:</b>	
<b>Annual Waste Summary:</b>	true
<b>Receiver of Industrial Hazardo:</b>	false
<b>Receiver Facility Category:</b>	
<b>Monthly Waste Receipt Sum:</b>	false
<b>Transporter of Industrial Haza:</b>	false
<b>Transports Waste for Hire:</b>	false
<b>Self Transports Waste:</b>	false
<b>Transports Industrial Class 1:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Transports Hazardous Waste:</b>						
Transfer Facility:		true				
Healthcare Provider Facility:		false				
Healthcare Opt in Date:						
Healthcare Withdraw Date:						
Recycler Facility:		false				
Haz Waste Permit Status:						
Coordinates County Centroid:						
TCEQ Haz Waste Permit No:						
Industrial Waste Permit No:						
Municipal Waste Permit No:						

<u>2</u>	20 of22	E	0.36 / 1,888.93	74.96 / -1	SAFETY-KLEEN SYSTEMS ROBSTOWN TX	PFAS IND
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<b>Status:</b>	Active	<b>Fac Fips Code:</b>	48355
<b>Fac Indian Cntry Flg:</b>	No	<b>Compliance Status:</b>	No Violation Identified
<b>Fac Derived Huc:</b>	12110202	<b>EPA Programs:</b>	CWA; RCRA
<b>Fac Derived Wbd:</b>	121102020101	<b>Federal Facility:</b>	No
<b>Fac Derived Cd113:</b>	27	<b>Federal Agency:</b>	-
<b>Fac Derived Cb2010:</b>	483550056011013	<b>Fac Snc Flg:</b>	No
<b>Fac Informal Count:</b>	0	<b>AIR Flag:</b>	No
<b>Last Informal Action:</b>	-	<b>NPDES Flag:</b>	Yes
<b>Formal Action Count:</b>	0	<b>SDWIS Flag:</b>	No
<b>Last Formal Action:</b>	-	<b>RCRAFlag:</b>	Yes
<b>Fac Total Penalties:</b>	0	<b>TRI Flag:</b>	No
<b>Fac Penalty Count:</b>	-	<b>GHG Flag:</b>	No
<b>Date Last Penalty:</b>	-	<b>TRI IDs:</b>	-
<b>Last Penalty Amt:</b>	0	<b>TRI Releases Trnsfrs:</b>	-
<b>Fac Qtrs With Nc:</b>	0	<b>TRI on Site Releases:</b>	-
<b>Programs With Snc:</b>	0	<b>TRI off Site Trnsfrs:</b>	-
<b>Fac Percent Minority:</b>	88.41	<b>TRI Reporter:</b>	-
<b>Fac Pop Den:</b>	558.96	<b>Fac Imp Water Flg:</b>	-
<b>Count:</b>	1	<b>Fac Major Flag:</b>	-
<b>Fac County:</b>	NUECES	<b>Fac Active Flag:</b>	Yes
<b>State Other :</b>		<b>Fac Inspection Count:</b>	0
<b>Region:</b>	06	<b>Date Last Inspection:</b>	-
<b>Latitude:</b>	27.81418	<b>Days Last Inspection:</b>	-
<b>Longitude:</b>	-97.648111		
<b>Fac Derived Tribes:</b>	-		
<b>AIR IDs:</b>	-		
<b>CAA Permit Types:</b>	-		
<b>CAA NAICS:</b>	-		
<b>CAA SICS:</b>	-		
<b>NPDES IDs:</b>	TXRNECC19		
<b>CWA Permit Types:</b>	Non-M		
<b>CWA NAICS:</b>	-		
<b>CWA SICS:</b>	4953		
<b>RCRA IDs:</b>	TXR000086217		
<b>RCRA Permit Types:</b>	VSQG		
<b>RCRA NAICS:</b>	562112		
<b>SDWA IDs:</b>	-		
<b>SDWA System Types:</b>	-		
<b>SDWA Compliance Status:</b>	-		
<b>SDWA Snc Flag:</b>	No		
<b>Fac Collection Meth:</b>	-		
<b>EJSCREEN Flag Us:</b>			
<b>EJSCREEN Report:</b>			
<b>ECHO Facility Report:</b>	<a href="https://echo.epa.gov/detailed-facility-report?fid=110071404471">https://echo.epa.gov/detailed-facility-report?fid=110071404471</a>		
<b>Industry:</b>	Waste Management		

<u>2</u>	21 of22	E	0.36 / 1,888.93	74.96 / -1	SAFETY-KLEEN SYSTEMS 2203 TOWER STE A ROBSTOWN TX 78380-6112	RCRA VSQG
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Handler ID:** TXR000086217  
**Generator Status:** VSG  
**Recycler Activity?:** NO  
**Recycler Activity Note:** This facility has not been identified as a Recycler Facility from both the RCRA Handler and Biennial Report Modules.

**Violation/Evaluation Summary**

**Note:** NO RECORDS: As of Jan 2025, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

**Handler Summary**

<b>Importer:</b>	No	<b>Used Oil Transpor:</b>	No
<b>Mixed Waste Gen:</b>	No	<b>Used Oil Trans Fac:</b>	No
<b>Transporter:</b>	No	<b>Used Oil Processor:</b>	No
<b>Transfer Facility:</b>	Yes	<b>Used Oil Refiner:</b>	No
<b>Recycler:</b>	No	<b>Used Oil Burner:</b>	No
<b>Onsite Burner Exem:</b>	No	<b>Commercial TSD:</b>	No
<b>Furnace Exemption:</b>	No	<b>Recycl Nonstorage:</b>	No
<b>Underground Injec:</b>	No		
<b>Used Oil Market Burner:</b>	No		
<b>Used Oil Spec Marketer:</b>	No		

**Additional Handler Summary Details**

<b>Source Type:</b>	N	<b>NAIC 1:</b>	562112
<b>Seq No:</b>	3	<b>NAIC 2:</b>	
<b>Non Notifier:</b>		<b>NAIC 3:</b>	
<b>Receive Date:</b>	20230201	<b>NAIC 4:</b>	
<b>Active Site:</b>	H---	<b>State:</b>	TX
<b>Land Type:</b>	P	<b>Location Latitude:</b>	27.814124
<b>In Handler Univ:</b>	Y	<b>Location Longitude:</b>	-97.647787
<b>In A Universe:</b>	Y	<b>Loc GIS Primary:</b>	N
<b>Gen Status:</b>	VSG	<b>Loc GIS Origin:</b>	AG
<b>Report Cycle:</b>		<b>State District Owner:</b>	
<b>Accessibility:</b>		<b>State District:</b>	
<b>Region:</b>	06		
<b>Fed Waste Gen Owner:</b>	HQ		
<b>State Waste Generator Owner:</b>	TX		
<b>State Waste Generator:</b>	N		
<b>Short Term Generator:</b>	N		
<b>Uni Waste:</b>	Y		
<b>Universal Waste Dest Facility:</b>	N		
<b>Federal Universal Waste:</b>	Y		
<b>As Federally Regulated Tsdf:</b>	-----		
<b>As Converter Tsdf:</b>	-----		
<b>As State Regulated Tsdf:</b>	-----		
<b>As State Regulated Handler:</b>	---		
<b>Federal Indicator:</b>	---		
<b>Hsm:</b>	N		
<b>Subpart K:</b>	---		
<b>GPRA Permit:</b>	N		
<b>GPRA Renewal:</b>	N		
<b>Permit Renewal Wrkld:</b>	-----		
<b>Permwk ID:</b>	-----		
<b>Perm Prog:</b>	-----		
<b>Pcwrkld:</b>	-----		
<b>Closwrkld:</b>	-----		
<b>GPRA Ca:</b>	N		
<b>Cawrkld:</b>	N		
<b>Subjca Tsd Discretion:</b>	N		
<b>NCAPS:</b>	N		
<b>EC Indicator:</b>	N		
<b>Ca725 Indicator:</b>	N		
<b>Ca750 Indicator:</b>	N		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Operating Tsdf:</b>		-----				
<b>Full Enforcement:</b>		-----				
<b>Snc:</b>		N				
<b>Unaddressed Snc:</b>		N				
<b>Addressed Snc:</b>		N				
<b>Snc With Comp Sched:</b>		N				
<b>Fa Required:</b>		-----				
<b>Hhandler Last Change:</b>		20230627				
<b>Recognized Trader Importer:</b>		N				
<b>Recognized Trader Exporter:</b>		N				
<b>Slab Importer:</b>		N				
<b>Slab Exporter:</b>		N				
<b>Manifest Broker:</b>		N				
<b>Subpart P:</b>		N				
<b>Contact Language:</b>		EN				
<b>Handler Name:</b>		SAFETY-KLEEN SYSTEMS				
<b>Location Street No:</b>		2203				
<b>Location Street1:</b>		TOWER STE A				
<b>Location Street2:</b>						
<b>Location City:</b>		ROBSTOWN				
<b>Location State:</b>		TX				
<b>Location Zip:</b>		78380-6112				
<b>Location County Code:</b>		TX355				
<b>Location County Name:</b>		NUECES				
<b>Location Country:</b>						
<b>Contact Name:</b>		RICARDO SAUCEDO				
<b>Contact Street No:</b>		5243				
<b>Contact Street1:</b>		SINCLAIR RD				
<b>Contact Street2:</b>						
<b>Contact City:</b>		SAN ANTONIO				
<b>Contact State:</b>		TX				
<b>Contact Zip:</b>		78222-2209				
<b>Contact Country:</b>		US				
<b>Contact Phone And Ext:</b>		210-241-2619				
<b>Contact Fax:</b>						
<b>Contact Email Address:</b>						
<b>Contact Title:</b>						
<b>Owner Name:</b>		SAFETY-KLEEN SYSTEMS INC				
<b>Owner Type:</b>		P				
<b>Owner Seq:</b>		1				
<b>Operator Name:</b>		SAFETY-KLEEN SYSTEMS INC				
<b>Operator Type:</b>		P				
<b>Operator Seq:</b>		2				
<b>Public Notes:</b>						

**Hazardous Waste Handler Details**

<b>Seq No:</b>	2
<b>Receive Date:</b>	20230201
<b>Handler Name:</b>	SAFETY-KLEEN SYSTEMS
<b>Fed Waste Generator:</b>	3
<b>Generator Code Description:</b>	Very Small Quantity Generator
<b>Source Type:</b>	Notification

**Waste Code Details**

<b>Waste Code:</b>	D004
<b>Waste Code Desc:</b>	ARSENIC
<b>Waste Code:</b>	D005
<b>Waste Code Desc:</b>	BARIUM
<b>Waste Code:</b>	D006
<b>Waste Code Desc:</b>	CADMIUM
<b>Waste Code:</b>	D007

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Code Desc:</b>			CHROMIUM			
<b>Waste Code:</b>			D008			
<b>Waste Code Desc:</b>			LEAD			
<b>Waste Code:</b>			D009			
<b>Waste Code Desc:</b>			MERCURY			
<b>Waste Code:</b>			D011			
<b>Waste Code Desc:</b>			SILVER			
<b>Waste Code:</b>			D018			
<b>Waste Code Desc:</b>			BENZENE			
<b>Waste Code:</b>			D019			
<b>Waste Code Desc:</b>			CARBON TETRACHLORIDE			
<b>Waste Code:</b>			D021			
<b>Waste Code Desc:</b>			CHLOROBENZENE			
<b>Waste Code:</b>			D022			
<b>Waste Code Desc:</b>			CHLOROFORM			
<b>Waste Code:</b>			D023			
<b>Waste Code Desc:</b>			O-CRESOL			
<b>Waste Code:</b>			D026			
<b>Waste Code Desc:</b>			CRESOL			
<b>Waste Code:</b>			D027			
<b>Waste Code Desc:</b>			1,4-DICHLOROBENZENE			
<b>Waste Code:</b>			D028			
<b>Waste Code Desc:</b>			1,2-DICHLOROETHANE			
<b>Waste Code:</b>			D029			
<b>Waste Code Desc:</b>			1,1-DICHLOROETHYLENE			
<b>Waste Code:</b>			D030			
<b>Waste Code Desc:</b>			2,4-DINITROTOLUENE			
<b>Waste Code:</b>			D032			
<b>Waste Code Desc:</b>			HEXACHLOROBENZENE			
<b>Waste Code:</b>			D033			
<b>Waste Code Desc:</b>			HEXACHLOROBUTADIENE			
<b>Waste Code:</b>			D034			
<b>Waste Code Desc:</b>			HEXACHLOROETHANE			
<b>Waste Code:</b>			D035			
<b>Waste Code Desc:</b>			METHYL ETHYL KETONE			
<b>Waste Code:</b>			D037			
<b>Waste Code Desc:</b>			PENTACHLOROPHENOL			
<b>Waste Code:</b>			D038			
<b>Waste Code Desc:</b>			PYRIDINE			
<b>Waste Code:</b>			D039			
<b>Waste Code Desc:</b>			TETRACHLOROETHYLENE			
<b>Waste Code:</b>			D040			
<b>Waste Code Desc:</b>			TRICHLOROETHYLENE			
<b>Waste Code:</b>			D041			
<b>Waste Code Desc:</b>			2,4,5-TRICHLOROPHENOL			
<b>Waste Code:</b>			D042			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Code Desc:</b>			2,4,6-TRICHLOROPHENOL			
<b>Waste Code:</b>			D043			
<b>Waste Code Desc:</b>			VINYL CHLORIDE			
<b>Waste Code:</b>			F002			
<b>Waste Code Desc:</b>			THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.			
<b>Waste Code:</b>			F003			
<b>Waste Code Desc:</b>			THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.			
<b>Waste Code:</b>			F005			
<b>Waste Code Desc:</b>			THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.			

**Hazardous Waste Handler Details**

**Seq No:** 3  
**Receive Date:** 20230201  
**Handler Name:** SAFETY-KLEEN SYSTEMS  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D004  
**Waste Code Desc:** ARSENIC

**Waste Code:** D005  
**Waste Code Desc:** BARIUM

**Waste Code:** D006  
**Waste Code Desc:** CADMIUM

**Waste Code:** D007  
**Waste Code Desc:** CHROMIUM

**Waste Code:** D008  
**Waste Code Desc:** LEAD

**Waste Code:** D009  
**Waste Code Desc:** MERCURY

**Waste Code:** D011  
**Waste Code Desc:** SILVER

**Waste Code:** D018  
**Waste Code Desc:** BENZENE

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>		
<b>Waste Code:</b>			D019					
<b>Waste Code Desc:</b>			CARBON TETRACHLORIDE					
<b>Waste Code:</b>			D021					
<b>Waste Code Desc:</b>			CHLOROBENZENE					
<b>Waste Code:</b>			D022					
<b>Waste Code Desc:</b>			CHLOROFORM					
<b>Waste Code:</b>			D023					
<b>Waste Code Desc:</b>			O-CRESOL					
<b>Waste Code:</b>			D026					
<b>Waste Code Desc:</b>			CRESOL					
<b>Waste Code:</b>			D027					
<b>Waste Code Desc:</b>			1,4-DICHLOROBENZENE					
<b>Waste Code:</b>			D028					
<b>Waste Code Desc:</b>			1,2-DICHLOROETHANE					
<b>Waste Code:</b>			D029					
<b>Waste Code Desc:</b>			1,1-DICHLOROETHYLENE					
<b>Waste Code:</b>			D030					
<b>Waste Code Desc:</b>			2,4-DINITROTOLUENE					
<b>Waste Code:</b>			D032					
<b>Waste Code Desc:</b>			HEXACHLOROBENZENE					
<b>Waste Code:</b>			D033					
<b>Waste Code Desc:</b>			HEXACHLOROBUTADIENE					
<b>Waste Code:</b>			D034					
<b>Waste Code Desc:</b>			HEXACHLOROETHANE					
<b>Waste Code:</b>			D035					
<b>Waste Code Desc:</b>			METHYL ETHYL KETONE					
<b>Waste Code:</b>			D037					
<b>Waste Code Desc:</b>			PENTACHLOROPHENOL					
<b>Waste Code:</b>			D038					
<b>Waste Code Desc:</b>			PYRIDINE					
<b>Waste Code:</b>			D039					
<b>Waste Code Desc:</b>			TETRACHLOROETHYLENE					
<b>Waste Code:</b>			D040					
<b>Waste Code Desc:</b>			TRICHLOROETHYLENE					
<b>Waste Code:</b>			D041					
<b>Waste Code Desc:</b>			2,4,5-TRICHLOROPHENOL					
<b>Waste Code:</b>			D042					
<b>Waste Code Desc:</b>			2,4,6-TRICHLOROPHENOL					
<b>Waste Code:</b>			D043					
<b>Waste Code Desc:</b>			VINYL CHLORIDE					
<b>Waste Code:</b>			F002					
<b>Waste Code Desc:</b>			THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Waste Code:** F003  
**Waste Code Desc:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Waste Code:** F005  
**Waste Code Desc:** THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Owner/Operator Details**

<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	5243 SINCLAIR RD
<b>Name:</b>	SAFETY-KLEEN SYSTEMS INC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20230206	<b>City:</b>	SAN ANTONIO
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>		<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78222-2209

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	5243 SINCLAIR RD
<b>Name:</b>	SAFETY-KLEEN SYSTEMS INC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20230206	<b>City:</b>	SAN ANTONIO
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>		<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78222-2209

**Historical Handler Details**

**Receive Dt:** 20230201  
**Generator Code Description:** Very Small Quantity Generator  
**Handler Name:** SAFETY-KLEEN SYSTEMS

<a href="#">2</a>	22 of 22	E	0.36 / 1,888.93	74.96 / -1	SAFETY-KLEEN SYSTEMS 2203 TOWER STE A ROBSTOWN TX 78380	SWF/LF
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**Historical Documents:** ERIIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

**MSW - Active/Closed/Revoked**

<b>RN:</b>	RN111655866	<b>Additional ID:</b>	40340
<b>Program:</b>	MSW	<b>County:</b>	NUECES
<b>Legal Status:</b>	ISSUED	<b>Latitude:</b>	27.81418
<b>Status:</b>	ACTIVE	<b>Longitude:</b>	-97.64811100000001
<b>Legal Status Date:</b>	10/24/2024	<b>Region:</b>	REGION 14 - CORPUS CHRISTI
<b>Phys Site Status:</b>	NOT CONSTRUCTED		
<b>Physical Type:</b>	Registered Medical Waste Transfer Station		
<b>Site Name:</b>	SAFETY-KLEEN SYSTEMS		
<b>Phys Addr Line 1:</b>	2203 TOWER STE A		
<b>Phys Addr Line 2:</b>			
<b>Phys Addr State:</b>	TX		
<b>Phys Addr ZIP:</b>	78380		
<b>Phys Addr ZIP 4:</b>	6112		
<b>Phys Addr City:</b>	ROBSTOWN		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Near Phys Loc: Near Phys Loc City: ROBSTOWN Near Phy Loc State: TX Near Phys Loc ZIP: 78380						

<a href="#">3</a>	1 of 4	ESE	0.41 / 2,142.15	74.67 / -1	HEADWATERS GROUP 3506 COUNTY ROAD 44 ROBSTOWN TX 78380	NOV
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**RN No:** RN102546926  
**TCEQ Region:**  
**Physical Location:**  
**Address:**  
**City:**  
**Near City:**  
**Regulated Entity Name (OD):** HEADWATERS GROUP  
**Physical Location (OD):** 3506 COUNTY ROAD 44  
**Physical City (OD):** ROBSTOWN  
**Physical Zip (OD):** 78380  
**County (OD):** NUECES  
**Latitude (OD):**  
**Longitude (OD):**  
**Data Source:** TCEQ NOV (Open Data List) (as of 2 Jul 2024)

**Open Data Details**

**Customer No:**  
**Customer Name:**  
**Business Type:** GREASE TRANSFER STATION  
**Media:**  
**Rule Citation:**  
**Investigation No:** 1803051  
**Investigation Approved Date:** Apr 08, 2022  
**Notice of Violation ID:** 790547072022096  
**Violation Track No:**  
**Violation Status:**  
**Notice of Violation Date:** Apr 08, 2022  
**Violation Category:**  
**Violation Allegation:**  
**Violation Resolution:**  
**Cat A Violation Tracking No:**  
**Cat A Violation Citations:**  
**Cat B Violation Tracking No:** 806665; 806667  
**Cat B Violation Citations:** 279.22(c); 279.22(d)  
**Cat C Violation Tracking No:**  
**Cat C Violation Citations:**  
**Total Violation Count:** 2  
**Mailing Address:**  
**Mailing City:**  
**Mailing State:**  
**Mailing Zip Code:**  
**TCEQ Region:** REGION 14 - CORPUS CHRISTI  
**Physical State:** TX  
**Coordinates :**  
**Coordinates Address Based:**  
**Coordinates County Centroid :** POINT (-97.75552438183594 27.730459858398437)

<a href="#">3</a>	2 of 4	ESE	0.41 / 2,142.15	74.67 / -1	HEADWATERS GROUP 3506 COUNTY ROAD 44 NE CORNER OF CR 44 AND TOWER ST ROBSTOWN TX 78380	ORD
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**Docket No:** 2004-1258-MLM-E  
**Reg Ent No:** RN102546926  
**Customer No:** CN601540404  
**TCEQ ID:** 40093; NE0491P  
**Case No:** 18549  
**Program:** AQ; MSW

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Eff Dt:</b>	02/05/2006				<b>Type :</b>	ADMINORDER
<b>Status:</b>	EFFECTIVE				<b>Penalty Assessed(\$):</b>	2200
<b>Status Dt:</b>	02/05/2006				<b>Penalty Deferred(\$):</b>	0
<b>Dist Court No:</b>					<b>Payable Amount(\$):</b>	1100
<b>Resolution ID:</b>	214497862004226				<b>Sep Offset(\$):</b>	1100
<b>County:</b>	NUECES					
<b>Respondent Name:</b>	LIQUID ENVIRONMENTAL SOLUTIONS OF TEXAS LP					
<b>Reg Ent Name:</b>	HEADWATERS GROUP					
<b>Phys Loc Desc:</b>	NE CORNER OF CR 44 AND TOWER ST					
<b>Cost Amt:</b>						
<b>CT Costs Amt:</b>						
<b>Atty Fee in CT Order Amt:</b>						
<b>Original Source:</b>	Administrative Orders Issued					
<b>Note:</b>	Docket documents can be downloaded from TCEQ's online search for Commission Issued Orders: <a href="https://www14.tceq.texas.gov/epic/CIO/">https://www14.tceq.texas.gov/epic/CIO/</a>					

<u>3</u>	3 of 4	ESE	0.41 / 2,142.15	74.67 / -1	HEADWATERS GROUP 3506 COUNTY ROAD 44 ROBSTOWN TX 78380	IHW RECEIVER
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**Solid Waste Registration No:** 96510  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

**Historical Documents:** ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

**Owner/Operator Information**

<b>Owner or Operator:</b>	OPERATOR	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78427
<b>Company Last Name:</b>	HEADWATERS GROUP INC	<b>Zip Code Ext:</b>	1197
<b>Mailing Address:</b>	PO BOX 271197	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-361-2882400 x3
<b>PO Box:</b>		<b>Fax No:</b>	1-361-3338082
<b>City:</b>	CORPUS CHRISTI	<b>Business Type:</b>	Corporation
<b>Owner or Operator:</b>	OWNER	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	78427
<b>Company Last Name:</b>	HEADWATERS GROUP INC	<b>Zip Code Ext:</b>	1197
<b>Mailing Address:</b>	PO BOX 271197	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-361-2882400 x3
<b>PO Box:</b>		<b>Fax No:</b>	1-361-3338082
<b>City:</b>	CORPUS CHRISTI	<b>Business Type:</b>	Corporation

**Contact information**

<b>Last Name:</b>		<b>City:</b>	CORPUS CHRISTI
<b>First Name:</b>		<b>State:</b>	TX
<b>Job Title:</b>		<b>Zip Code:</b>	78427
<b>Contact Role:</b>	OWNOPRCON	<b>Zip Code Ext:</b>	1197
<b>Mailing Address:</b>	PO BOX 271197	<b>Phone No:</b>	1-361-2882400 x3
<b>Building Name Add:</b>		<b>Fax No:</b>	1-361-3338082
<b>PO Box:</b>			
<b>Last Name:</b>	WARE	<b>City:</b>	CORPUS CHRISTI
<b>First Name:</b>	GERREN	<b>State:</b>	TX
<b>Job Title:</b>	PRESIDENT	<b>Zip Code:</b>	78427
<b>Contact Role:</b>	PRICONT	<b>Zip Code Ext:</b>	1197
<b>Mailing Address:</b>	PO BOX 271197	<b>Phone No:</b>	1-361-2882400
<b>Building Name Add:</b>		<b>Fax No:</b>	1-361-3338082
<b>PO Box:</b>			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Waste Information**

**Unique Waste ID:** 401381  
**Texas Waste Code:** 00056031  
**EPA Waste Form Code:**  
**Waste Code Status:** INACTIVE  
**Waste Code Stat Change Dt:** Feb 29, 2024  
**Waste Description:** Filter cake from filter press.; Due to change(s) in the product produced, this w  
**Origin Code:** 5  
**Source Code:**  
**Primary Naics Code:**  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 404461  
**Texas Waste Code:** 0007205H  
**EPA Waste Form Code:** W205  
**Waste Code Status:** INACTIVE  
**Waste Code Stat Change Dt:** Feb 29, 2024  
**Waste Description:** WASTE GENERATED BY THE CLEANING OF PETROLEUM REFINING INDUSTRIES TANKS; Due to c  
**Origin Code:** 1  
**Source Code:** G61  
**Primary Naics Code:** 562998  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 401380  
**Texas Waste Code:** 0004119H  
**EPA Waste Form Code:** W119  
**Waste Code Status:** INACTIVE  
**Waste Code Stat Change Dt:** Feb 29, 2024  
**Waste Description:** Waste water from heat exchanger cleaning.; Due to change(s) in the product produ  
**Origin Code:** 5  
**Source Code:** G09  
**Primary Naics Code:** 325998  
**On Site Treatment Mgmt M:** H13  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 401382  
**Texas Waste Code:** 00011191  
**EPA Waste Form Code:**  
**Waste Code Status:** INACTIVE  
**Waste Code Stat Change Dt:** Feb 29, 2024  
**Waste Description:** Wash water from cleaning process equipment.; Due to change(s) in the product pro  
**Origin Code:** 1  
**Source Code:**  
**Primary Naics Code:**  
**On Site Treatment Mgmt M:**  
**Off Site Flag:**  
**Radioactive Flag:** false  
**New Chemical Substance Flag:** false

**Unique Waste ID:** 401383  
**Texas Waste Code:** 00069992  
**EPA Waste Form Code:**  
**Waste Code Status:** INACTIVE  
**Waste Code Stat Change Dt:** Feb 29, 2024  
**Waste Description:** General office Trash; Due to change(s) in the product produced, this waste is no  
**Origin Code:** 1  
**Source Code:**  
**Primary Naics Code:**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**On Site Treatment Mgmt M:**

**Off Site Flag:**

**Radioactive Flag:** false

**New Chemical Substance Flag:** false

**Unique Waste ID:** 401379

**Texas Waste Code:** 0003609H

**EPA Waste Form Code:** W609

**Waste Code Status:** INACTIVE

**Waste Code Stat Change Dt:** May 11, 2022

**Waste Description:** Sludge from cleaning heat exchangers onsite.; Initial waste code determination us

**Origin Code:** 5

**Source Code:** G13

**Primary Naics Code:** 325998

**On Site Treatment Mgmt M:** H13

**Off Site Flag:**

**Radioactive Flag:** false

**New Chemical Substance Flag:** false

**Unique Waste ID:** 401378

**Texas Waste Code:** 00026031

**EPA Waste Form Code:**

**Waste Code Status:** INACTIVE

**Waste Code Stat Change Dt:** May 11, 2022

**Waste Description:** Sludge from centrifuge process.; Initial waste code determination used in incorr

**Origin Code:** 1

**Source Code:**

**Primary Naics Code:**

**On Site Treatment Mgmt M:**

**Off Site Flag:**

**Radioactive Flag:** false

**New Chemical Substance Flag:** false

**Facility Information**

**Reg Entity No:** RN102546926

**EPA ID No:** TXR000083949

**Facility Site Name:** HEADWATERS GROUP

**Facility Status:** ACTIVE

**Phy Loc Address:** 3506 COUNTY ROAD 44

**City:** ROBSTOWN

**County:** NUECES

**State:** TX

**Zip Code:** 78380

**Country:** UNITED STATES

**TCEQ Region No:** 14

**Latitude:** 27.813

**Longitude:** -97.648

**Primary NAICS Code:** 562998

**Land Type:** PRIVATE

**Physical Location Description:** NE CORNER OF CR 44 AND TOWER ST

**Regis Initial Noti:** Sep 09, 2016

**Regis Last Amendment Dt:** Mar 05, 2024

**Regis S Status Change D:** Sep 09, 2016

**Report Through Steers:** false

**Generator of Industrial Hazard:** true

**Generator Type:** INDUS

**Haz Waste Gen Cate:** CLASS1

**Reverse Distributor of Hazardo:** false

**Reverse Distributor Begin Date:**

**Reverse Distributor End Date:**

**Annual Waste Summary:** true

**Receiver of Industrial Hazardo:** false

**Receiver Facility Category:**

**Monthly Waste Receipt Sum:** false

**Transporter of Industrial Haza:** true

**Transports Waste for Hire:** true

**Self Transports Waste:** true

**Transports Industrial Class 1:** 01

**Transports Hazardous Waste:** 04

**Transfer Facility:** true

**Healthcare Provider Facility:** false

**Healthcare Opt in Date:**

**Healthcare Withdraw Date:**

**Recycler Facility:** false

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Haz Waste Permit Status:  
 Coordinates County Centroid:  
 TCEQ Haz Waste Permit No:  
 Indus Waste Permit No:  
 Mun Waste Permit No:

<u>3</u>	4 of 4	ESE	0.41 / 2,142.15	74.67 / -1	HEADWATERS GROUP 3506 COUNTY ROAD 44 ROBSTOWN TX 78380	RCRA NON GEN
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Handler ID: TXR000083949  
 Generator Status: N  
 Recycler Activity?: NO  
 Recycler Activity Note: This facility has not been identified as a Recycler Facility from both the RCRA Handler and Biennial Report Modules.

**Violation/Evaluation Summary**

Note: VIOLATION or UNDETERMINED: There are VIOLATION or UNDETERMINED details or records associated with this facility (EPA ID) in the Compliance Monitoring and Enforcement table dated Jan, 2025.

**Violation Details**

Viol Type:	279.C	Actual Rtc Date:	20220803
Citation:		Found Violation:	Yes
Determined Date:	20220208	Rtc Qualifier:	Documented
Scheduled Compliance Date:			
Eval Activity Location:	TX		
Viol Determined By Agency:	State		
Viol Short Desc:	Used Oil - Generators		

**Enforcement Details**

Enf Type:	120
Enf Type Desc:	WRITTEN INFORMAL
Enf Action Date:	20220408
Disposition Status Desc:	
Disposition Status Date:	
Enf Agency:	State
Proposed Amount:	
Final Amount:	
Paid Amount:	

**Evaluation Details**

Eval Start Date:	20220919
Eval Type Desc:	NON-FINANCIAL RECORD REVIEW
Viol Short Desc:	
Actual Rtc Date:	
Eval Agency:	State
Eval Start Date:	20220404
Eval Type Desc:	FOCUSED COMPLIANCE INSPECTION
Viol Short Desc:	
Actual Rtc Date:	
Eval Agency:	State
Eval Start Date:	20220223
Eval Type Desc:	COMPLIANCE EVALUATION INSPECTION
Viol Short Desc:	
Actual Rtc Date:	
Eval Agency:	State
Eval Start Date:	20220208

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Eval Type Desc:** FOCUSED COMPLIANCE INSPECTION  
**Viol Short Desc:** Used Oil - Generators  
**Actual Rtc Date:** 20220803  
**Eval Agency:** State

**Handler Summary**

<b>Importer:</b>	No	<b>Used Oil Transpor:</b>	No
<b>Mixed Waste Gen:</b>	No	<b>Used Oil Trans Fac:</b>	No
<b>Transporter:</b>	Yes	<b>Used Oil Processor:</b>	No
<b>Transfer Facility:</b>	Yes	<b>Used Oil Refiner:</b>	No
<b>Recycler:</b>	No	<b>Used Oil Burner:</b>	No
<b>Onsite Burner Exem:</b>	No	<b>Commercial TSD:</b>	No
<b>Furnace Exemption:</b>	No	<b>Recycl Nonstorage:</b>	No
<b>Underground Injec:</b>	No		
<b>Used Oil Market Burner:</b>	No		
<b>Used Oil Spec Marketer:</b>	No		

**Additional Handler Summary Details**

<b>Source Type:</b>	N	<b>NAIC 1:</b>	562998
<b>Seq No:</b>	10	<b>NAIC 2:</b>	
<b>Non Notifier:</b>		<b>NAIC 3:</b>	
<b>Receive Date:</b>	20240305	<b>NAIC 4:</b>	
<b>Active Site:</b>	H----	<b>State:</b>	TX
<b>Land Type:</b>	P	<b>Location Latitude:</b>	27.81162
<b>In Handler Univ:</b>	Y	<b>Location Longitude:</b>	-97.642637
<b>In A Universe:</b>	Y	<b>Loc GIS Primary:</b>	N
<b>Gen Status:</b>	N	<b>Loc GIS Origin:</b>	UC
<b>Report Cycle:</b>		<b>State District Owner:</b>	
<b>Accessibility:</b>		<b>State District:</b>	
<b>Region:</b>	06		
<b>Fed Waste Gen Owner:</b>	HQ		
<b>State Waste Generator Owner:</b>	TX		
<b>State Waste Generator:</b>	N		
<b>Short Term Generator:</b>	N		
<b>Uni Waste:</b>	N		
<b>Universal Waste Dest Facility:</b>	N		
<b>Federal Universal Waste:</b>	N		
<b>As Federally Regulated Tsdf:</b>	-----		
<b>As Converter Tsdf:</b>	-----		
<b>As State Regulated Tsdf:</b>	-----		
<b>As State Regulated Handler:</b>	---		
<b>Federal Indicator:</b>	---		
<b>Hsm:</b>	N		
<b>Subpart K:</b>	----		
<b>GPRA Permit:</b>	N		
<b>GPRA Renewal:</b>	N		
<b>Permit Renewal Wrkld:</b>	-----		
<b>Permwrk ID:</b>	-----		
<b>Perm Prog:</b>	-----		
<b>Pcwrkld:</b>	-----		
<b>Closwrkld:</b>	-----		
<b>GPRA Ca:</b>	N		
<b>Cawrkld:</b>	N		
<b>Subjca Tsd Discretion:</b>	N		
<b>NCAPS:</b>	N		
<b>EC Indicator:</b>	N		
<b>Ca725 Indicator:</b>	N		
<b>Ca750 Indicator:</b>	N		
<b>Operating Tsdf:</b>	-----		
<b>Full Enforcement:</b>	-----		
<b>Snc:</b>	N		
<b>Unaddressed Snc:</b>	N		
<b>Addressed Snc:</b>	N		
<b>Snc With Comp Sched:</b>	N		
<b>Fa Required:</b>	-----		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Hhandler Last Change:</b>		20240315				
<b>Recognized Trader Importer:</b>		N				
<b>Recognized Trader Exporter:</b>		N				
<b>Slab Importer:</b>		N				
<b>Slab Exporter:</b>		N				
<b>Manifest Broker:</b>		N				
<b>Subpart P:</b>		N				
<b>Contact Language:</b>		EN				
<b>Handler Name:</b>		HEADWATERS GROUP				
<b>Location Street No:</b>		3506				
<b>Location Street1:</b>		COUNTY ROAD 44				
<b>Location Street2:</b>						
<b>Location City:</b>		ROBSTOWN				
<b>Location State:</b>		TX				
<b>Location Zip:</b>		78380				
<b>Location County Code:</b>		TX355				
<b>Location County Name:</b>		NUECES				
<b>Location Country:</b>						
<b>Contact Name:</b>		GERREN WARE				
<b>Contact Street No:</b>						
<b>Contact Street1:</b>		PO BOX 271197				
<b>Contact Street2:</b>						
<b>Contact City:</b>		CORPUS CHRISTI				
<b>Contact State:</b>		TX				
<b>Contact Zip:</b>		78427-1197				
<b>Contact Country:</b>		US				
<b>Contact Phone And Ext:</b>		361-288-2400				
<b>Contact Fax:</b>						
<b>Contact Email Address:</b>						
<b>Contact Title:</b>						
<b>Owner Name:</b>		HEADWATERS GROUP INC				
<b>Owner Type:</b>		P				
<b>Owner Seq:</b>		2				
<b>Operator Name:</b>		HEADWATERS GROUP INC				
<b>Operator Type:</b>		P				
<b>Operator Seq:</b>		1				
<b>Public Notes:</b>						

**Hazardous Waste Handler Details**

**Seq No:** 2  
**Receive Date:** 20160909  
**Handler Name:** HEADWATERS GROUP  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 3  
**Receive Date:** 20180424  
**Handler Name:** HEADWATERS GROUP  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 4  
**Receive Date:** 20180424  
**Handler Name:** HEADWATERS GROUP  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Hazardous Waste Handler Details**

Seq No: 5  
 Receive Date: 20181001  
 Handler Name: HEADWATERS GROUP  
 Fed Waste Generator: 1  
 Generator Code Description: Large Quantity Generator  
 Source Type: Notification

**Waste Code Details**

**Waste Code:** F024  
**Waste Code Desc:** PROCESS WASTES INCLUDING, BUT NOT LIMITED TO, DISTILLATION RESIDUES, HEAVY ENDS, TARS, AND REACTOR CLEAN-OUT WASTES FROM THE PRODUCTION OF CERTAIN CHLORINATED ALIPHATIC HYDROCARBONS BY FREE RADICAL CATALYZED PROCESSES. THESE CHLORINATED ALIPHATIC HYDROCARBONS ARE THOSE HAVING CARBON CHAIN LENGTHS RANGING FROM ONE TO, AND INCLUDING FIVE, WITH VARYING AMOUNTS AND POSITIONS OF CHLORINE SUBSTITUTION. (THIS LISTING DOES NOT INCLUDE WASTEWATERS, WASTEWATER TREATMENT SLUDGE, SPENT CATALYSTS, AND WASTES LISTED IN SECTIONS 261.31. OR 261.32)

**Waste Code:** F037  
**Waste Code Desc:** PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

**Waste Code:** F038  
**Waste Code Desc:** PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

**Waste Code:** K050  
**Waste Code Desc:** HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

**Waste Code:** K051  
**Waste Code Desc:** API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

**Waste Code:** K169  
**Waste Code Desc:** CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS

**Waste Code:** U165  
**Waste Code Desc:** NAPHTHALENE

**Hazardous Waste Handler Details**

Seq No: 6  
 Receive Date: 20181001  
 Handler Name: HEADWATERS GROUP  
 Fed Waste Generator: 1  
 Generator Code Description: Large Quantity Generator  
 Source Type: Notification

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
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**Waste Code Details**

**Waste Code:** F024  
**Waste Code Desc:** PROCESS WASTES INCLUDING, BUT NOT LIMITED TO, DISTILLATION RESIDUES, HEAVY ENDS, TARS, AND REACTOR CLEAN-OUT WASTES FROM THE PRODUCTION OF CERTAIN CHLORINATED ALIPHATIC HYDROCARBONS BY FREE RADICAL CATALYZED PROCESSES. THESE CHLORINATED ALIPHATIC HYDROCARBONS ARE THOSE HAVING CARBON CHAIN LENGTHS RANGING FROM ONE TO, AND INCLUDING FIVE, WITH VARYING AMOUNTS AND POSITIONS OF CHLORINE SUBSTITUTION. (THIS LISTING DOES NOT INCLUDE WASTEWATERS, WASTEWATER TREATMENT SLUDGE, SPENT CATALYSTS, AND WASTES LISTED IN SECTIONS 261.31. OR 261.32)

**Waste Code:** F037  
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**Waste Code:** F038  
**Waste Code Desc:** PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

**Waste Code:** K050  
**Waste Code Desc:** HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

**Waste Code:** K051  
**Waste Code Desc:** API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

**Waste Code:** K169  
**Waste Code Desc:** CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS

**Waste Code:** U165  
**Waste Code Desc:** NAPHTHALENE

**Hazardous Waste Handler Details**

**Seq No:** 7  
**Receive Date:** 20200527  
**Handler Name:** HEADWATERS GROUP  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** F024  
**Waste Code Desc:** PROCESS WASTES INCLUDING, BUT NOT LIMITED TO, DISTILLATION RESIDUES, HEAVY ENDS, TARS, AND REACTOR CLEAN-OUT WASTES FROM THE PRODUCTION OF CERTAIN CHLORINATED ALIPHATIC HYDROCARBONS BY FREE RADICAL CATALYZED PROCESSES. THESE CHLORINATED ALIPHATIC HYDROCARBONS ARE THOSE HAVING CARBON CHAIN LENGTHS RANGING FROM ONE TO, AND INCLUDING FIVE, WITH VARYING AMOUNTS AND POSITIONS OF CHLORINE SUBSTITUTION. (THIS LISTING DOES NOT INCLUDE WASTEWATERS, WASTEWATER TREATMENT SLUDGE, SPENT CATALYSTS,

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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AND WASTES LISTED IN SECTIONS 261.31. OR 261.32)

**Waste Code:** F037  
**Waste Code Desc:** PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

**Waste Code:** F038  
**Waste Code Desc:** PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

**Waste Code:** K050  
**Waste Code Desc:** HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

**Waste Code:** K051  
**Waste Code Desc:** API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

**Waste Code:** K169  
**Waste Code Desc:** CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS

**Waste Code:** U165  
**Waste Code Desc:** NAPHTHALENE

**Hazardous Waste Handler Details**

**Seq No:** 8  
**Receive Date:** 20200527  
**Handler Name:** HEADWATERS GROUP  
**Fed Waste Generator:** 3  
**Generator Code Description:** Very Small Quantity Generator  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** F024  
**Waste Code Desc:** PROCESS WASTES INCLUDING, BUT NOT LIMITED TO, DISTILLATION RESIDUES, HEAVY ENDS, TARS, AND REACTOR CLEAN-OUT WASTES FROM THE PRODUCTION OF CERTAIN CHLORINATED ALIPHATIC HYDROCARBONS BY FREE RADICAL CATALYZED PROCESSES. THESE CHLORINATED ALIPHATIC HYDROCARBONS ARE THOSE HAVING CARBON CHAIN LENGTHS RANGING FROM ONE TO, AND INCLUDING FIVE, WITH VARYING AMOUNTS AND POSITIONS OF CHLORINE SUBSTITUTION. (THIS LISTING DOES NOT INCLUDE WASTEWATERS, WASTEWATER TREATMENT SLUDGE, SPENT CATALYSTS, AND WASTES LISTED IN SECTIONS 261.31. OR 261.32)

**Waste Code:** F037  
**Waste Code Desc:** PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES

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					GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.	
					<b>Waste Code:</b> F038 <b>Waste Code Desc:</b> PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.	
					<b>Waste Code:</b> K050 <b>Waste Code Desc:</b> HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.	
					<b>Waste Code:</b> K051 <b>Waste Code Desc:</b> API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.	
					<b>Waste Code:</b> K169 <b>Waste Code Desc:</b> CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS	
					<b>Waste Code:</b> U165 <b>Waste Code Desc:</b> NAPHTHALENE	
<b><u>Hazardous Waste Handler Details</u></b>						
					<b>Seq No:</b> 9 <b>Receive Date:</b> 20220511 <b>Handler Name:</b> HEADWATERS GROUP <b>Fed Waste Generator:</b> N <b>Generator Code Description:</b> Not a Generator, Verified <b>Source Type:</b> Notification	
<b><u>Waste Code Details</u></b>						
					<b>Waste Code:</b> F024 <b>Waste Code Desc:</b> PROCESS WASTES INCLUDING, BUT NOT LIMITED TO, DISTILLATION RESIDUES, HEAVY ENDS, TARS, AND REACTOR CLEAN-OUT WASTES FROM THE PRODUCTION OF CERTAIN CHLORINATED ALIPHATIC HYDROCARBONS BY FREE RADICAL CATALYZED PROCESSES. THESE CHLORINATED ALIPHATIC HYDROCARBONS ARE THOSE HAVING CARBON CHAIN LENGTHS RANGING FROM ONE TO, AND INCLUDING FIVE, WITH VARYING AMOUNTS AND POSITIONS OF CHLORINE SUBSTITUTION. (THIS LISTING DOES NOT INCLUDE WASTEWATERS, WASTEWATER TREATMENT SLUDGE, SPENT CATALYSTS, AND WASTES LISTED IN SECTIONS 261.31. OR 261.32)	
					<b>Waste Code:</b> F037 <b>Waste Code Desc:</b> PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.	
					<b>Waste Code:</b> F038 <b>Waste Code Desc:</b> PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
					RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.	
<b>Waste Code:</b>					K050	
<b>Waste Code Desc:</b>					HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.	
<b>Waste Code:</b>					K051	
<b>Waste Code Desc:</b>					API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.	
<b>Waste Code:</b>					K169	
<b>Waste Code Desc:</b>					CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS	
<b>Waste Code:</b>					U165	
<b>Waste Code Desc:</b>					NAPHTHALENE	

**Hazardous Waste Handler Details**

**Seq No:** 10  
**Receive Date:** 20240305  
**Handler Name:** HEADWATERS GROUP  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** F024  
**Waste Code Desc:** PROCESS WASTES INCLUDING, BUT NOT LIMITED TO, DISTILLATION RESIDUES, HEAVY ENDS, TARS, AND REACTOR CLEAN-OUT WASTES FROM THE PRODUCTION OF CERTAIN CHLORINATED ALIPHATIC HYDROCARBONS BY FREE RADICAL CATALYZED PROCESSES. THESE CHLORINATED ALIPHATIC HYDROCARBONS ARE THOSE HAVING CARBON CHAIN LENGTHS RANGING FROM ONE TO, AND INCLUDING FIVE, WITH VARYING AMOUNTS AND POSITIONS OF CHLORINE SUBSTITUTION. (THIS LISTING DOES NOT INCLUDE WASTEWATERS, WASTEWATER TREATMENT SLUDGE, SPENT CATALYSTS, AND WASTES LISTED IN SECTIONS 261.31. OR 261.32)

**Waste Code:** F037  
**Waste Code Desc:** PETROLEUM REFINERY PRIMARY OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE GENERATED FROM THE GRAVITATIONAL SEPARATION OF OIL/WATER/SOLIDS DURING THE STORAGE OR TREATMENT OF PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH SLUDGES INCLUDE, BUT ARE NOT LIMITED TO, THOSE GENERATED IN OIL/WATER/SOLIDS SEPARATORS; TANKS AND IMPOUNDMENTS; DITCHES AND OTHER CONVEYANCES; SUMPS; AND STORM WATER UNITS RECEIVING DRY WEATHER FLOW. SLUDGES GENERATED IN STORM WATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

**Waste Code:** F038  
**Waste Code Desc:** PETROLEUM REFINERY SECONDARY (EMULSIFIED) OIL/WATER/SOLIDS SEPARATION SLUDGE - ANY SLUDGE AND/OR FLOAT GENERATED FROM THE PHYSICAL AND/OR CHEMICAL SEPARATION OF OIL/WATER/SOLIDS IN PROCESS WASTEWATERS AND OILY COOLING WASTEWATERS FROM PETROLEUM REFINERIES. SUCH WASTES INCLUDE, BUT ARE NOT LIMITED TO, ALL SLUDGES AND FLOATS GENERATED IN INDUCED AIR FLOTATION (IAF) UNITS, TANKS AND IMPOUNDMENTS, AND ALL SLUDGES GENERATED IN DAF UNITS. SLUDGES GENERATED IN STORMWATER UNITS THAT DO NOT RECEIVE DRY WEATHER FLOW, SLUDGES GENERATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS AS DEFINED IN SECTION 261.31(B)(2) (INCLUDING SLUDGES GENERATED IN ONE OR MORE ADDITIONAL UNITS AFTER WASTEWATERS HAVE BEEN TREATED IN AGGRESSIVE BIOLOGICAL TREATMENT UNITS), AND F037, K048, AND K051 WASTES ARE EXEMPTED FROM THIS LISTING.

**Waste Code:** K050  
**Waste Code Desc:** HEAT EXCHANGER BUNDLE CLEANING SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

**Waste Code:** K051  
**Waste Code Desc:** API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY.

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Waste Code:</b>	K169
<b>Waste Code Desc:</b>	CRUDE OIL STORAGE TANK SEDIMENT FROM PETROLEUM REFINING OPERATIONS
<b>Waste Code:</b>	U165
<b>Waste Code Desc:</b>	NAPHTHALENE

**Owner/Operator Details**

<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	PO BOX 271197
<b>Name:</b>	HEADWATERS GROUP INC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20160909	<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>		<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78427-1197
<b>Owner/Operator Ind:</b>	Current Owner	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	PO BOX 271197
<b>Name:</b>	HEADWATERS GROUP INC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20160909	<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	361-288-2400	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78427-1197
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	PO BOX 271197
<b>Name:</b>	HEADWATERS GROUP INC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20160909	<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>	361-288-2400	<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78427-1197
<b>Owner/Operator Ind:</b>	Current Operator	<b>Street No:</b>	
<b>Type:</b>	Private	<b>Street1:</b>	PO BOX 271197
<b>Name:</b>	HEADWATERS GROUP INC	<b>Street2:</b>	
<b>Dt Became Current:</b>	20160909	<b>City:</b>	CORPUS CHRISTI
<b>Dt Ended Current:</b>		<b>State:</b>	TX
<b>Phone:</b>		<b>Country:</b>	US
<b>Source Type:</b>	Notification	<b>Zip:</b>	78427-1197

**Historical Handler Details**

<b>Receive Dt:</b>	20220511
<b>Generator Code Description:</b>	Not a Generator, Verified
<b>Handler Name:</b>	HEADWATERS GROUP
<b>Receive Dt:</b>	20200527
<b>Generator Code Description:</b>	Very Small Quantity Generator
<b>Handler Name:</b>	HEADWATERS GROUP
<b>Receive Dt:</b>	20200527
<b>Generator Code Description:</b>	Very Small Quantity Generator
<b>Handler Name:</b>	HEADWATERS GROUP
<b>Receive Dt:</b>	20181001
<b>Generator Code Description:</b>	Large Quantity Generator
<b>Handler Name:</b>	HEADWATERS GROUP
<b>Receive Dt:</b>	20181001
<b>Generator Code Description:</b>	Large Quantity Generator
<b>Handler Name:</b>	HEADWATERS GROUP
<b>Receive Dt:</b>	20180424
<b>Generator Code Description:</b>	Not a Generator, Verified
<b>Handler Name:</b>	HEADWATERS GROUP
<b>Receive Dt:</b>	20180424

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Generator Code Description:</b>		Not a Generator, Verified				
<b>Handler Name:</b>		HEADWATERS GROUP				
<b>Receive Dt:</b>		20160909				
<b>Generator Code Description:</b>		Not a Generator, Verified				
<b>Handler Name:</b>		HEADWATERS GROUP				

4      1 of 1      E      0.41 / 2,179.98      74.02 / -1      THERMO FLUIDS      PFAS IND  
ROBSTOWN TX

<b>Status:</b>	Active	<b>Fac Fips Code:</b>	48355
<b>Fac Indian Cntry Flg:</b>	No	<b>Compliance Status:</b>	Violation
<b>Fac Derived Huc:</b>	12110202	<b>EPA Programs:</b>	CWA; RCRA
<b>Fac Derived Wbd:</b>	121102020101	<b>Federal Facility:</b>	No
<b>Fac Derived Cd113:</b>	27	<b>Federal Agency:</b>	-
<b>Fac Derived Cb2010:</b>	483550056011003	<b>Fac Snc Flg:</b>	No
<b>Fac Informal Count:</b>	2	<b>AIR Flag:</b>	No
<b>Last Informal Action:</b>	11/10/2021	<b>NPDES Flag:</b>	Yes
<b>Formal Action Count:</b>	2	<b>SDWIS Flag:</b>	No
<b>Last Formal Action:</b>	10/19/2023	<b>RCRAFlag:</b>	Yes
<b>Fac Total Penalties:</b>	0	<b>TRI Flag:</b>	No
<b>Fac Penalty Count:</b>	-	<b>GHG Flag:</b>	No
<b>Date Last Penalty:</b>	-	<b>TRI IDs:</b>	-
<b>Last Penalty Amt:</b>	0	<b>TRI Releases Trnsfrs:</b>	-
<b>Fac Qtrs With Nc:</b>	12	<b>TRI on Site Releases:</b>	-
<b>Programs With Snc:</b>	0	<b>TRI off Site Trnsfrs:</b>	-
<b>Fac Percent Minority:</b>	87.321	<b>TRI Reporter:</b>	-
<b>Fac Pop Den:</b>	565.88	<b>Fac Imp Water Flg:</b>	-
<b>Count:</b>	1	<b>Fac Major Flag:</b>	-
<b>Fac County:</b>	NUECES	<b>Fac Active Flag:</b>	Yes
<b>State Other :</b>		<b>Fac Inspection Count:</b>	0
<b>Region:</b>	06	<b>Date Last Inspection:</b>	11/08/2012
<b>Latitude:</b>	27.815341	<b>Days Last Inspection:</b>	4587
<b>Longitude:</b>	-97.647541		
<b>Fac Derived Tribes:</b>	-		
<b>AIR IDs:</b>	-		
<b>CAA Permit Types:</b>	-		
<b>CAA NAICS:</b>	-		
<b>CAA SICS:</b>	-		
<b>NPDES IDs:</b>	TXR05DC54 TXR05EU64		
<b>CWA Permit Types:</b>	Non-M		
<b>CWA NAICS:</b>	-		
<b>CWA SICS:</b>	5093		
<b>RCRA IDs:</b>	TXR000051227		
<b>RCRA Permit Types:</b>	Transporter, VSQG		
<b>RCRA NAICS:</b>	424710		
<b>SDWA IDs:</b>	-		
<b>SDWA System Types:</b>	-		
<b>SDWA Compliance Status:</b>	-		
<b>SDWA Snc Flag:</b>	No		
<b>Fac Collection Meth:</b>	ADDRESS MATCHING-HOUSE NUMBER		
<b>EJSCREEN Flag Us:</b>			
<b>EJSCREEN Report:</b>			
<b>ECHO Facility Report:</b>	<a href="https://echo.epa.gov/detailed-facility-report?fid=110014363330">https://echo.epa.gov/detailed-facility-report?fid=110014363330</a>		
<b>Industry:</b>	Petroleum		

5      1 of 1      ESE      0.66 / 3,498.54      73.64 / -2      GFL PLANT SERVICES      IHW RECEIVER  
ROBSTOWN      2199 N US HIGHWAY 77  
ROBSTOWN TX 78380

**Solid Waste Registration No:** 97846  
**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://>

//www15.tceq.texas.gov/crpub/

Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

**Historical Documents:**

ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

**Owner/Operator Information**

<b>Owner or Operator:</b>	OWNER	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	77498
<b>Company Last Name:</b>	GFL PLANT SERVICES LP	<b>Zip Code Ext:</b>	8538
<b>Mailing Address:</b>	16011 W BELLFORT ST	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-281-6905100
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SUGAR LAND	<b>Business Type:</b>	

<b>Owner or Operator:</b>	OPERATOR	<b>State:</b>	TX
<b>First Name:</b>		<b>Zip Code:</b>	77498
<b>Company Last Name:</b>	GFL PLANT SERVICES LP	<b>Zip Code Ext:</b>	8538
<b>Mailing Address:</b>	16011 W BELLFORT ST	<b>Country Name:</b>	UNITED STA
<b>Building Address:</b>		<b>Phone No:</b>	1-281-6905100
<b>PO Box:</b>		<b>Fax No:</b>	
<b>City:</b>	SUGAR LAND	<b>Business Type:</b>	

**Contact information**

<b>Last Name:</b>	VAN DUYN	<b>City:</b>	SUGAR LAND
<b>First Name:</b>	CINDY	<b>State:</b>	TX
<b>Job Title:</b>	HSSE CONSULTANT	<b>Zip Code:</b>	77498
<b>Contact Role:</b>	PRICONT	<b>Zip Code Ext:</b>	8538
<b>Mailing Address:</b>	16011 W BELLFORT ST	<b>Phone No:</b>	1-281-6905100
<b>Building Name Add:</b>		<b>Fax No:</b>	
<b>PO Box:</b>			

<b>Last Name:</b>		<b>City:</b>	SUGAR LAND
<b>First Name:</b>		<b>State:</b>	TX
<b>Job Title:</b>		<b>Zip Code:</b>	77498
<b>Contact Role:</b>	OWNOPRCN	<b>Zip Code Ext:</b>	8538
<b>Mailing Address:</b>	16011 W BELLFORT ST	<b>Phone No:</b>	1-281-6905100
<b>Building Name Add:</b>		<b>Fax No:</b>	
<b>PO Box:</b>			

**Facility Information**

<b>Reg Entity No:</b>	RN111169090	<b>Zip Code:</b>	78380
<b>EPA ID No:</b>	TXR000085475	<b>Country:</b>	UNITED STATES
<b>Facility Site Name:</b>	GFL PLANT SERVICES ROBSTOWN	<b>TCEQ Region No:</b>	14
<b>Facility Status:</b>	ACTIVE	<b>Latitude:</b>	27.811
<b>Phy Loc Address:</b>	2199 N US HIGHWAY 77	<b>Longitude:</b>	-97.645
<b>City:</b>	ROBSTOWN	<b>Primary NAICS Code:</b>	484110
<b>County:</b>	NUECES	<b>Land Type:</b>	PRIVATE
<b>State:</b>	TX		

**Physical Location Description:**

<b>Regis Initial Noti:</b>	Dec 07, 2020
<b>Regis Last Amendment Dt:</b>	Jun 12, 2024
<b>Regis S Status Change D:</b>	Dec 07, 2020
<b>Report Through Steers:</b>	false
<b>Generator of Industrial Hazard:</b>	false
<b>Generator Type:</b>	
<b>Haz Waste Gen Cate:</b>	
<b>Reverse Distributor of Hazardo:</b>	false
<b>Reverse Distributor Begin Date:</b>	
<b>Reverse Distributor End Date:</b>	
<b>Annual Waste Summary:</b>	false
<b>Receiver of Industrial Hazardo:</b>	false
<b>Receiver Facility Category:</b>	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Monthly Waste Receipt Sum:		false				
Transporter of Industrial Haza:		false				
Transports Waste for Hire:		true				
Self Transports Waste:		false				
Transports Industrial Class 1:						
Transports Hazardous Waste:		04				
Transfer Facility:		true				
Healthcare Provider Facility:		false				
Healthcare Opt in Date:						
Healthcare Withdraw Date:						
Recycler Facility:		false				
Haz Waste Permit Status:						
Coordinates County Centroid:						
TCEQ Haz Waste Permit No:						
Indus Waste Permit No:						
Mun Waste Permit No:						

<u>6</u>	1 of 2	E	0.74 / 3,912.77	73.30 / -2	SUNMART 114 2217 N US HIGHWAY 77 ROBSTOWN TX 78380	LPST
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**LPST ID:** 114862

**Note:** Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): [https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

**Historical Documents:** ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html>

#### Leaking Petroleum Storage Tank (LPST) Details

<b>Ref No:</b>	RN103176152	<b>Rem Program:</b>	LPST
<b>Facility ID:</b>	58609; 45912	<b>Closure Date:</b>	08/23/2002
<b>Program:</b>	1P - PRIVATIZATION CONTRACTOR	<b>Discovered Date:</b>	03/14/1999
<b>TCEQ Region:</b>	REGION 14 - CORPUS CHRISTI	<b>Reported Date:</b>	03/14/1999
<b>Project Manager:</b>	RWL	<b>Entered Date:</b>	01/27/2000
<b>Site Name:</b>	SUNMART 114		
<b>Site Address:</b>	2217 N US HIGHWAY 77		
<b>City Name:</b>	ROBSTOWN		
<b>Near City Name:</b>	ROBSTOWN		
<b>County Name:</b>	NUECES		
<b>Zip Code:</b>	78380		
<b>Corrective Action Status:</b>	6A - FINAL CONCURRENCE ISSUED		
<b>Priority Status:</b>	4.2 - NO GW IMPACT NO APPARENT THREATS OR IMPACTS TO RECEPTORS		

#### TCEQ GIS Data Hub - LPST Points Details

<b>Ref No:</b>	RN103176152	<b>Horz Date:</b>	20000127
<b>PST ID:</b>		<b>Horz Meth:</b>	ADDMAT_NUM
<b>Rem Prog:</b>	Leaking Petroleum Storage Tank (LPST)	<b>Horz Acc:</b>	-9999
<b>Region:</b>	REGION 14 - CORPUS CHRISTI	<b>Horz Org:</b>	TCEQ
<b>Lat DD:</b>	27.81522555	<b>Horz Datum:</b>	NAD83
<b>Long DD:</b>	-97.6412571	<b>Horz Ref:</b>	STRUC_CEN
<b>X:</b>	-97.64125709500001	<b>Horz Desc:</b>	
<b>Y:</b>	27.815225549999998		
<b>Site Name:</b>	SUNMART 114		
<b>Phys Addr:</b>	2217 N US HIGHWAY 77		
<b>Addr Desc:</b>	2217 N HWY 77		
<b>City:</b>	ROBSTOWN		
<b>County:</b>	NUECES		
<b>Zip Code:</b>	78380		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>6</u>	2 of 2	E	0.74 / 3,912.77	73.30 / -2	JW VENTURE 2217 N HWY 77 SUITE 101 2217 N Hwy 77, Suite 101, Robstown, TX ROBSTOWN TX 78380	HIST RCRA NONRCRA

EPA ID: TXR000064196  
 SWR No: 87715  
 Mun Waste Perm No:  
 Facility Status: INACTIVE  
 Gen Type:  
 Gen Cate:  
 Latitude:  
 Longitude:  
 Site County: NUECES  
 Country: UNITED STATES  
 Land Type: OTHER

Primary Naics Code: 484230  
 Receiver: FALSE  
 Receiver Fac Cat:  
 Generator: FALSE  
 Healthcare Fac: FALSE  
 Transfer Fac: FALSE  
 Recycler Fac: FALSE  
 Transporter: TRUE  
 Transports Class 1: 01  
 Transports Class H: 04

Indus Waste Perm No:  
 Regulated Entity No: RN102617214  
 Coord County Centroid :  
 Regis S Status Change D: May 18, 2005  
 Hazardous Waste Perm Status:  
 Tceq Haz Waste Perm Nu:  
 Tceq Region No: 14  
 Reverse Distributor Begin Date:  
 Reverse Distributor End Date:  
 Healthcare Opt in Date:  
 Healthcare Withdraw Date:  
 Regis Last Amendment Da: Apr 28, 2010  
 Reverse Distributor of Hazardo: false  
 Monthly Waste Receipt Sum: false  
 Transports Waste For Hire: true  
 Self Transports Waste: false  
 Annual Waste Summary: false  
 Report Through Steers: false  
 Registration Initial Notificat: May 18, 2005  
 Original Source: Inactive Regulated RCRA Generator Facilities

Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):  
[https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ\\_SEARCH](https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH)  
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>  
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

<u>7</u>	1 of 1	W	0.85 / 4,494.44	78.20 / 3	BALDWIN WASTE OIL RECLAMATION PLANT COUNTY RD 44, 0.2 MI W OF HIGHWAY 1889 ROBSTOWN TX	SDA
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SDA ID: SDA3300  
 County: NUECES  
 Latitude: 27.813333  
 Longitude: -97.668055

#### Details

Project ID: 3300  
 Regulated Entity ID: RN102886603  
 Project Name: BALDWIN WASTE OIL RECLAMATION PLANT  
 Program Status:  
 Site Status: INACTIVE  
 Project Status: INACTIVE  
 Project Start Dt: 8/12/1992  
 Program End Dt:  
 Site Start Dt: 08/12/1992  
 Site End Dt: 09/15/1995  
 Project End Dt: 9/15/1995

<u>8</u>	1 of 1	W	0.86 / 4,532.51	79.98 / 4	BALDWIN WASTE OIL COMPANY 136 WEST CONGRESSMAN SOLOMON P. ORTIZ BLVD	SUPERFUND
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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ROBSTOWN TX 78380

County: NUECES  
 Latitude: 27.815000000  
 Longitude: -97.669000000

<u>9</u>	1 of 1	W	0.87 / 4,582.57	78.96 / 3	BALDWIN WASTE OIL CO COUNTY ROAD 44 ROBSTOWN TX 78380	RCRA CORRACTS
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Handler ID: TXD980626907  
 Generator Status: N  
 Recycler Activity?: NO  
 Recycler Activity Note: This facility has not been identified as a Recycler Facility from both the RCRA Handler and Biennial Report Modules.

**Event/Area Details**

Area Name: ENTIRE FACILITY  
 Event Code: CA075ME  
 Corrective Action Event Descri: CA PRIORITIZATION-MEDIUM CA PRIORITY  
 Actual Date: 19980911  
 Schedule Date Orig:  
 Schedule Date New:  
 Best Date: 19980911  
 Groundwater Release Ind:  
 Soil Release Ind:  
 Air Release Ind:  
 Surface Water Release Ind:  
 Event Agency: E

**Violation/Evaluation Summary**

Note: NO RECORDS: As of Jan 2025, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

**Additional Handler Summary Details**

Source Type:	N	NAIC 1:	
Seq No:	2	NAIC 2:	
Non Notifier:		NAIC 3:	
Receive Date:	20010823	NAIC 4:	
Active Site:	----	State:	TX
Land Type:		Location Latitude:	
In Handler Univ:	N	Location Longitude:	
In A Universe:	Y	Loc GIS Primary:	N
Gen Status:	N	Loc GIS Origin:	
Report Cycle:		State District Owner:	TX
Accessibility:		State District:	14
Region:	06		
Fed Waste Gen Owner:	HQ		
State Waste Generator Owner:			
State Waste Generator:			
Short Term Generator:	N		
Uni Waste:	N		
Universal Waste Dest Facility:	N		
Federal Universal Waste:	N		
As Federally Regulated Tsdf:	-----		
As Converter Tsdf:	-----		
As State Regulated Tsdf:	-----		
As State Regulated Handler:	---		
Federal Indicator:	---		
Hsm:	N		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Subpart K:</b>						
GPRA Permit:		N				
GPRA Renewal:		N				
Permit Renewal Wrkld:		-----				
Permwrk ID:		-----				
Perm Prog:		---S--				
Pcwrkld:		-----				
Closwrkld:		-----				
GPRA Ca:		N				
Cawrkld:		N				
Subjca Tsd Discretion:		N				
NCAPS:		M				
EC Indicator:		N				
Ca725 Indicator:		N				
Ca750 Indicator:		N				
Operating Tsdf:		-----				
Full Enforcement:		-----				
Snc:		N				
Unaddressed Snc:		N				
Addressed Snc:		N				
Snc With Comp Sched:		N				
Fa Required:		-----				
Hhandler Last Change:		20040325				
Recognized Trader Importer:		N				
Recognized Trader Exporter:		N				
Slab Importer:		N				
Slab Exporter:		N				
Manifest Broker:		N				
Subpart P:		N				
Contact Language:		EN				
Handler Name:		BALDWIN WASTE OIL CO				
Location Street No:						
Location Street1:		COUNTY ROAD 44				
Location Street2:						
Location City:		ROBSTOWN				
Location State:		TX				
Location Zip:		78380				
Location County Code:		TX355				
Location County Name:		NUECES				
Location Country:		US				
Contact Name:		ENVIRONMENTAL MANAGER				
Contact Street No:						
Contact Street1:		PO BOX 942				
Contact Street2:						
Contact City:		ROBSTOWN				
Contact State:		TX				
Contact Zip:		78380				
Contact Country:		US				
Contact Phone And Ext:						
Contact Fax:						
Contact Email Address:						
Contact Title:						
Owner Name:		BALDWIN WASTE OIL CO				
Owner Type:						
Owner Seq:		1				
Operator Name:		BALDWIN WASTE OIL CO				
Operator Type:						
Operator Seq:		2				
Public Notes:						

**Handler Summary**

Importer:	No	Used Oil Transpor:	No
Mixed Waste Gen:	No	Used Oil Trans Fac:	No
Transporter:	No	Used Oil Processor:	No
Transfer Facility:	No	Used Oil Refiner:	No
Recycler:	No	Used Oil Burner:	No

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Onsite Burner Exem:	No				Commercial TSD:	No
Furnace Exemption:	No				Recycl Nonstorage:	No
Underground Injec:	No					
Used Oil Market Burner:		No				
Used Oil Spec Marketer:		No				

**Hazardous Waste Handler Details**

Seq No:	1
Receive Date:	19801119
Handler Name:	BALDWIN WASTE OIL CO
Fed Waste Generator:	N
Generator Code Description:	Not a Generator, Verified
Source Type:	Notification

**Hazardous Waste Handler Details**

Seq No:	2
Receive Date:	20010823
Handler Name:	BALDWIN WASTE OIL CO
Fed Waste Generator:	N
Generator Code Description:	Not a Generator, Verified
Source Type:	Notification

**Owner/Operator Details**

Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street1:	UNKNOWN
Name:	UNKNOWN	Street2:	
Dt Became Current:		City:	UNKNOWN
Dt Ended Current:		State:	TX
Phone:	000-000-0000	Country:	
Source Type:	Notification	Zip:	00000

Owner/Operator Ind:	Current Owner	Street No:	
Type:		Street1:	PO BOX 942
Name:	BALDWIN WASTE OIL CO	Street2:	
Dt Became Current:	20010823	City:	ROBSTOWN
Dt Ended Current:		State:	TX
Phone:		Country:	US
Source Type:	Notification	Zip:	78380

Owner/Operator Ind:	Current Operator	Street No:	
Type:		Street1:	PO BOX 942
Name:	BALDWIN WASTE OIL CO	Street2:	
Dt Became Current:	20010823	City:	ROBSTOWN
Dt Ended Current:		State:	TX
Phone:		Country:	US
Source Type:	Notification	Zip:	78380

**Historical Handler Details**

Receive Dt:	19801119
Generator Code Description:	Not a Generator, Verified
Handler Name:	BALDWIN WASTE OIL CO

<b>10</b>	<b>1 of 1</b>	<b>W</b>	<b>0.88 / 4,665.94</b>	<b>80.06 / 5</b>	<b>Baldwin Waste Oil Company</b>	<b>SHWS</b>
<b>ROBSTOWN TX</b>						

RN:	RN102886603	TCEQ Region:	Corpus Christi - 14
SF ID:	SUP005	Site Details:	
EPA TX ID:	TXD980626907	Zip Code:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Rem Prog:</b>	Superfund (SF)				<b>Region:</b> REGION 14 - CORPUS CHRISTI	
<b>Haz Rank Score:</b>					<b>County:</b> NUECES	
<b>Horz Meth:</b>	DOQ				<b>Latitude:</b> 27.814892°	
<b>Horz Acc:</b>	5				<b>Longitude:</b> -97.668626°	
<b>Horz Ref:</b>	FAC_CEN				<b>Lat Dd:</b> 27.81489191	
<b>Horz Org:</b>	TCEQ				<b>Long Dd:</b> -97.66862572	
<b>Horz Datum:</b>	NAD83					
<b>Horz Desc:</b>						
<b>Location:</b>		Robstown, Nueces County				
<b>Address Desc:</b>		ON CR 44 APPROXIMATELY 0.1 MI W OF HIGHWAY 77				
<b>Type of Facility:</b>		Former waste oil processing				
<b>Site Phase:</b>		Cleanup complete – operation & maintenance				
<b>St Superfund Reg Stat:</b>		Listed on registry				
<b>Media Affected:</b>		Groundwater				
<b>Funded By:</b>		Potentially Responsible Parties				
<b>Site Link:</b>		<a href="https://www.tceq.texas.gov/remediation/superfund/state/baldwin.html">https://www.tceq.texas.gov/remediation/superfund/state/baldwin.html</a>				
<b>Web URL:</b>		<a href="http://www.tceq.texas.gov/remediation/superfund/state/baldwin.html">http://www.tceq.texas.gov/remediation/superfund/state/baldwin.html</a>				
<b>TCEQ Central File Room:</b>						
<b>Status:</b>		This former waste oil processing facility in Robstown, Nueces County is currently in the Operation and Maintenance phase of the Superfund Program.				
<b>Contaminants:</b>						
<b>Contacts:</b>		Contact Information Superfund Project Manager John Flores 512-239-5674 or 1-800-633-9363 E-mail: <a href="mailto:superfnd@tceq.texas.gov">superfnd@tceq.texas.gov</a>  Superfund Community Relations Liaison John Flores 512-239-5674 or 1-800-633-9363 E-mail: <a href="mailto:superfnd@tceq.texas.gov">superfnd@tceq.texas.gov</a>				
<b>Records Repositories:</b>		Records Repositories Nueces County Keach Family Library 1000 Terry Shamsie Boulevard Robstown, Texas 78380 361- 387-3431 361-387-7964 (fax)				
<b>Data Source(s):</b>		Superfunds in Texas: Cleanups completed, cleanups in progress, and sites under evaluation by the federal and state Superfund programs; TCEQ Map Data (Land Datasets): Superfund Sites (SF)				
<b>Note:</b>		Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): <a href="https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH">https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH</a> Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <a href="https://www15.tceq.texas.gov/crpub/">https://www15.tceq.texas.gov/crpub/</a> Information about how to use these resources can be found here: <a href="https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf">https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</a> ERIS does not have a document collection for this particular record; readers are referred to the TCEQ Records Services: <a href="https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html">https://www.tceq.texas.gov/agency/data/records-services/reqinfo.html</a>				
<b>Historical Documents:</b>						

<u>11</u>	1 of 2	SSE	0.91 / 4,780.93	72.23 / -3	<b>ROGERS DELINTE COTTONSEED CO US HIGHWAY 77 ROBSTOWN TX 78380</b>	<b>RCRA CORRACTS</b>
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**Handler ID:** TXD980873160  
**Generator Status:** N  
**Recycler Activity?:** NO  
**Recycler Activity Note:** This facility has not been identified as a Recycler Facility from both the RCRA Handler and Biennial Report Modules.

**Event/Area Details**

**Area Name:** ENTIRE FACILITY  
**Event Code:** CA400  
**Corrective Action Event Descri:** REMEDY DECISION  
**Actual Date:** 20180228  
**Schedule Date Orig:**  
**Schedule Date New:**

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<b>Best Date:</b>			20180228			
<b>Groundwater Release Ind:</b>			Yes			
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		J				
<b>Area Name:</b>			ENTIRE FACILITY			
<b>Event Code:</b>			CA900CR			
<b>Corrective Action Event Descri:</b>			CA PERFORMANCE STANDARDS ATTAINED - CONTROLS REQUIRED			
<b>Actual Date:</b>			20180531			
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>			20180531			
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		S				
<b>Area Name:</b>			ENTIRE FACILITY			
<b>Event Code:</b>			CA550NR			
<b>Corrective Action Event Descri:</b>			REMEDY CONSTRUCTION-NO REMEDY CONSTRUCTED			
<b>Actual Date:</b>			20180228			
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>			20180228			
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		J				
<b>Area Name:</b>			ENTIRE FACILITY			
<b>Event Code:</b>			CA075HI			
<b>Corrective Action Event Descri:</b>			CA PRIORITIZATION-HIGH CA PRIORITY			
<b>Actual Date:</b>			19920224			
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>			19920224			
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>			ENTIRE FACILITY			
<b>Event Code:</b>			CA750YE			
<b>Corrective Action Event Descri:</b>			RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE			
<b>Actual Date:</b>			20180820			
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>			20180820			
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>			ENTIRE FACILITY			
<b>Event Code:</b>			CA800YE			
<b>Corrective Action Event Descri:</b>			READY FOR ANTICIPATED USE DETERMINATION - READY FOR ANTICIPATED USE			
<b>Actual Date:</b>			20180531			
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>			20180531			
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction</b>	<b>Distance (mi/ft)</b>	<b>Elev/Diff (ft)</b>	<b>Site</b>	<b>DB</b>
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>		ENTIRE FACILITY				
<b>Event Code:</b>		CA225				
<b>Corrective Action Event Descri:</b>		STABILIZATION MEASURES EVALUATION				
<b>Actual Date:</b>		19950629				
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>		19950629				
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>		ENTIRE FACILITY				
<b>Event Code:</b>		CA725YE				
<b>Corrective Action Event Descri:</b>		HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE				
<b>Actual Date:</b>		20050418				
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>		20050418				
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>		ENTIRE FACILITY				
<b>Event Code:</b>		CA050				
<b>Corrective Action Event Descri:</b>		RFA COMPLETED				
<b>Actual Date:</b>		19870827				
<b>Schedule Date Orig:</b>		19870930				
<b>Schedule Date New:</b>						
<b>Best Date:</b>		19870827				
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>		ENTIRE FACILITY				
<b>Event Code:</b>		CA070YE				
<b>Corrective Action Event Descri:</b>		DETERMINATION OF NEED FOR AN INVESTIGATION-INVESTIGATION IS NECESSARY				
<b>Actual Date:</b>		19870827				
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>		19870827				
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>		ENTIRE FACILITY				
<b>Event Code:</b>		CA750IN				
<b>Corrective Action Event Descri:</b>		RELEASE TO GW CONTROLLED DETERMINATION-MORE INFORMATION NEEDED				
<b>Actual Date:</b>		20050418				
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>		20050418				
<b>Groundwater Release Ind:</b>		Yes				
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>		Yes				
<b>Event Agency:</b>		E				
<b>Area Name:</b>		ENTIRE FACILITY				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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<b>Event Code:</b>	CA210SF					
<b>Corrective Action Event Descr:</b>	REFERRED TO A NON-RCRA AUTHORITY-REFERRED TO CERCLA					
<b>Actual Date:</b>	19910628					
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>	19910628					
<b>Groundwater Release Ind:</b>	Yes					
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>	Yes					
<b>Event Agency:</b>	S					
<b>Area Name:</b>	ENTIRE FACILITY					
<b>Event Code:</b>	CA600EC					
<b>Corrective Action Event Descr:</b>	STABILIZATION/INTERIM MEASURES DECISION-PRIMARY MEAS IS EXPOSURE CONTROL					
<b>Actual Date:</b>	19850122					
<b>Schedule Date Orig:</b>						
<b>Schedule Date New:</b>						
<b>Best Date:</b>	19850122					
<b>Groundwater Release Ind:</b>	Yes					
<b>Soil Release Ind:</b>						
<b>Air Release Ind:</b>						
<b>Surface Water Release Ind:</b>	Yes					
<b>Event Agency:</b>	E					

**Violation/Evaluation Summary**

**Note:** NO RECORDS: As of Jan 2025, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

**Additional Handler Summary Details**

<b>Source Type:</b>	N	<b>NAIC 1:</b>	115114
<b>Seq No:</b>	2	<b>NAIC 2:</b>	
<b>Non Notifier:</b>		<b>NAIC 3:</b>	
<b>Receive Date:</b>	19981106	<b>NAIC 4:</b>	
<b>Active Site:</b>	----	<b>State:</b>	TX
<b>Land Type:</b>		<b>Location Latitude:</b>	27.803333
<b>In Handler Univ:</b>	N	<b>Location Longitude:</b>	-97.646667
<b>In A Universe:</b>	Y	<b>Loc GIS Primary:</b>	N
<b>Gen Status:</b>	N	<b>Loc GIS Origin:</b>	UC
<b>Report Cycle:</b>		<b>State District Owner:</b>	TX
<b>Accessibility:</b>		<b>State District:</b>	14
<b>Region:</b>	06		
<b>Fed Waste Gen Owner:</b>	HQ		
<b>State Waste Generator Owner:</b>			
<b>State Waste Generator:</b>			
<b>Short Term Generator:</b>	N		
<b>Uni Waste:</b>	N		
<b>Universal Waste Dest Facility:</b>	N		
<b>Federal Universal Waste:</b>	N		
<b>As Federally Regulated Tsdf:</b>	-----		
<b>As Converter Tsdf:</b>	-----		
<b>As State Regulated Tsdf:</b>	-----		
<b>As State Regulated Handler:</b>	---		
<b>Federal Indicator:</b>	---		
<b>Hsm:</b>	N		
<b>Subpart K:</b>	----		
<b>GPRA Permit:</b>	N		
<b>GPRA Renewal:</b>	N		
<b>Permit Renewal Wrkld:</b>	-----		
<b>Permwrk ID:</b>	-----		
<b>Perm Prog:</b>	L-----		
<b>Pcwrkld:</b>	-----		
<b>Closwrkld:</b>	-----		
<b>GPRA Ca:</b>	Y		
<b>Cawrkld:</b>	N		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Subjca Tsd Discretion:		N				
NCAPS:		H				
EC Indicator:		N				
Ca725 Indicator:		+				
Ca750 Indicator:		+				
Operating Tsd:		-----				
Full Enforcement:		-----				
Snc:		N				
Unaddressed Snc:		N				
Addressed Snc:		N				
Snc With Comp Sched:		N				
Fa Required:		-----				
Hhandler Last Change:		20040325				
Recognized Trader Importer:		N				
Recognized Trader Exporter:		N				
Slab Importer:		N				
Slab Exporter:		N				
Manifest Broker:		N				
Subpart P:		N				
Contact Language:		EN				
Handler Name:		ROGERS DELINTED COTTONSEED CO				
Location Street No:						
Location Street1:		US HIGHWAY 77				
Location Street2:						
Location City:		ROBSTOWN				
Location State:		TX				
Location Zip:		78380				
Location County Code:		TX355				
Location County Name:		NUECES				
Location Country:		US				
Contact Name:		JEAN SMITH				
Contact Street No:						
Contact Street1:		PO BOX 592				
Contact Street2:						
Contact City:		ROBSTOWN				
Contact State:		TX				
Contact Zip:		78380				
Contact Country:		US				
Contact Phone And Ext:		512-387-1614				
Contact Fax:						
Contact Email Address:						
Contact Title:						
Owner Name:		ROGERS DELINTED COTTONSEED CO				
Owner Type:						
Owner Seq:		1				
Operator Name:		ROGERS DELINTED COTTONSEED CO				
Operator Type:						
Operator Seq:		2				
Public Notes:						

**Handler Summary**

<b>Importer:</b>	No	<b>Used Oil Transpor:</b>	No
<b>Mixed Waste Gen:</b>	No	<b>Used Oil Trans Fac:</b>	No
<b>Transporter:</b>	No	<b>Used Oil Processor:</b>	No
<b>Transfer Facility:</b>	No	<b>Used Oil Refiner:</b>	No
<b>Recycler:</b>	No	<b>Used Oil Burner:</b>	No
<b>Onsite Burner Exem:</b>	No	<b>Commercial TSD:</b>	No
<b>Furnace Exemption:</b>	No	<b>Recycl Nonstorage:</b>	No
<b>Underground Injec:</b>	No		
<b>Used Oil Market Burner:</b>	No		
<b>Used Oil Spec Marketer:</b>	No		

**Hazardous Waste Handler Details**

Seq No: 1

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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**Receive Date:** 19840530  
**Handler Name:** ROGERS DELINTED COTTONSEED  
**Fed Waste Generator:** 1  
**Generator Code Description:** Large Quantity Generator  
**Source Type:** Notification

**Hazardous Waste Handler Details**

**Seq No:** 2  
**Receive Date:** 19981106  
**Handler Name:** ROGERS DELINTED COTTONSEED CO  
**Fed Waste Generator:** N  
**Generator Code Description:** Not a Generator, Verified  
**Source Type:** Notification

**Waste Code Details**

**Waste Code:** D002  
**Waste Code Desc:** CORROSIVE WASTE

**Owner/Operator Details**

<b>Owner/Operator Ind:</b> Current Owner	<b>Street No:</b>
<b>Type:</b>	<b>Street1:</b> PO BOX 592
<b>Name:</b> ROGERS DELINTED COTTONSEED CO	<b>Street2:</b>
<b>Dt Became Current:</b> 19981106	<b>City:</b> ROBSTOWN
<b>Dt Ended Current:</b>	<b>State:</b> TX
<b>Phone:</b> 512-387-1614	<b>Country:</b> US
<b>Source Type:</b> Notification	<b>Zip:</b> 78380

<b>Owner/Operator Ind:</b> Current Operator	<b>Street No:</b>
<b>Type:</b>	<b>Street1:</b> PO BOX 592
<b>Name:</b> ROGERS DELINTED COTTONSEED CO	<b>Street2:</b>
<b>Dt Became Current:</b> 19981106	<b>City:</b> ROBSTOWN
<b>Dt Ended Current:</b>	<b>State:</b> TX
<b>Phone:</b> 512-387-1614	<b>Country:</b> US
<b>Source Type:</b> Notification	<b>Zip:</b> 78380

<b>Owner/Operator Ind:</b> Current Owner	<b>Street No:</b>
<b>Type:</b> Private	<b>Street1:</b> UNKNOWN
<b>Name:</b> ROGERS DELINTED COTTONSEED	<b>Street2:</b>
<b>Dt Became Current:</b>	<b>City:</b> UNKNOWN
<b>Dt Ended Current:</b>	<b>State:</b> TX
<b>Phone:</b>	<b>Country:</b>
<b>Source Type:</b> Notification	<b>Zip:</b> 00000-0000

**Historical Handler Details**

**Receive Dt:** 19840530  
**Generator Code Description:** Large Quantity Generator  
**Handler Name:** ROGERS DELINTED COTTONSEED

<a href="#">11</a>	2 of 2	SSE	0.91 / 4,780.93	72.23 / -3	ROGERS DELINTED COTTON SEED - ROBSTOWN STATE HIGHWAY 77, N OF ROBSTOWN ROBSTOWN TX	SDA
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<b>SDA ID:</b> SDA0925	<b>Latitude:</b> 27.80472
<b>County:</b> NUECES	<b>Longitude:</b> -97.646666

**Details**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev/Diff (ft)</i>	<i>Site</i>	<i>DB</i>
<i>Project ID:</i>	0925				<i>Project Start Dt:</i>	6/28/1991
<i>Regulated Entity ID:</i>	RN102155272				<i>Program End Dt:</i>	
<i>Project Name:</i>	ROGERS DELINTED COTTONSEED COMPANY				<i>Site Start Dt:</i>	06/28/1991
<i>Program Status:</i>					<i>Site End Dt:</i>	05/25/2004
<i>Site Status:</i>	INACTIVE				<i>Project End Dt:</i>	5/25/2004
<i>Project Status:</i>	INACTIVE					

# Unplottable Summary

Total: 0 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
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No unplottable records were found that may be relevant for the search criteria.

# Unplottable Report

No unplottable records were found that may be relevant for the search criteria.

# Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13 and E1527-21, Section 8.1.8 Sources of Standard Source Information:*

*"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."*

## **Standard Environmental Record Sources**

### **Federal**

#### **National Priority List:**

[NPL](#)

The U.S. Environmental Protection Agency (EPA)'s National Priorities List (NPL) includes the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program, based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action. This data includes NPL sites represented as polygons, where available, that can be sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). These site boundaries represent the footprint of a whole site, the sum of all the Operable Units (OUs) and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. As site investigation and remediation progress, OUs may be added, modified or refined. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes. Where there is no polygon boundary data available for a given site, the site is represented as a point.

**Government Publication Date: Mar 8, 2025**

#### **National Priority List - Proposed:**

[PROPOSED NPL](#)

Sites proposed by the U.S. Environmental Protection Agency (EPA), the state agency, or concerned citizens for addition to the National Priorities List (NPL) due to contamination by hazardous waste and identified by the EPA as a candidate for cleanup because it poses a risk to human health and/or the environment. Sites represented as polygons, where available, can be sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). These site boundaries represent the footprint of a whole site, the sum of all the Operable Units (OUs) and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes. Where there is no polygon boundary data available for a given site, the site is represented as a point.

**Government Publication Date: Mar 8, 2025**

#### **Deleted NPL:**

[DELETED NPL](#)

Sites deleted from the U.S. Environmental Protection Agency (EPA)'s National Priorities List (NPL). The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate. Sites represented as polygons, where available, can be sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). These site boundaries represent the footprint of a whole site, the sum of all the Operable Units (OUs) and the current understanding of the full extent of contamination; for Federal Facility sites, the total site polygon may be the Facility boundary. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes. Where there is no polygon boundary data available for a given site, the site is represented as a point.

**Government Publication Date: Mar 8, 2025**

**SEMS List 8R Active Site Inventory:**

SEMS

The U.S. Environmental Protection Agency's (EPA) Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted. This data includes SEMS sites from the List 8R Active file as well as applicable sites from the EPA's Facility Registry Service map tool.

**Government Publication Date: Apr 25, 2025**

**Inventory of Open Dumps, June 1985:**

ODI

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

**Government Publication Date: Jun 1985**

**SEMS List 8R Archive Sites:**

SEMS ARCHIVE

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. This data includes sites from the List 8R Archived site file.

**Government Publication Date: Apr 25, 2025**

**Comprehensive Environmental Response, Compensation and Liability Information System -**

CERCLIS

**CERCLIS:**

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

**Government Publication Date: Oct 25, 2013**

**EPA Report on the Status of Open Dumps on Indian Lands:**

IODI

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

**Government Publication Date: Dec 31, 1998**

**CERCLIS - No Further Remedial Action Planned:**

CERCLIS NFRAP

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

**Government Publication Date: Oct 25, 2013**

**CERCLIS Liens:**

CERCLIS LIENS

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA). This database was provided by the United States Environmental Protection Agency (EPA). Refer to SEMS LIEN as the current data source for Superfund Liens.

**Government Publication Date: Jan 30, 2014**

**RCRA CORRACTS-Corrective Action:**

RCRA CORRACTS

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

**Government Publication Date: Jan 6, 2025**

**RCRA non-CORRACTS TSD Facilities:**

[RCRA TSD](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites that have indicated engagement in the treatment, storage, or disposal of hazardous waste which requires a RCRA hazardous waste permit.

**Government Publication Date: Jan 6, 2025**

**RCRA Generator List:**

[RCRA LQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

**Government Publication Date: Jan 6, 2025**

**RCRA Small Quantity Generators List:**

[RCRA SQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

**Government Publication Date: Jan 6, 2025**

**RCRA Very Small Quantity Generators List:**

[RCRA VSQG](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Very Small Quantity Generators (VSQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

**Government Publication Date: Jan 6, 2025**

**RCRA Non-Generators:**

[RCRA NON GEN](#)

RCRA Info is the U.S. Environmental Protection Agency's (EPA) comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

**Government Publication Date: Jan 6, 2025**

**RCRA Sites with Controls:**

[RCRA CONTROLS](#)

List of Resource Conservation and Recovery Act (RCRA) facilities with institutional controls in place. RCRA gives the U.S. Environmental Protection Agency (EPA) the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances.

**Government Publication Date: Jan 6, 2025**

**Federal Engineering Controls-ECs:**

[FED ENG](#)

List of Engineering controls (ECs) made available by the United States Environmental Protection Agency (EPA). ECs encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. The EC listing includes remedy component data from Superfund decision documents for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

**Government Publication Date: May 30, 2025**

**Federal Institutional Controls- ICs:**

FED INST

List of Institutional controls (ICs) made available by the United States Environmental Protection Agency (EPA). ICs are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site. The IC listing includes remedy component data from Superfund decision documents for applicable sites on the final or deleted on the National Priorities List (NPL); and sites with a Superfund Alternative Approach (SAA) Agreement in place. The only sites included that are not on the NPL; proposed for NPL; or removed from proposed NPL, are those with an SAA Agreement in place.

**Government Publication Date: May 30, 2025**

**Land Use Controls Information System:**

LUCIS

The Land Use Controls Information System (LUCIS) database is sourced from the U.S. Department of the Navy (DON). This data contains information for former Base Realignment and Closure (BRAC) properties across the United States. DON's BRAC office was tasked with tracking certain base closures while requiring the prevention of risks to human health and the environment of those properties with LUCs in place. Regarding currently available LUC Sites data, the sites listing is limited to centroid point locations for the overall installation property boundaries. Formerly obtained LUC Sites data may reflect site details that applied previously for a BRAC property.

**Government Publication Date: Jun 13, 2024**

**Institutional Control Boundaries at NPL sites:**

NPL IC

These boundaries of Institutional Control areas at sites on the U.S. Environmental Protection Agency's (EPA) National Priorities List (NPL), or as Proposed or Deleted, are sourced from the EPA NPL Superfund Site Boundaries dataset, refreshed by the Shared Enterprise Geodata and Services (SEGS). The EPA's NPL includes the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. Institutional controls are non-engineered instruments such as administrative and legal controls that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Data provided by external parties is not independently verified by EPA. This boundary data is made available to the public strictly for informational purposes.

**Government Publication Date: Mar 8, 2025**

**Emergency Response Notification System:**

ERNS 1982 TO 1986

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

**Government Publication Date: 1982-1986**

**Emergency Response Notification System:**

ERNS 1987 TO 1989

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

**Government Publication Date: 1987-1989**

**Emergency Response Notification System:**

ERNS

Database of oil and hazardous substances spill reports made available by the United States Coast Guard National Response Center (NRC). The NRC fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. These data contain initial incident data that has not been validated or investigated by a federal/state response agency.

**Government Publication Date: Apr 6, 2025**

**The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:**

FED BROWNFIELDS

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This data is provided by the United States Environmental Protection Agency (EPA) and includes Brownfield sites from the Cleanups in My Community (CIMC) web application.

**Government Publication Date: Feb 19, 2025**

**FEMA Underground Storage Tank Listing:**

FEMA UST

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

**Government Publication Date: Dec 31, 2017**

**Facility Response Plan:**

FRP

This listing contains facilities that have submitted Facility Response Plans (FRPs) to the U.S. Environmental Protection Agency (EPA). Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit FRPs. Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments. This listing includes FRP facilities from an applicable EPA FOIA file and Homeland Infrastructure Foundation-Level Data (HIFLD) data file.

**Government Publication Date: Jan 9, 2024**

**Delisted Facility Response Plans:**

DELISTED FRP

Facilities that once appeared in - and have since been removed from - the list of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments.

**Government Publication Date: Jan 9, 2024**

**Historical Gas Stations:**

HIST GAS STATIONS

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

**Government Publication Date: Jul 1, 1930**

**Petroleum Refineries:**

REFN

This list of petroleum refineries is sourced from the U.S. Energy Information Administration (EIA), Refinery Capacity Report. The listing includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year. The geographic area the report covers is the 50 States, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, Guam, and other U.S. possessions. Per the EIA, the facility location data represents the approximate location based on research of publicly available information from sources such as Federal agencies, company websites, and satellite images on public websites.

**Government Publication Date: Oct 31, 2024**

**Petroleum Product and Crude Oil Rail Terminals:**

BULK TERMINAL

A list of petroleum product and crude oil rail terminals from the U.S. Energy Information Administration (EIA), as well as petroleum terminals sourced from Oak Ridge National Laboratory hosted by the Homeland Infrastructure Foundation-Level Database. Data includes operable bulk petroleum product terminals with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil with activity between 2017 and 2018. EIA petroleum product terminal data comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings.

**Government Publication Date: Oct 31, 2024**

**LIEN on Property:**

SEMS LIEN

The U.S. Environmental Protection Agency's (EPA) Superfund Enterprise Management System (SEMS) provides Lien details on applicable properties, such as the Superfund lien on property activity, the lien property information, and the parties associated with the lien.

**Government Publication Date: Apr 25, 2025**

**Superfund Decision Documents:**

SUPERFUND ROD

This database contains a list of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include completed Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD) for active and archived sites stored in the Superfund Enterprise Management System (SEMS), along with other associated memos and files. This information is maintained and made available by the U.S. Environmental Protection Agency.

**Government Publication Date: May 30, 2025**

**State**

**Superfund Sites Boundaries:**

SUPERFUND

List of sites that may constitute an imminent and substantial endangerment to public health and safety or the environment due to a release or threatened release of hazardous substances into the environment provided by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Aug 10, 2021**

**State Superfund Registry:**

SHWS

List of sites identified or evaluated by the Texas Commission on Environmental Quality (TCEQ) which may constitute an imminent and substantial endangerment to public health and safety or to the environment due to a release or threatened release of hazardous substances into the environment. The TCEQ updates the state Superfund sites list in accordance with the Texas Health and Safety Code (THSC). This database serves a purpose similar to that of the federal NPL, functioning as a state-level counterpart for prioritizing cleanup efforts at hazardous substance release sites.

**Government Publication Date: Apr 29, 2025**

**Superfund Site Discovery and Assessment Program:**

SDA

List of active and inactive Superfund Site Discovery and Assessment Program sites queried from the Texas Commission on Environmental Quality (TCEQ) Central Registry and IDA databases by the Remediation Division.

**Government Publication Date: Jun 10, 2025**

**Delisted State Superfund Registry List:**

DELISTED SHWS

List of sites that once appeared on - and have since been removed from - the State Superfund Registry made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Jun 16, 2025**

**Permitted Solid Waste Facilities:**

SWF/LF

List of active, inactive, and post-closure Municipal Solid Waste landfills and processing facilities with issued permits and authorizations, as well as pending, withdrawn, or denied applications registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 330.

**Government Publication Date: Feb 14, 2025**

**Closed Landfill Inventory:**

CLI

Inventory of permitted and unauthorized closed or abandoned municipal solid waste landfills throughout Texas compiled by the Texas Commission on Environmental Quality (TCEQ), in collaboration with regional Councils of Government (COG).

**Government Publication Date: Late 1990's**

**Houston-Galveston Closed Landfill Inventory:**

HGAC CLI

List of closed or abandoned landfill sites which fall under the Houston-Galveston Area Council of Government (H-GAC). This Closed or Abandoned Municipal Solid Waste Landfill Inventory was prepared from information furnished by the Texas Commission on Environmental Quality (TCEQ), permitting records on file with TCEQ and the Texas Department of Health, and from aerial photography and GIS data developed by H-GAC. The inventory research occurred during the years 2000-2002.

**Government Publication Date: Mar 14, 2025**

**AACOG Closed Landfill Inventory:**

AACOG CLI

A list of permitted and unpermitted closed landfill sites made available by the Alamo Area Council of Governments (AACOG). Alamo Area Council of Governments (AACOG) is requested to maintain an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

**Government Publication Date: Feb 6, 2020**

**Commercial Management Facilities for Hazardous Waste and Industrial Solid Wastes:**

IHW

This publication lists facilities that have permits or authorizations from the Texas Commission on Environmental Quality (TCEQ) to receive, on a commercial basis, and manage hazardous waste, industrial nonhazardous waste, or both.

**Government Publication Date: Jan 1, 2025**

**Industrial and Hazardous Waste - Receivers:**

IHW RECEIVER

List of active, inactive, and post-closure Industrial and Hazardous Waste Receiver Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

**Government Publication Date: Jun 4, 2025**

**Radioactive Waste Sites:**

RWS

This Texas Commission on Environmental Quality (TCEQ) database contains all sites in the State of Texas designated as Radioactive Waste sites as of 2006. The TCEQ no longer maintains this site listing.

**Government Publication Date: Jul 11, 2006**

**Leaking Petroleum Storage Tank Database:**

LPST

List of cleanup sites where contamination was caused by spills, leaks, or other releases of petroleum or hazardous substances from underground and/or aboveground storage tanks regulated by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Jun 2, 2025**

**Delisted Leaking Storage Tanks:**

[DELISTED LST](#)

List of cleanup sites that once appeared on - and have since been removed from - the list of Leaking Petroleum Storage Tank Cleanups made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Jun 2, 2025**

**Underground Petroleum Storage Tanks:**

[UST](#)

List of facilities that have one or more Underground Storage Tank (UST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Apr 20, 2025**

**Aboveground Storage Tanks:**

[AST](#)

List of facilities that have one or more Aboveground Storage Tank (AST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Apr 20, 2025**

**Petroleum Storage Tanks Database:**

[PST](#)

List of facilities included on the list of tank facilities made available by the Texas Commission on Environmental Quality (TCEQ) that have no association as either underground or aboveground tanks.

**Government Publication Date: Apr 20, 2025**

**Historical Tank Construction Notification:**

[HIST TANK](#)

A list of facilities with historic petroleum storage tank construction notification activity made available by the Texas Commission on Environmental Quality (TCEQ). Any person who intends either to install a new or replacement underground storage tank (UST), to remove a UST from the ground, to conduct a permanent abandonment in-place of a UST, or make any repairs or improvements of a UST must submit a Construction Notification Form.

**Government Publication Date: Apr 20, 2025**

**Austin Underground Storage Tanks:**

[UST AUSTIN](#)

This inventory of current and historical underground gas storage tanks is provided by the City of Austin's Open Data Portal.

**Government Publication Date: Jun 26, 2025**

**Salt Caverns for Petroleum Storage:**

[PETROL CAVERN](#)

Listing of salt caverns for petroleum storage, made available by the Railroad Commission of Texas. Salt caverns, constructed in naturally occurring salt domes or salt beds, are used as storage for hydrocarbons including crude oil and natural gases.

**Government Publication Date: Sep 1, 2006**

**Delisted Storage Tanks:**

[DTNK](#)

List of tank facilities that once appeared on - and have since been removed from - the Petroleum Storage Tanks Database made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Jun 26, 2025**

**Sites with Controls:**

[AUL](#)

Sites under several Texas Commission on Environmental Quality (TCEQ) remediation programs which have institutional or engineering controls.

**Government Publication Date: Apr 28, 2025**

**Voluntary Cleanup Program:**

[VCP](#)

List of sites which have participated or are currently participating in the Voluntary Cleanup Program (VCP) administered by the Texas Commission on Environmental Quality (TCEQ). The VCP provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

**Government Publication Date: May 14, 2025**

**Texas Railroad Commission Voluntary Cleanup Program:**

[VCP RRC](#)

List of facilities which have participated in or are currently participating in the Voluntary Cleanup Program (VCP) operated by the Railroad Commission of Texas (RRC). The RRC VCP provides an incentive to remediate Oil & Gas related pollution.

**Government Publication Date: Jun 13, 2025**

**Operator Cleanup Program:**

OP CLEANUP

A list of sites in the Texas Railroad Commission (RRC)'s Operator Cleanup Program (OCP). The OCP, under the Site Remediation Section, is tasked with oversight of complex pollution cleanups performed by the oil and gas industry. Complex sites include those that occur in sensitive environmental areas as defined by 16 TAC3.91 (SWR 91) and may require site specific cleanup levels based on risk. When cleanup activities are successfully completed by the operator, Commission staff may issue a "No Further Action" letter acknowledging completion.

**Government Publication Date: Jun 16, 2025**

**Innocent Owner/Operator Program:**

IOP

A list of sites in the Innocent Owner/Operator Program (IOP) made available by Texas Commission of Environmental Quality (TCEQ). IOP provides certificates to innocent owners or operators whom their properties are contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

**Government Publication Date: Jun 2, 2025**

**Brownfields Site Assessments Database:**

BROWNFIELDS

The Texas Commission on Environmental Quality (TCEQ) Brownfields Site Assessment Program (BSA) layer is used to identify the geographic location of all "Active and Inactive BSA" sites within the State of Texas.

**Government Publication Date: Jun 2, 2025**

**Texas Railroad Commission Brownfields:**

BROWN RRC

List of sites which have participated or are currently participating in the Railroad Commission of Texas (RRC) Brownfields Response Program (BRP). The RRC BRP provides technical and financial support for redevelopment of abandoned oil and gas sites.

**Government Publication Date: Jun 13, 2025**

**Municipal Setting Designation:**

MSD

Municipal Setting Designations (MSD) list is maintained by Texas Commission on Environmental Quality (TCEQ). An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

**Government Publication Date: Feb 25, 2025**

**Tribal**

**Leaking Underground Storage Tanks (LUSTs) on Tribal/Indian Lands:**

INDIAN LUST

This list of leaking underground storage tanks (LUSTs) on Tribal/Indian Lands in Region 6, which includes Texas, is made available by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Oct 6, 2017**

**Underground Storage Tanks on Tribal/Indian Lands:**

INDIAN UST

This list of underground storage tanks (USTs) on Tribal/Indian Lands in Region 6, which includes Texas, is provided by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Nov 18, 2024**

**Delisted Tribal Leaking Storage Tanks:**

DELISTED INDIAN LST

Leaking Underground Storage Tank (LUST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian LUST lists made available by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Apr 21, 2025**

**Delisted Tribal Underground Storage Tanks:**

DELISTED INDIAN UST

Underground Storage Tank (UST) facilities which once appeared on - and have since been removed from - the Regional Tribal/Indian UST lists made available by the United States Environmental Protection Agency (EPA).

**Government Publication Date: Apr 21, 2025**

**County**

**No County standard environmental record sources available for this State.**

## **Additional Environmental Record Sources**

### **Federal**

#### **PFAS Greenhouse Gas Emissions Data:**

[PFAS GHG](#)

The U.S. Environmental Protection Agency's Greenhouse Gas Reporting Program (GHGRP) collects Greenhouse Gas (GHG) data from large emitting facilities (25,000 metric tons of carbon dioxide equivalent (CO<sub>2</sub>e) per year), and suppliers of fossil fuels and industrial gases that results in GHG emissions when used. Includes GHG emissions data for facilities that emit or have emitted since 2010 chemicals identified in EPA's CompTox Chemicals Dashboard list of PFAS without explicit structures and list of PFAS structures in DSSTox. PFAS emissions data has been identified for facilities engaged in the following industrial processes: Aluminum Production (GHGRP Subpart F), HCFC-22 Production and HFC-23 Destruction (Subpart O), Electronics Manufacturing (Subpart I), Fluorinated Gas Production (Subpart L), Magnesium Production (Subpart T), Electrical Transmission and Distribution Equipment Use (Subpart DD), and Manufacture of Electric Transmission and Distribution Equipment (Subpart SS). Over time, other industrial processes with required GHGRP reporting may include PFAS emissions data and the list of reportable gases may change over time. Note that some regulatory programs have specified chemical structure requirements that define PFAS differently than the lists in EPA's CompTox Chemicals Dashboard.

**Government Publication Date:** *May 9, 2025*

#### **On-Scene Coordinator Response Sites:**

[OSC RESPONSE](#)

This list of On-Scene Coordinator (OSC) Response Sites is provided by the U.S. Environmental Protection Agency (EPA). OSCs are the federal officials responsible for monitoring or directing responses to all oil spills and hazardous substance releases reported to the federal government. OSCs coordinate all federal efforts with, and provide support and information to local, state, and regional response communities. An OSC is an agent of either EPA or the U.S. Coast Guard (USCG), depending on where the incident occurs. EPA's OSCs have primary responsibility for spills and releases to inland areas and waters. USCG OSCs have responsibility for coastal waters and the Great Lakes. In general, an OSC has the following key responsibilities during and after a response: Assessment, Monitoring, Response Assistance, and Evaluation.

**Government Publication Date:** *Apr 4, 2024*

#### **Facility Registry Service/Facility Index:**

[FINDS/FRS](#)

The Facility Registry Service (FRS) is a centrally managed database that identifies facilities, sites, or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, and data collected from EPA's Central Data Exchange registrations and data management personnel. This list is made available by the U.S. Environmental Protection Agency (EPA).

**Government Publication Date:** *Apr 23, 2025*

#### **Toxics Release Inventory (TRI) Program:**

[TRIS](#)

The U.S. Environmental Protection Agency's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of toxic chemicals from U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. There are currently 770 individually listed chemicals and 33 chemical categories covered by the TRI Program. Facilities that manufacture, process or otherwise use these chemicals in amounts above established levels must submit annual reporting forms for each chemical. Note that the TRI chemical list does not include all toxic chemicals used in the U.S. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment. This database includes TRI Reporting Data for calendar years 1987 through 2021 and Preliminary Data for 2022.

**Government Publication Date:** *Sep 20, 2023*

#### **PFOA/PFOS Contaminated Sites:**

[PFAS NPL](#)

This list of Superfund Sites with Per- and Polyfluoroalkyl Substances (PFAS) detections is made available by the U.S. Environmental Protection Agency (EPA) in their PFAS Analytic Tools data, previously the list was obtained by EPA FOIA requests. EPA's Office of Land and Emergency Management and EPA Regional Offices maintain what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment. Limitations: Detections of PFAS at National Priorities List (NPL) sites do not mean that people are at risk from PFAS, are exposed to PFAS, or that the site is the source of the PFAS. The information in the Superfund NPL and Superfund Alternative Agreement (SAA) PFAS detection site list is years old and may not be accurate today. Site information such as site name, site ID, and location has been confirmed for accuracy; however, PFAS-related information such as media sampled, drinking water being above the health advisory, or mitigation efforts has not been verified. For Federal Facilities data, the other Federal agencies (OFA) are the lead agency for their data and provided them to EPA.

**Government Publication Date:** *Jun 30, 2025*

#### **Federal Agency Locations with Known or Suspected PFAS Detections:**

[PFAS FED SITES](#)

This list of federal agency locations with known or suspected detections of Per- and Polyfluoroalkyl Substances (PFAS) is made available by the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools data. The EPA outlines that these data are gathered from several federal entities, such as the federal Superfund program, Department of Defense (DOD), National Aeronautics and Space Administration (NASA), Department of Transportation (DOT), and Department of Energy (DOE). The dates this data was extracted for the PFAS Analytic Tools range from 2022 to 2024. Sites on this list do not necessarily reflect the source/s of PFAS contamination and detections do not indicate level of risk or human exposure at the site. Agricultural notifications in this data are limited to DOD sites only. At this time, the EPA is aware that this list is not comprehensive of all Federal agencies.

**Government Publication Date: Oct 24, 2024**

#### **SSEHRI PFAS Contamination Sites:**

[PFAS SSEHRI](#)

This PFAS Contamination Site Tracker database is compiled by the PFAS Project Lab, part of the Social Science Environmental Health Research Institute (SSEHRI) at Northeastern University. According to the SSEHRI, the database records qualitative and quantitative data from each known site of PFAS contamination, including timeline of discovery, sources, levels, health impacts, community response, and government response. The goal of this database is to compile information and support public understanding of the rapidly unfolding issue of PFAS contamination. All data presented was extracted from government websites, news articles, or publicly available documents. Locations for the Known PFAS Contamination Sites are sourced from the PFAS Sites and Community Resources Map by the PFAS-REACH team, credited to PFAS Project Lab, Silent Spring Institute, and PFAS Exchange. Disclaimer: The source conveys the data undergoes regular updates as new information becomes available, some sites may be missing and/or contain information that is incorrect or outdated, as well as their information represents all contamination sites SSEHRI is aware of, not all possible contamination sites. This data is not intended to be used for legal purposes. Access the following source link for the most current information: <https://pfasproject.com/pfas-sites-and-community-resources/>

**Government Publication Date: Jun 27, 2024**

#### **National Response Center PFAS Spills:**

[PFAS ERNS](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Spills dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The National Response Center (NRC), operated by the U.S. Coast Guard, is the designated federal point of contact for reporting all oil, chemical, and other discharges into the environment, for the United States and its territories. This dataset contains NRC spill information from 1990 to the present that is restricted to records associated with PFAS and PFAS-containing materials. Incidents are filtered to include only records with a "Material Involved" or "Incident Description" related to Aqueous Film Forming Foam (AFFF). The keywords used to filter the data included "AFFF," "Fire Fighting Foam," "Aqueous Film Forming Foam," "Fire Suppressant Foam," "PFAS," "PERFL," "PFOA," "PFOS," and "Genx." Limitations: The data from the NRC website contains initial incident data that has not been validated or investigated by a federal/state response agency. Keyword searches may misidentify some incident reports that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS spills/release incidents.

**Government Publication Date: Jun 16, 2025**

#### **PFAS NPDES Discharge Monitoring:**

[PFAS NPDES](#)

This list of National Pollutant Discharge Elimination System (NPDES) permitted facilities with required monitoring for Per- and Polyfluoroalkyl (PFAS) Substances is made available via the U.S. Environmental Protection Agency (EPA)'s PFAS Analytic Tools. Any point-source wastewater discharger to waters of the United States must have a NPDES permit, which defines a set of parameters for pollutants and monitoring to ensure that the discharge does not degrade water quality or impair human health. This list includes NPDES permitted facilities associated with permits that monitor for Per- and Polyfluoroalkyl Substances (PFAS), limited to the years 2007 - present. EPA further advises the following regarding these data: currently, fewer than half of states have required PFAS monitoring for at least one of their permittees, and fewer states have established PFAS effluent limits for permittees. For states that may have required monitoring, some reporting and data transfer issues may exist on a state-by-state basis.

**Government Publication Date: Dec 16, 2024**

#### **Perfluorinated Alkyl Substances (PFAS) from Toxic Release Inventory:**

[PFAS TRI](#)

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a per- or polyfluoroalkyl (PFAS) substance included in the U.S. Environmental Protection Agency's (EPA) consolidated PFAS Master List of PFAS Substances. Encompasses Toxics Release Inventory records included in the EPA PFAS Analytic Tools. The EPA's TRI database currently tracks information on disposal or releases of 770 individually listed toxic chemicals and 33 chemical categories from thousands of U.S. facilities and details about how facilities manage those chemicals through recycling, energy recovery, and treatment. This listing includes TRI Reporting Data for calendar years 1987 through 2021 and Preliminary Data for 2022.

**Government Publication Date: Sep 20, 2023**

#### **PFAS Water Quality Portal Sampling Data:**

[PFAS WATER](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Environmental Media Sampling Data is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The Water Quality Portal (WQP), as a cooperative service sponsored by the United States Geological Survey, the EPA, and the National Water Quality Monitoring Council, is part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations, and individuals submit project details and sampling results to this public repository. Limitations: EPA did not carry out the sampling or testing of a majority of the data in the WQP PFAS dataset. EPA can only speak to the accuracy and completeness of the data from projects like the National Aquatic Resource Surveys for which EPA is the data owner/organization. Data may exist within the file on Quality Assurance Project Plans (QAPPs) and the approving agency of the QAPP, if a QAPP is entered.

**PFAS TSCA Manufacture and Import Facilities:**

[PFAS TSCA](#)

The U.S. Environmental Protection Agency (EPA) issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. This list is specific only to TSCA Manufacture and Import Facilities with reported per- and poly-fluoroalkyl (PFAS) substances. Data file is sourced from EPA's PFAS Analytic Tools TSCA dataset which includes CDR/Inventory Update Reporting data from 1998 up to 2020. Disclaimer: This data file includes production and importation data for chemicals identified in EPA's CompTox Chemicals Dashboard list of PFAS without explicit structures and list of PFAS structures in DSSTox. Note that some regulations have specific chemical structure requirements that define PFAS differently than the lists in EPA's CompTox Chemicals Dashboard. Reporting information on manufactured or imported chemical substance amounts should not be compared between facilities, as some companies claim Chemical Data Reporting Rule data fields for PFAS information as Confidential Business Information.

Government Publication Date: Jan 5, 2023

**PFAS Waste Transfers from RCRA e-Manifest:**

[PFAS E-MANIFEST](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Waste Transfers dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. Every shipment of hazardous waste in the U.S. must be accompanied by a shipment manifest, which is a critical component of the cradle-to-grave tracking of wastes mandated by the Resource Conservation and Recovery Act (RCRA). According to the EPA, currently no Federal Waste Code exists for any PFAS compounds. To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: • PFAS • PFOA • PFOS • PERFL • AFFF • GENX • GEN-X (plus the Vermont state-specific waste codes). Limitations: Amount or concentration of PFAS being transferred cannot be determined from the manifest information. Keyword searches may misidentify some manifest records that do not contain PFAS. This dataset should also not be considered to be exhaustive of all PFAS waste transfers.

Government Publication Date: Mar 23, 2025

**PFAS Industry Sectors:**

[PFAS IND](#)

This Per- and Poly-Fluoroalkyl Substances (PFAS) Industry Sectors dataset is made available via the U.S. Environmental Protection Agency's (EPA) PFAS Analytic Tools. The EPA developed the dataset from various sources that show which industries may be handling PFAS including: EPA's Enforcement and Compliance History Online (ECHO) records restricted to potential PFAS-handling industry sectors; ECHO records for Fire Training Sites identified where fire-fighting foam may have been used in training exercises; and 14 CFR Part 139 Airports compiled from historic and current records from the FAA Airport Data and Information Portal. Since July 2006, all certificated Part 139 Airports are required to have fire-fighting foam onsite that meet certain military specifications, which to date have been fluorinated (Aqueous Film Forming Foam). Limitations: Inclusion in this dataset does not indicate that PFAS are being manufactured, processed, used, or released by the facility. Listed facilities potentially handle PFAS based on their industrial profile, but are unconfirmed by the EPA. Keyword searches in ECHO for Fire Training sites may misidentify some facilities and should not be considered to be an exhaustive list of fire training facilities in the U.S.

Government Publication Date: Jun 2, 2025

**Hazardous Materials Information Reporting System:**

[HMIRS](#)

The Hazardous Materials Incident Reporting System (HMIRS) database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration.

Government Publication Date: May 29, 2024

**National Clandestine Drug Labs:**

[NCDL](#)

The U.S. Department of Justice ("the Department"), Drug Enforcement Administration (DEA), provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Nov 30, 2023

**Toxic Substances Control Act:**

[TSCA](#)

The U.S. Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule. The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI). EPA CDR collections occur approximately every four years and reporting requirements change per collection.

Government Publication Date: May 12, 2022

**Hist TSCA:**

HIST TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

**Government Publication Date: Dec 31, 2006**

**FTTS Administrative Case Listing:**

FTTS ADMIN

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

**Government Publication Date: Jan 19, 2007**

**FTTS Inspection Case Listing:**

FTTS INSP

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

**Government Publication Date: Jan 19, 2007**

**Potentially Responsible Parties List:**

PRP

Early in the site cleanup process, the U.S. Environmental Protection Agency (EPA) conducts a search to find the Potentially Responsible Parties (PRPs). The EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site. This listing contains PRPs, Noticed Parties, at sites in the EPA's Superfund Enterprise Management System (SEMS).

**Government Publication Date: Apr 25, 2025**

**State Coalition for Remediation of Drycleaners Listing:**

SCRD DRYCLEANER

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin. Since 2017, the SCRDR no longer maintains this data, refer to applicable state source data where available.

**Government Publication Date: Nov 08, 2017**

**Integrated Compliance Information System (ICIS):**

ICIS

The Integrated Compliance Information System (ICIS) database contains integrated enforcement and compliance information across most of U.S. Environmental Protection Agency's (EPA) programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained by the EPA Headquarters and at the Regional offices. A future release of ICIS will completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement programs, including incident tracking, compliance assistance, and compliance monitoring.

**Government Publication Date: May 3, 2025**

**Drycleaner Facilities:**

FED DRYCLEANERS

A list of drycleaner facilities from Enforcement and Compliance History Online (ECHO) data as made available by the U.S. Environmental Protection Agency (EPA), sourced from the ECHO Exporter file. This EPA source file tracks facilities that possess NAICS and SIC codes that classify businesses as drycleaner establishments.

**Government Publication Date: Apr 19, 2025**

**Delisted Drycleaner Facilities:**

DELISTED FED DRY

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

**Government Publication Date: Apr 19, 2025**

**Formerly Used Defense Sites:**

FUDS

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DOD) is responsible for an environmental restoration. The FUDS Annual Report to Congress (ARC) is published by the U.S. Army Corps of Engineers (USACE). This data is compiled from the USACE's Geospatial FUDS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) FUDS dataset which applies to the Fiscal Year 2021 FUDS Inventory.

**Government Publication Date: May 15, 2023**

**FUDS Munitions Response Sites:**

**FUDS MRS**

Boundaries of Munitions Response Sites (MRS), published with the Formerly Used Defense Sites (FUDS) Annual Report to Congress (ARC) by the U.S. Army Corps of Engineers (USACE). An MRS is a discrete location within a Munitions response area (MRA) that is known to require a munitions response. An MRA means any area on a defense site that is known or suspected to contain unexploded ordnance (UXO), discarded military munitions (DMM), or munitions constituents (MC). This data is compiled from the USACE's Geospatial MRS data layers and Homeland Infrastructure Foundation-Level Data (HIFLD) MRS dataset.

**Government Publication Date: May 15, 2023**

**Former Military Nike Missile Sites:**

**FORMER NIKE**

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites. During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination.

**Government Publication Date: Dec 2, 1984**

**PHMSA Pipeline Safety Flagged Incidents:**

**PIPELINE INCIDENT**

This list of flagged pipeline incidents is made available by the U.S. Department of Transportation (US DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). PHMSA regulations require incident and accident reports for five different pipeline system types. Accidents reported on hazardous liquid gravity lines (§195.13) and reporting-regulated-only hazardous liquid gathering lines (§195.15) and incidents reported on Type R gas gathering (§192.8(c)) are not included in the flagged incident file data.

**Government Publication Date: May 6, 2024**

**Material Licensing Tracking System (MLTS):**

**MLTS**

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

**Government Publication Date: May 11, 2021**

**Historic Material Licensing Tracking System (MLTS) sites:**

**HIST MLTS**

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

**Government Publication Date: Jan 31, 2010**

**Mines Master Index File:**

**MINES**

The Master Index File (MIF) is provided by the United States Department of Labor, Mine Safety and Health Administration (MSHA). This file, which was originally created in the 1970's, contained many Mine-IDs that were invalid. MSHA removes invalid IDs from the MIF upon discovery. MSHA applicable data includes the following: all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970; mine addresses for all mines in the database except for Abandoned mines prior to 1998 from MSHA's legacy system (addresses may or may not correspond with the physical location of the mine itself); violations that have been assessed penalties as a result of MSHA inspections beginning on 1/1/2000; and violations issued as a result of MSHA inspections conducted beginning on 1/1/2000.

**Government Publication Date: Feb 5, 2024**

**Surface Mining Control and Reclamation Act Sites:**

**SMCRA**

This inventory of land and water impacted by past mining (primarily legacy coal mining operations) is maintained by the U.S. Department of the Interior's Office of Surface Mining Reclamation and Enforcement (OSMRE), as it provides information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). This inventory contains information on the type and extent of Abandoned Mine Land (AML) Problems, as well as information on the cost associated with the reclamation of those problems. The data is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed. Disclaimer: Per the OSMRE, States and tribes who enter their data into e-AMLIS (AML Inventory System) may truncate their latitude and longitude so the precise location of usually dangerous AMLs is not revealed in an effort to protect the public from searching for these AMLs, most of which are on private property. If more precise location information is needed, please contact the applicable state/tribe of interest.

**Government Publication Date: May 20, 2024**

**Mineral Resource Data System:**

[MRDS](#)

The Mineral Resource Data System (MRDS) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS. The USGS has ceased systematic updates of the MRDS database with their focus more recently on deposits of critical minerals while providing a well-documented baseline of historical mine locations from USGS topographic maps.

**Government Publication Date: Mar 15, 2016**

**DOE Legacy Management Sites:**

[LM SITES](#)

The U.S. Department of Energy (DOE) Office of Legacy Management (LM) currently manages radioactive and chemical waste, environmental contamination, and hazardous material at over 100 sites across the U.S. The LM manages sites with diverse regulatory drivers (statutes or programs that direct cleanup and management requirements at DOE sites) or as part of internal DOE or congressionally-recognized programs, such as but not limited to: Formerly Utilized Sites Remedial Action Program (FUSRAP), Uranium Mill Tailings Radiation Control Act (UMTRCA Title I, Title II), Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Resource Conservation and Recovery Act (RCRA), Decontamination and Decommissioning (D&D), Nuclear Waste Policy Act (NWPA). This site listing includes data exported from the DOE Office of LM's Geospatial Environmental Mapping System (GEMS). GEMS Data disclaimer: The DOE Office of LM makes no representation or warranty, expressed or implied, regarding the use, accuracy, availability, or completeness of the data presented herein.

**Government Publication Date: Dec 12, 2023**

**Alternative Fueling Stations:**

[ALT FUELS](#)

This list of alternative fueling stations is sourced from the Alternative Fuels Data Center (AFDC). The U.S. Department of Energy's Office of Energy Efficiency & Renewable Energy launched the AFDC in 1991 as a repository for alternative fuel vehicle performance data, which provides a wealth of information and data on alternative and renewable fuels, advanced vehicles, fuel-saving strategies, and emerging transportation technologies. The data includes Biodiesel (B20 and above), Compressed Natural Gas (CNG), Electric, Ethanol (E85), Hydrogen, Liquefied Natural Gas (LNG), Propane (LPG), and Renewable Diesel (R20 and above) fuel type locations.

**Government Publication Date: May 12, 2025**

**Superfunds Consent Decrees:**

[CONSENT DECREES](#)

This list of Superfund consent decrees is provided by the Department of Justice, Environment & Natural Resources Division (ENRD) through a Freedom of Information Act (FOIA) applicable file. This listing includes Cases filed since 2010 limited to the following: Consent Decrees for CERCLA or Superfund Sites filed and/or as proposed within the ENRD's Case Management System (CMS); and applicable ENRD's Environmental Defense Section (EDS) CERCLA Cases with "Consent" in History Note. CMS may not reflect the latest developments in a case, nor can the agency guarantee the accuracy of the data. ENRD Disclaimer: Congress excluded three discrete categories of law enforcement and national security records from the requirements of the FOIA; response is limited to those records that are subject to the requirements of the FOIA; however, this should not be taken as an indication that excluded records do, or do not, exist.

**Government Publication Date: Jun 26, 2024**

**Air Facility System:**

[AFS](#)

This EPA retired Air Facility System (AFS) dataset contains emissions, compliance, and enforcement data on stationary sources of air pollution. Regulated sources cover a wide spectrum; from large industrial facilities to relatively small operations such as dry cleaners. AFS does not contain data on facilities that are solely asbestos demolition and/or renovation contractors, or landfills. ECHO Clean Air Act data from AFS are frozen and reflect data as of October 17, 2014; the EPA retired this system for Clean Air Act stationary sources and transitioned to ICIS-Air.

**Government Publication Date: Oct 17, 2014**

**Registered Pesticide Establishments:**

[SSTS](#)

This national list of active EPA-registered foreign and domestic pesticide and/or device-producing establishments is based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that each producing establishment must place its EPA establishment number on the label or immediate container of each pesticide, active ingredient or device produced. An EPA establishment number on a pesticide product label identifies the EPA registered location where the product was produced. The list of establishments is made available by the U.S. Environmental Protection Agency (EPA).

**Government Publication Date: Feb 29, 2024**

**Polychlorinated Biphenyl (PCB) Transformers:**

PCBT

Locations of Transformers Containing Polychlorinated Biphenyls (PCBs) registered with the United States Environmental Protection Agency. PCB transformer owners must register their transformer(s) with EPA. Although not required, PCB transformer owners who have removed and properly disposed of a registered PCB transformer may notify EPA to have their PCB transformer de-registered. Data made available by EPA.

**Government Publication Date: Oct 15, 2019**

**Polychlorinated Biphenyl (PCB) Notifiers:**

PCB

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

**Government Publication Date: May 23, 2024**

**Power Plants:**

POWER PLANTS

This list of power plants is provided by the U.S. Energy Information Administration (EIA). The listing includes operable electric generating plants in the United States by energy source, originating from the EIA-860, Annual Electric Generator Report; EIA-860M, Monthly Update to the Annual Electric Generator Report; and EIA-923, Power Plant Operations Report. It includes all operable plants by energy source with a combined nameplate capacity of 1 megawatt or more that are operating, are on standby, or out of service for short- or long-term.

**Government Publication Date: Jun 5, 2025**

**Historical Business Activity Risk:**

HIST RISK

Proprietary list of sites identified as potentially having engaged in business activity that poses a higher-than-normal risk of contamination. Records originate from historical city directories, and are included in this list based on broad business categories Potentially Hazardous Chemical Users and Fuel and Automotive, including but not limited to Dry Cleaners and Fuel Stations, Garages, etc. Inclusion in this listing does not indicate that there is or ever has been contamination; rather, sites are included in this list due to their potential for having engaged in a business activity presenting an elevated risk of contamination. The list was compiled from various city directories including Polks, Millers, Mullin Kille, Interstate Directory, and State Directory Co; spanning roughly 1920s through 1960 depending on information available by city.

**Government Publication Date: Jan 1, 1960**

**State**

**Dry Cleaner Remediation Program Prioritization List:**

PRIORITY CLEAN

The Texas Commission on Environmental Quality (TCEQ) implements environmental standards for dry cleaners. The Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents. Includes prioritized sites identified under the DCRP, as well as sites closed under the DCRP.

**Government Publication Date: Mar 31, 2025**

**Registered Dry Cleaning Facilities:**

DRYCLEANERS

The Texas Commission of Environment Quality (TCEQ) maintains a statewide registration list of current dry cleaners.

**Government Publication Date: Mar 17, 2025**

**Delisted Drycleaning Facility List:**

DELISTED DRYCLEANERS

A list of sites which were have been removed from the list of dry cleaning facilities registered with the Texas Commission of Environment Quality (TCEQ). Sites are removed when they are no longer used as dry cleaning facilities.

**Government Publication Date: Mar 17, 2025**

**Groundwater Contamination Cases:**

GWCC

List of sites present in the Texas Commission on Environmental Quality (TCEQ) Groundwater Contamination Viewer, which represent groundwater contamination cases in Texas as per TCEQ publication SFR-056 (current and some previous years). The Joint Groundwater Monitoring and Contamination Report (SFR-056) was designed and produced by the Texas Groundwater Protection Committee in fulfillment of requirements given in Section 26.406 of the Texas Water Code. The information does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.

**Historical Groundwater Contamination Cases:**

[GWCC HIST](#)

List of sites from a Joint Groundwater Monitoring and Contamination Report provided by the Texas Commission on Environmental Quality (TCEQ) with the Railroad Commission of Texas (RRC). The annual report describes the status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The report provides a general overview of groundwater monitoring by participating members on a program by program basis. Groundwater contamination is broadly defined in the report as any detrimental alteration of the naturally occurring quality of groundwater.

Government Publication Date: Dec 31, 2018

**Affected Property Assessment Reports:**

[APAR](#)

List of sites for which an Affected Property Assessment Report has been submitted to the Texas Commission on Environmental Quality (TCEQ). An APAR is required when a person is addressing a release of COCs under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and chemicals of concern (COCs), determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary.

Government Publication Date: Mar 27, 2025

**Spills Database:**

[SPILLS](#)

List of Spills reported to Emergency Response Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: May 5, 2025

**Industrial and Hazardous Waste Sites with Corrective Actions:**

[IHW CORR ACTION](#)

This list of active and inactive Industrial and Hazardous Waste Sites with Corrective Actions is made available by the Texas Commission of Environmental Quality (TCEQ). The mission of TCEQ's Industrial and Hazardous Waste Corrective Action Program (IHWCA) is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes.

Government Publication Date: Mar 31, 2025

**Per- and Polyfluoroalkyl Substances (PFAS):**

[PFAS](#)

A list of sites from the Central Registry and ARTS databases where Per- and Polyfluoroalkyl substances (PFAS) containing materials may be of concern. This list is made available by the Remediation Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Jun 6, 2025

**Land Application Permits:**

[LAND APPL](#)

Texas Land Application Permits are a requirement from the Texas Commission on Environmental Quality for any domestic facility that disposes of treated effluent by land application such as surface irrigation, evaporation, drainfields or subsurface land application.

Government Publication Date: May 5, 2025

**Notice of Violation:**

[NOV](#)

List of sites that have been sent a Notice of Violation (NOV) by the Texas Commission on Environmental Quality (TCEQ) Office of Compliance and Enforcement. A Notice of Violation is sent out when a site falls out of compliance and has a prescribed time period to return to compliance.

Government Publication Date: Mar 24, 2025

**Notices of Enforcement:**

[NOE](#)

Listing of investigations resulting in a Notice of Enforcement (NOE), made available by the Texas Commission on Environmental Quality, Office of Compliance & Enforcement. Multiple violations may be due to identified noncompliance with different regulatory requirements (citations).

Government Publication Date: May 14, 2025

**Environmental Liens Listing:**

[LIENS](#)

List of sites/facilities against which the Texas Commission on Environmental Quality (TCEQ) has placed liens to recover cleanup costs associated with Federal or State Superfund cleanup activities.

Government Publication Date: Apr 28, 2025

**Court Orders & Administrative Orders:**

[ORD](#)

List of sites that have been sent an Administrative Order or Court Order by the Texas Commission on Environmental Quality (TCEQ) Office of Compliance and Enforcement.

Government Publication Date: Oct 2, 2024

**Inactive RCRA and Non-RCRA Facilities:**

[HIST RCRA NONRCRA](#)

A list of inactive or no longer registered Resource Conservation and Recovery Act (RCRA) and non-RCRA facilities, provided by the Texas Commission on Environmental Quality (TCEQ). This list includes both hazardous and non-hazardous waste generators, transporters, and receivers. If an unregistered/inactive industrial site generates less than 220 pounds of hazardous or Class 1 industrial waste, it does not have to notify or report to the TCEQ.

**Government Publication Date: Mar 26, 2025**

**Recycle Texas Online Program:**

[RTOL](#)

A list of recycling facilities under the Recycle Texas Online service/program made available by the Texas Commission of Environmental Quality (TCEQ). This program allowed facilities to self-report and post their own company/facility information. This program is no longer maintained and these data will not be updated.

**Government Publication Date: Oct 10, 2011**

**Underground Injection Control:**

[UIC](#)

List of underground injection control (UIC) permits in the Texas Commission on Environmental Quality (TCEQ) Central Registry database. Includes Class I, Class III, Class IV, Class 5, and non permitted UICs; does not include injection wells regulated by the Railroad Commission of Texas.

**Government Publication Date: Jan 24, 2025**

**Industrial and Hazardous Waste - Generators:**

[IHW GENERATOR](#)

List of active, inactive, and post-closure Industrial and Hazardous Waste Generator Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

**Government Publication Date: Jun 4, 2025**

**Industrial and Hazardous Waste - Transporters:**

[IHW TRANSPORT](#)

List of active, inactive, and post-closure Industrial and Hazardous Waste Transporter Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

**Government Publication Date: Jun 4, 2025**

**New Source Review (NSR) Permits:**

[AIR PERMITS](#)

A list of facilities that have applied for New Source Review air permits made available by the Texas Commission on Environmental Quality (TCEQ).

**Government Publication Date: Apr 30, 2025**

**Point Source Emissions Inventory:**

[EMISSIONS](#)

A list of Texas Commission on Environmental Quality (TCEQ) Point Source Emissions Inventory sites. The Point Source Emissions Inventory is an annual survey of chemical plants, refineries, electric utility plants and other industrial sites that meet the reporting criteria in the TCEQ emissions inventory rule (30 TAC §101.10Exit the TCEQ ).

**Government Publication Date: Dec 31, 2023**

**Tier 2 Report:**

[TIER 2](#)

Historical listing of facilities in Texas that store hazardous chemicals and are required to report them under the Emergency Planning and Community Right-to-Know Act (EPCRA) of 1986. This data was provided by the Department of State Health Services (DSHS) and contains facility reports for the 2005 through the 2012 calendar years. Since 2012, agencies are unable to release this listing, as Tier II information is confidential under Texas Government Code Chapter 418, the Texas Disaster Act (TDA). Site specific inquiries can be made to the Texas Commission on Environmental Quality Tier II Chemical Reporting Division.

**Government Publication Date: Dec 31, 2012**

**Edwards Aquifer Permits:**

[EDWARDS AQUIFER](#)

Listing of Edward Aquifer permits made available by the Texas Commission on Environmental Quality (TCEQ). The Edwards Aquifer is home to diverse fauna and is a drinking water source for the city of San Antonio and surrounding central Texas communities. Before building on the recharge, transition, or contributing zones of the Edwards Aquifer, a plan must first be reviewed and approved by the TCEQ Edwards Aquifer Protection Program.

**Government Publication Date: Jul 18, 2024**

**Tribal**

**No Tribal additional environmental record sources available for this State.**

**County**

*No County additional environmental record sources available for this State.*

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report:** This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

**Distance:** The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

**Direction:** The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

**Elevation:** The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

**Map Key:** The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

**Unplottables:** These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



**APPENDIX B**

**MAPS, AERIAL PHOTOGRAPHS,  
AND REFERENCE MATERIALS**





Source: Agricultural Stabilization and Conservation Service

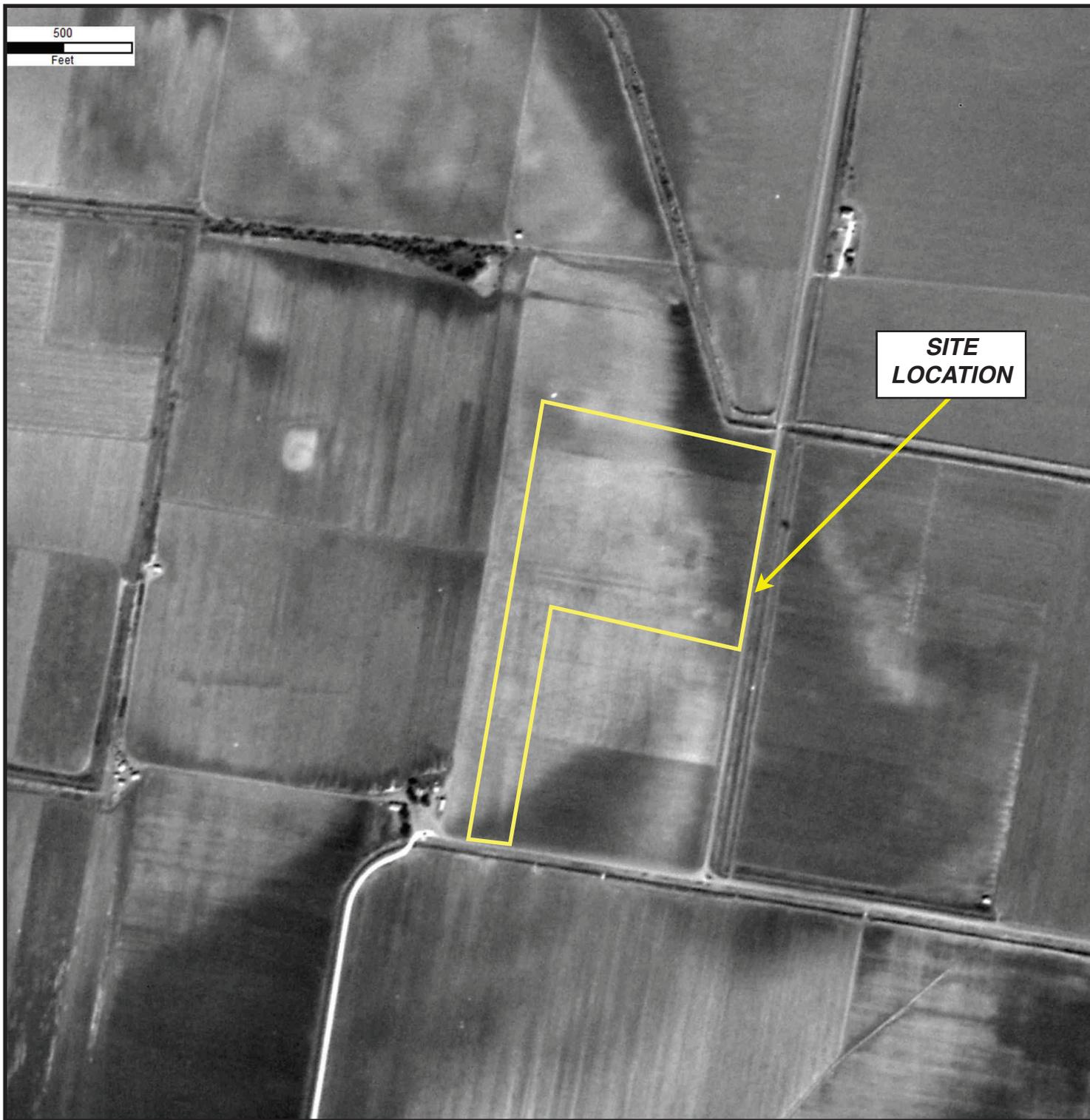


## 1938 AERIAL PHOTOGRAPH

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





Source: Agricultural Stabilization and Conservation Service

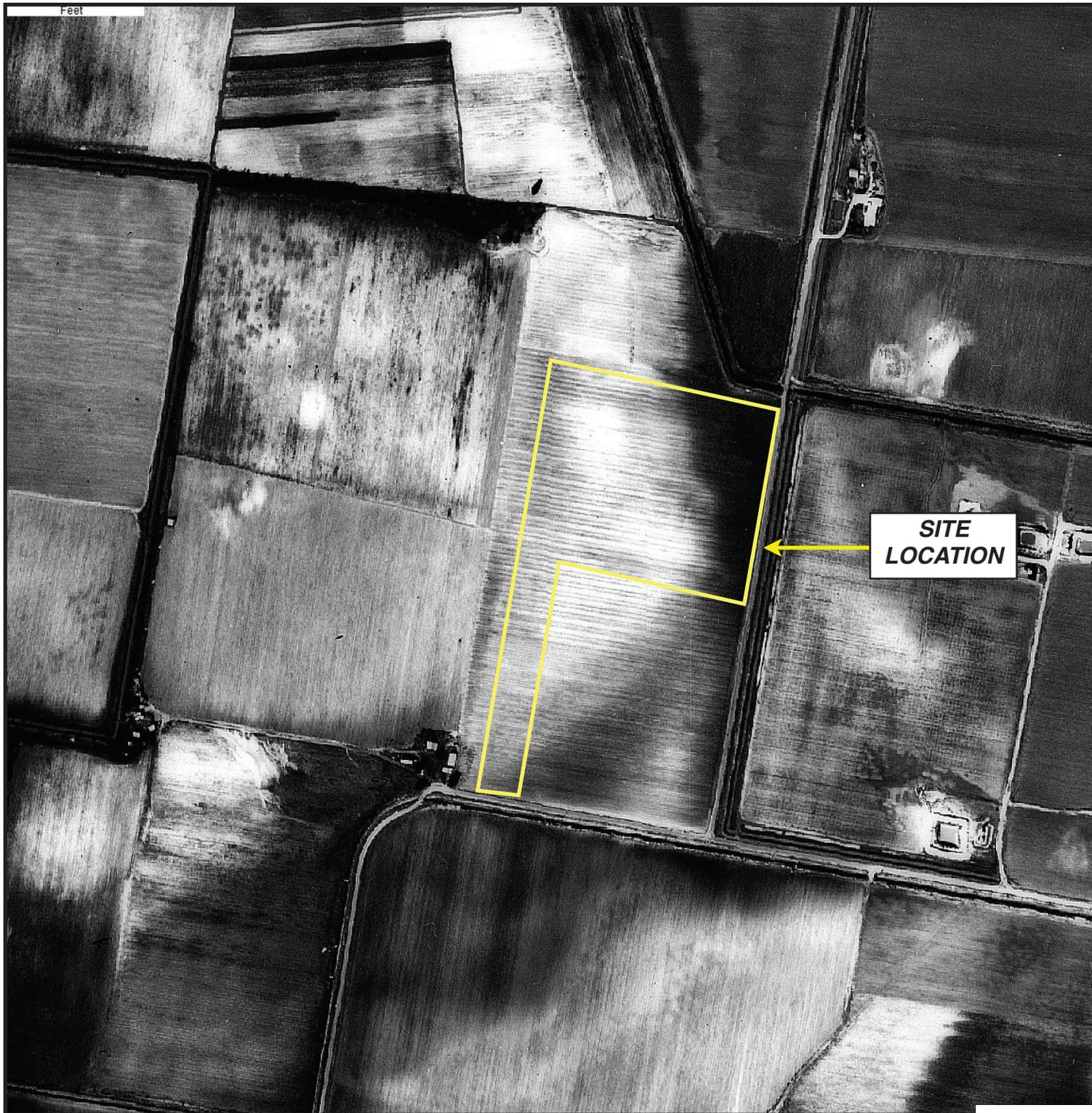


## 1950 AERIAL PHOTOGRAPH

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





Source: Agricultural Stabilization and Conservation Service

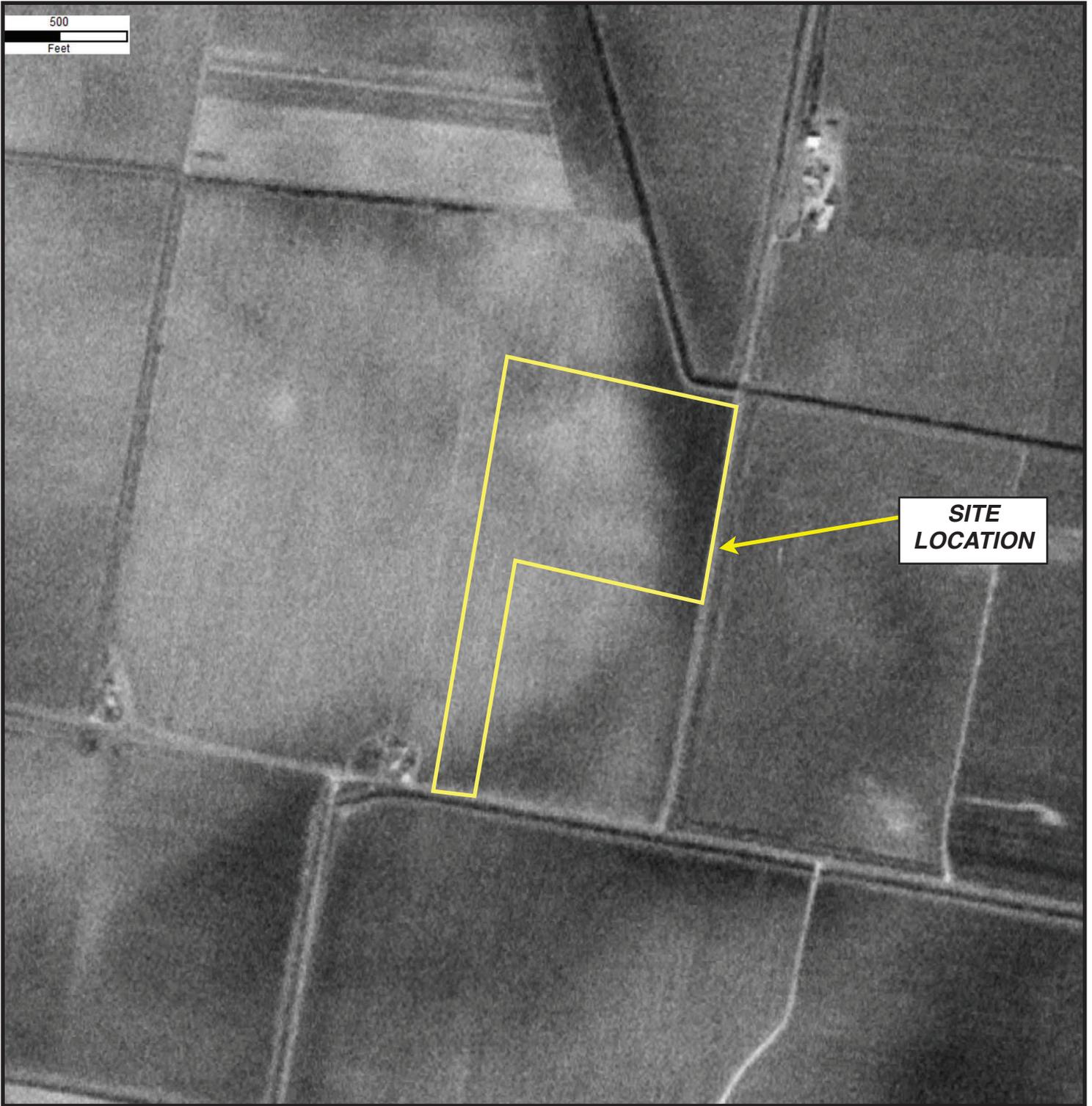


## 1961 AERIAL PHOTOGRAPH

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





Source: U.S. Geological Survey

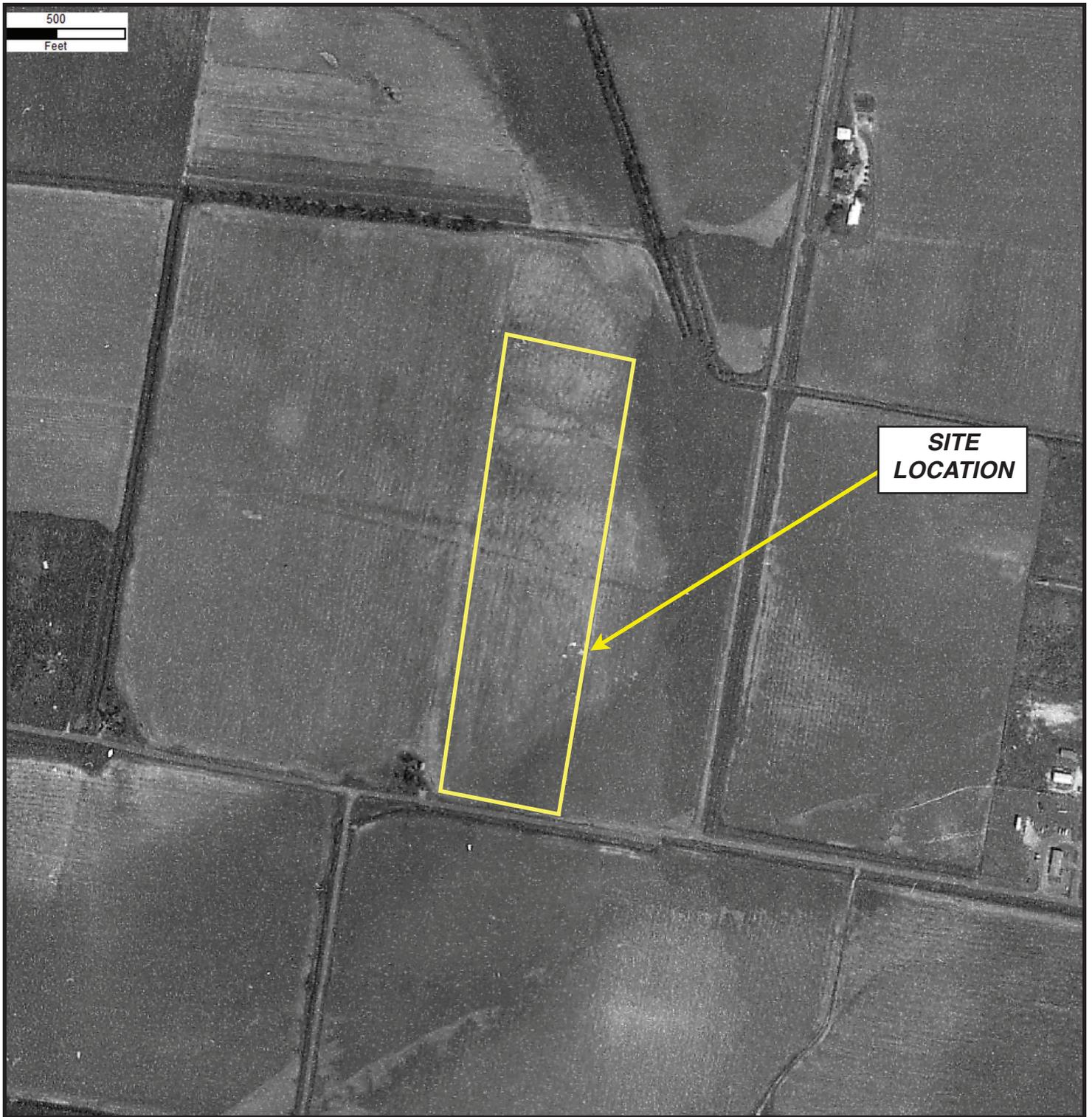


## 1975 AERIAL PHOTOGRAPH

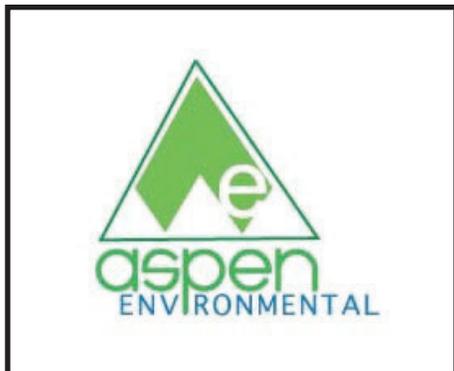
The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





Source: Texas Department of Transportation

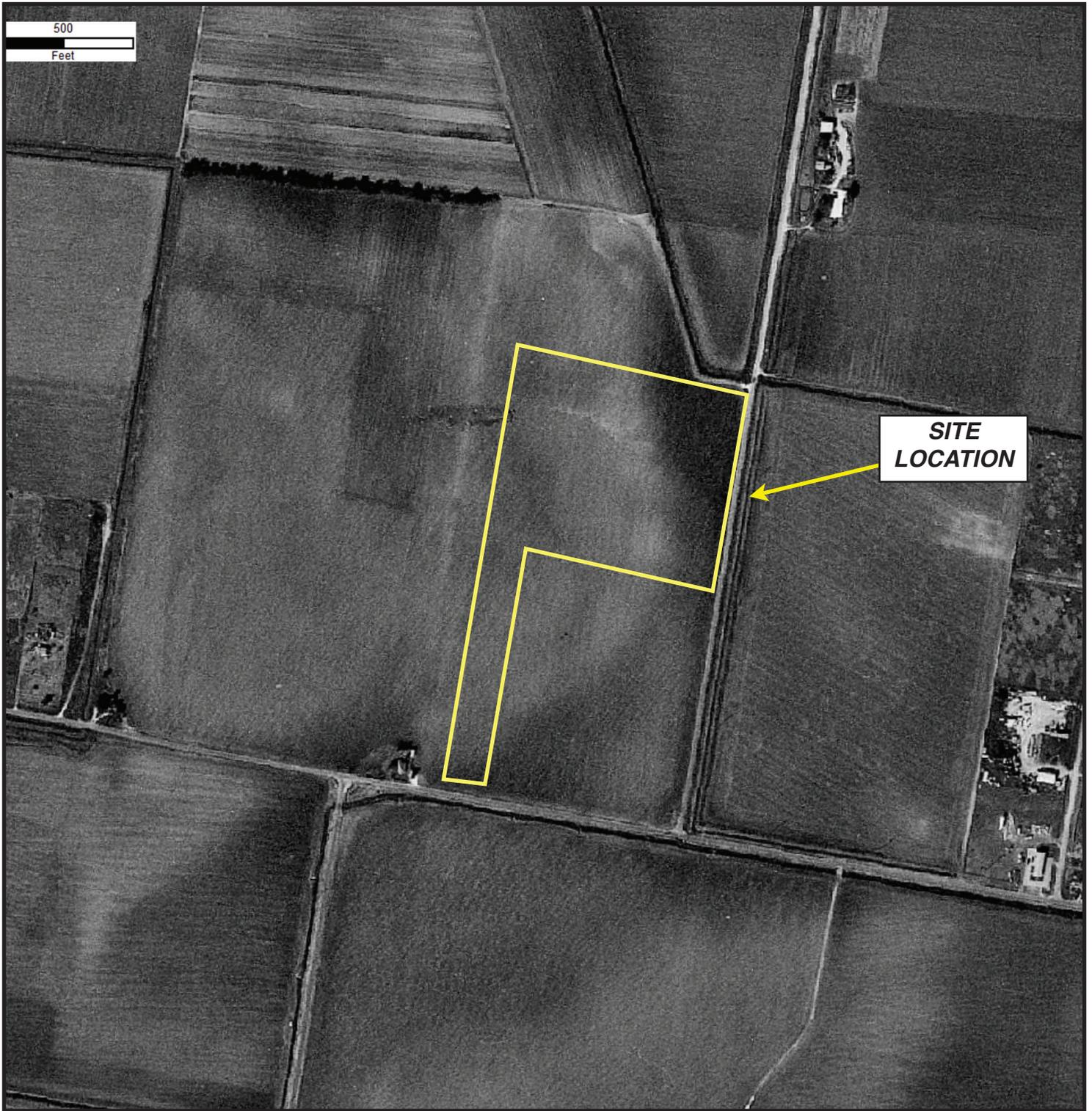


## 1985 AERIAL PHOTOGRAPH

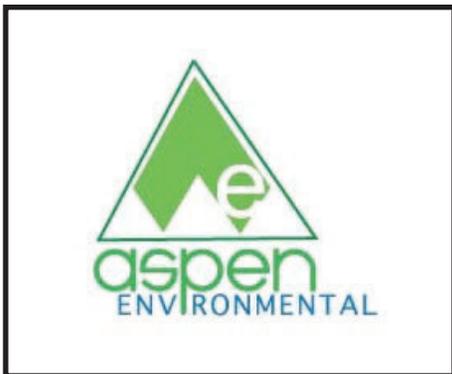
The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





Source: Texas Department of Transportation

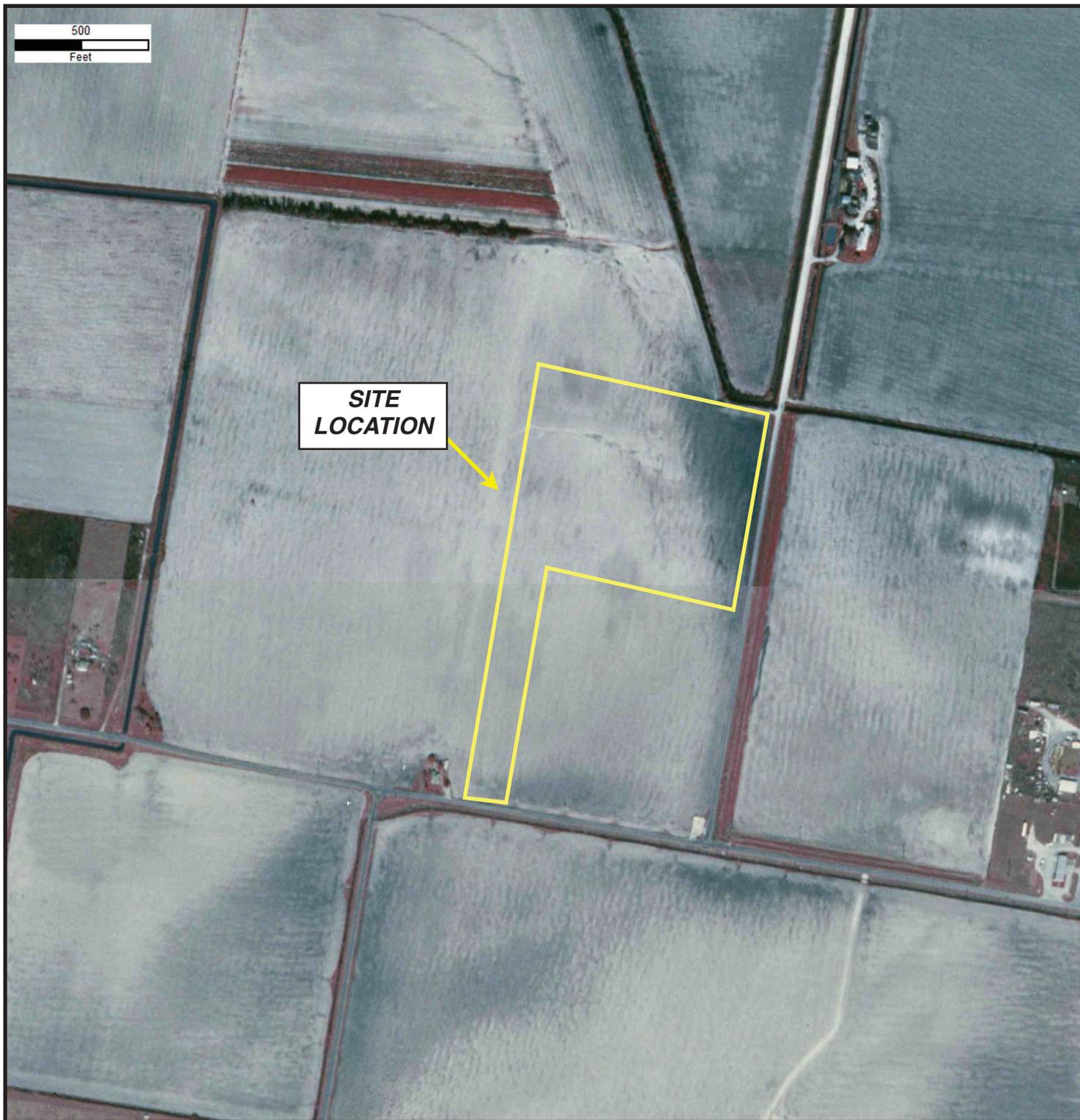


## 1990 AERIAL PHOTOGRAPH

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





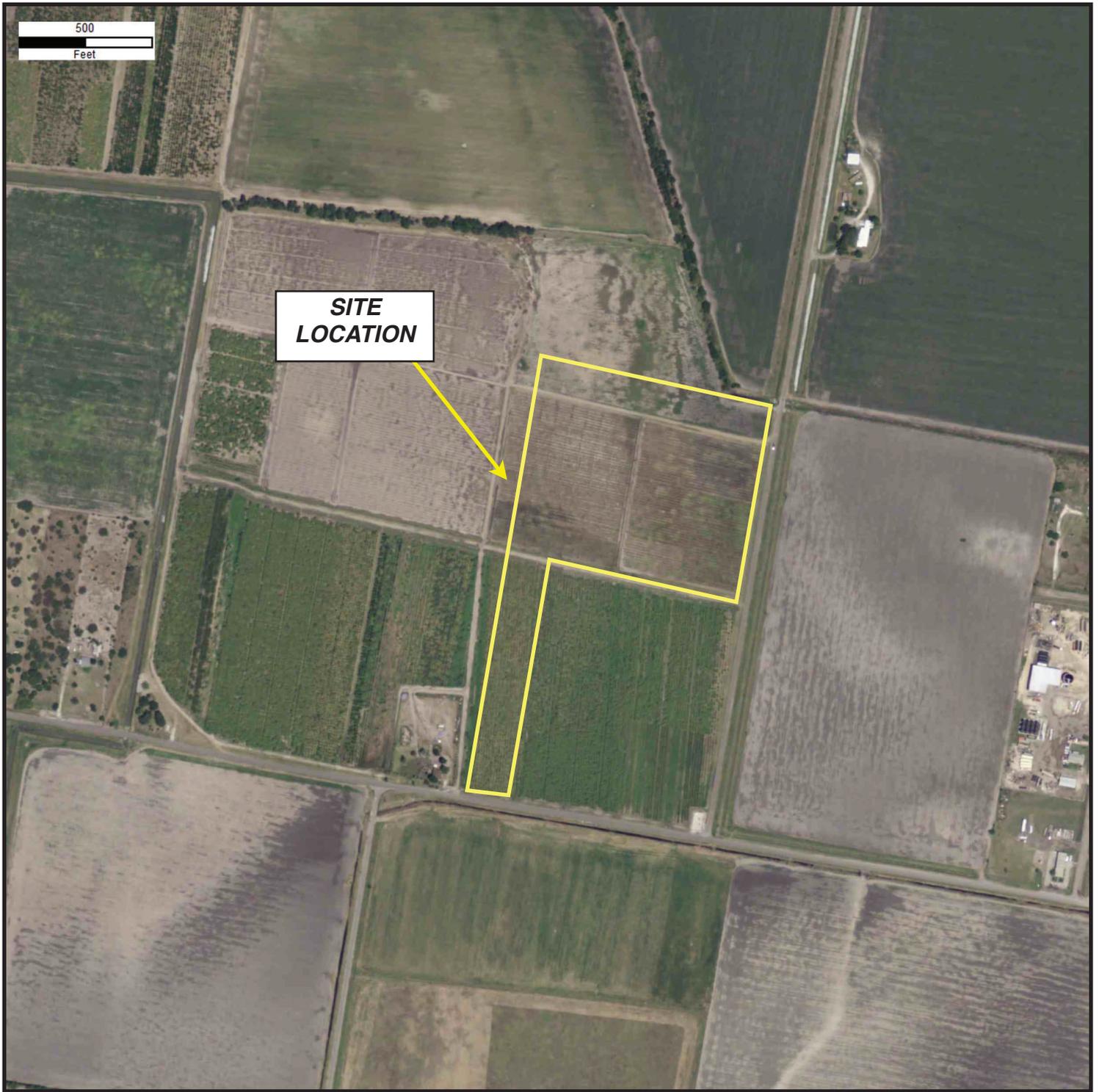
Source: U.S. Geological Survey



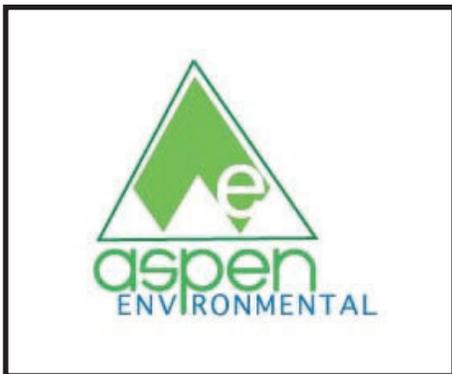
## 1995 AERIAL PHOTOGRAPH

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777



Source: U.S. Department of Agriculture



## 2008 AERIAL PHOTOGRAPH

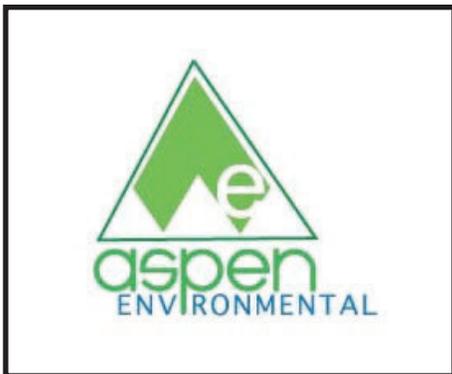
The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





Source: U.S. Department of Agriculture



## 2014 AERIAL PHOTOGRAPH

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777





Source: U.S. Department of Agriculture



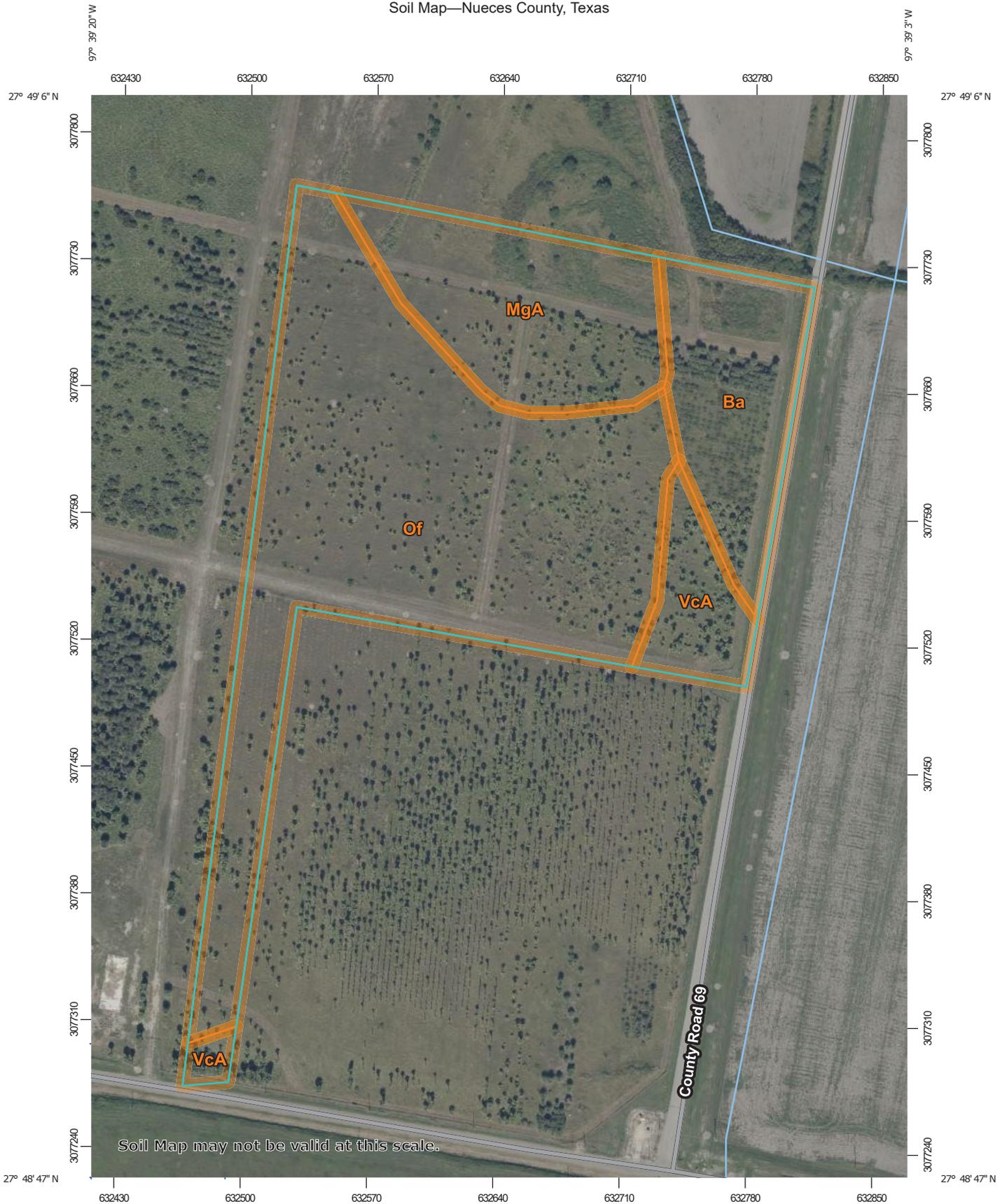
## 2022 AERIAL PHOTOGRAPH

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

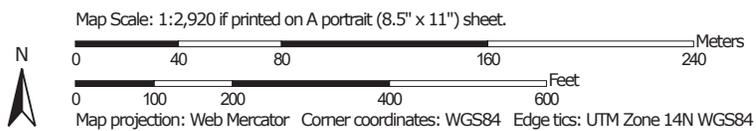
Aspen Project 250777



Soil Map—Nueces County, Texas



Soil Map may not be valid at this scale.



## MAP LEGEND

- Area of Interest (AOI)
- Soil Map Unit Polygons
- Soil Map Unit Lines
- Soil Map Unit Points
- Special Point Features**
  - Blowout
  - Borrow Pit
  - Clay Spot
  - Closed Depression
  - Gravel Pit
  - Gravelly Spot
  - Landfill
  - Lava Flow
  - Marsh or swamp
  - Mine or Quarry
  - Miscellaneous Water
  - Perennial Water
  - Rock Outcrop
  - Saline Spot
  - Sandy Spot
  - Severely Eroded Spot
  - Sinkhole
  - Slide or Slip
  - Sodic Spot
- Water Features**
  - Streams and Canals
- Transportation**
  - Rails
  - Interstate Highways
  - US Routes
  - Major Roads
  - Local Roads
- Background**
  - Aerial Photography
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features

## MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service  
 Web Soil Survey URL:  
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Nueces County, Texas  
 Survey Area Data: Version 23, Aug 30, 2024

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Oct 18, 2023—Oct 20, 2023

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

## Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
Ba	Banquete clay, 0 to 1 percent slopes	2.6	14.5%
MgA	Miguel fine sandy loam, 0 to 1 percent slopes	3.4	18.7%
Of	Orelia fine sandy loam, 0 to 1 percent slopes	10.7	59.6%
VcA	Victoria clay 0 to 1 percent slopes	1.3	7.2%
<b>Totals for Area of Interest</b>		<b>17.9</b>	<b>100.0%</b>

# National Flood Hazard Layer FIRMette

97°39'34"W 27°49'7"N



## Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

**SPECIAL FLOOD HAZARD AREAS**

- Without Base Flood Elevation (BFE)  
*Zone A, V, A99*
- With BFE or Depth *Zone AE, AO, AH, VE, AR*
- Regulatory Floodway

0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile *Zone X*

Future Conditions 1% Annual Chance Flood Hazard *Zone X*

Area with Reduced Flood Risk due to Levee. See Notes. *Zone X*

Area with Flood Risk due to Levee *Zone D*

**OTHER AREAS OF FLOOD HAZARD**

NO SCREEN *Zone X*

Area of Minimal Flood Hazard *Zone X*

Effective LOMR

Area of Undetermined Flood Hazard *Zone D*

Channel, Culvert, or Storm Sewer  
Levee, Dike, or Floodwall

**GENERAL STRUCTURES**

Cross Sections with 1% Annual Chance Water Surface Elevation

Coastal Transect

Base Flood Elevation Line (BFE)

Limit of Study

Jurisdiction Boundary

Coastal Transect Baseline

Profile Baseline

Hydrographic Feature

**OTHER FEATURES**

Digital Data Available

No Digital Data Available

Unmapped

**MAP PANELS**



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **2/15/2025 at 12:20 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.







**APPENDIX C**

**CORRESPONDENCE**





July 22, 2025

Ms. Vanessa Rodriguez  
Open Records Coordinator  
PSQA-Environmental Hazards Group Manager  
Texas Department of State Health Services  
P.O. Box 149347  
Austin, Texas 78714-9347

Subject: Open Records Request  
Lantern at Robstown Development Property  
County Road 44 and County Road 69  
Robstown, Nueces County, Texas

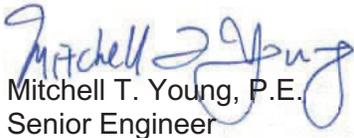
Dear Ms. Rodriguez:

We are currently performing an environmental assessment for a 15-acre property located near the intersection of County Road 44 and County Road 69 in Robstown, Texas. As part of the assessment process, we are requesting information about any known releases of hazardous materials or other environmental health concerns in the area of the subject property. The subject property is agricultural land bound on the south side by County Road 44 and on the east by County Road 69, as shown on the attached maps. This corresponds to a latitude-longitude of approximately 27.8143° and 97.6542°.

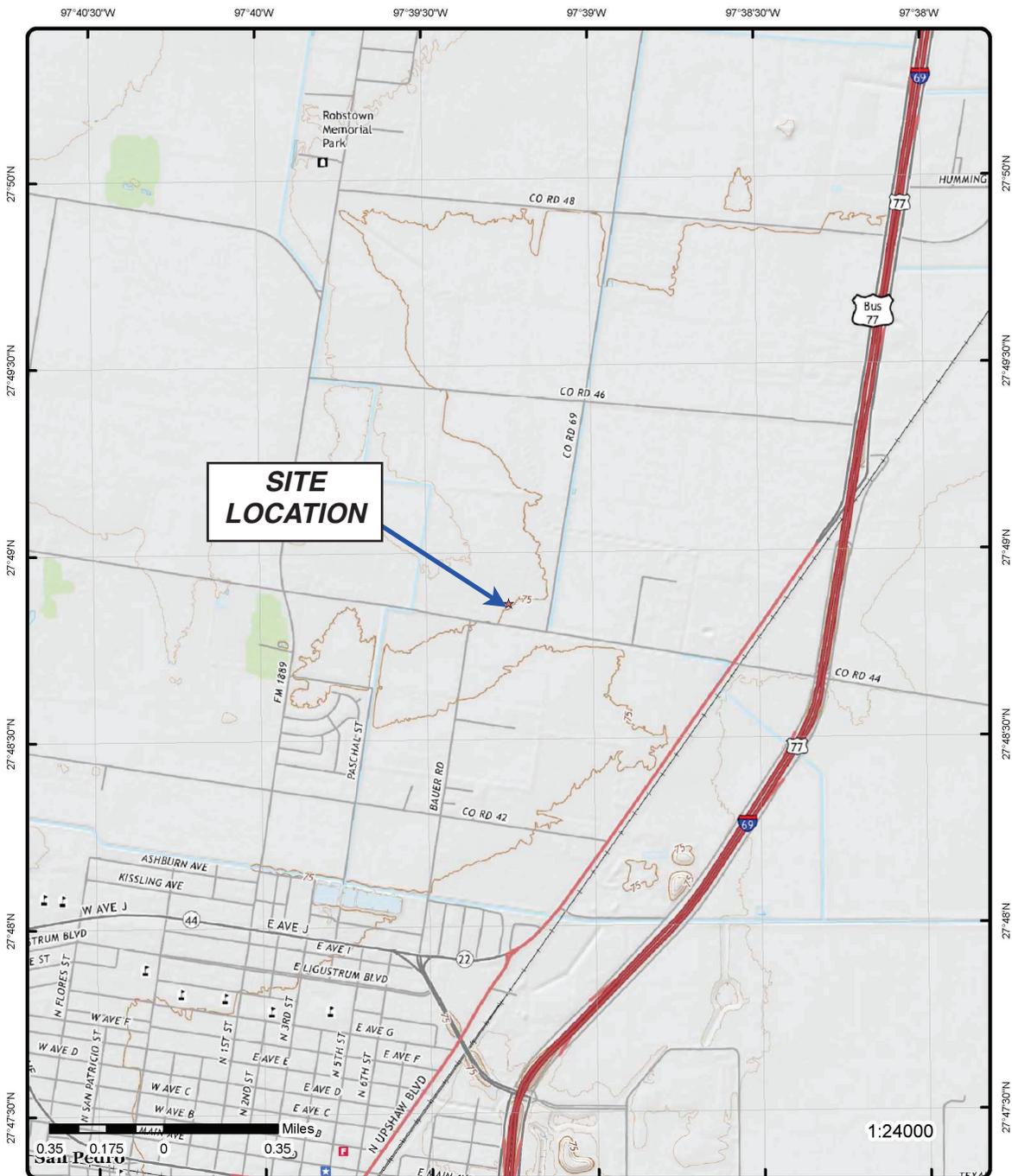
Please provide any information for the immediate area of the subject property, such as the presence of USTs, asbestos, PCB's, urea formaldehyde insulation, petroleum products, drums, material spills, stressed vegetation, present or past dumping or fill, discolored or disturbed soil, unusual or noxious odors, monitoring wells, toxic substances, hazardous substances, radon, or other materials that pose a hazard to health or safety at the subject property or surrounding properties.

Thank you for your assistance in this request.

Sincerely,  
**ASPEN ENVIRONMENTAL, INC.**

  
Mitchell T. Young, P.E.  
Senior Engineer

Attachments



**Topographic Map** Year: 2019

Order Number: 25020200024

Address: The Lantern at Robstown, TX



Quadrangle(s): Annville TX, Robstown TX

© ERIS Information Inc.

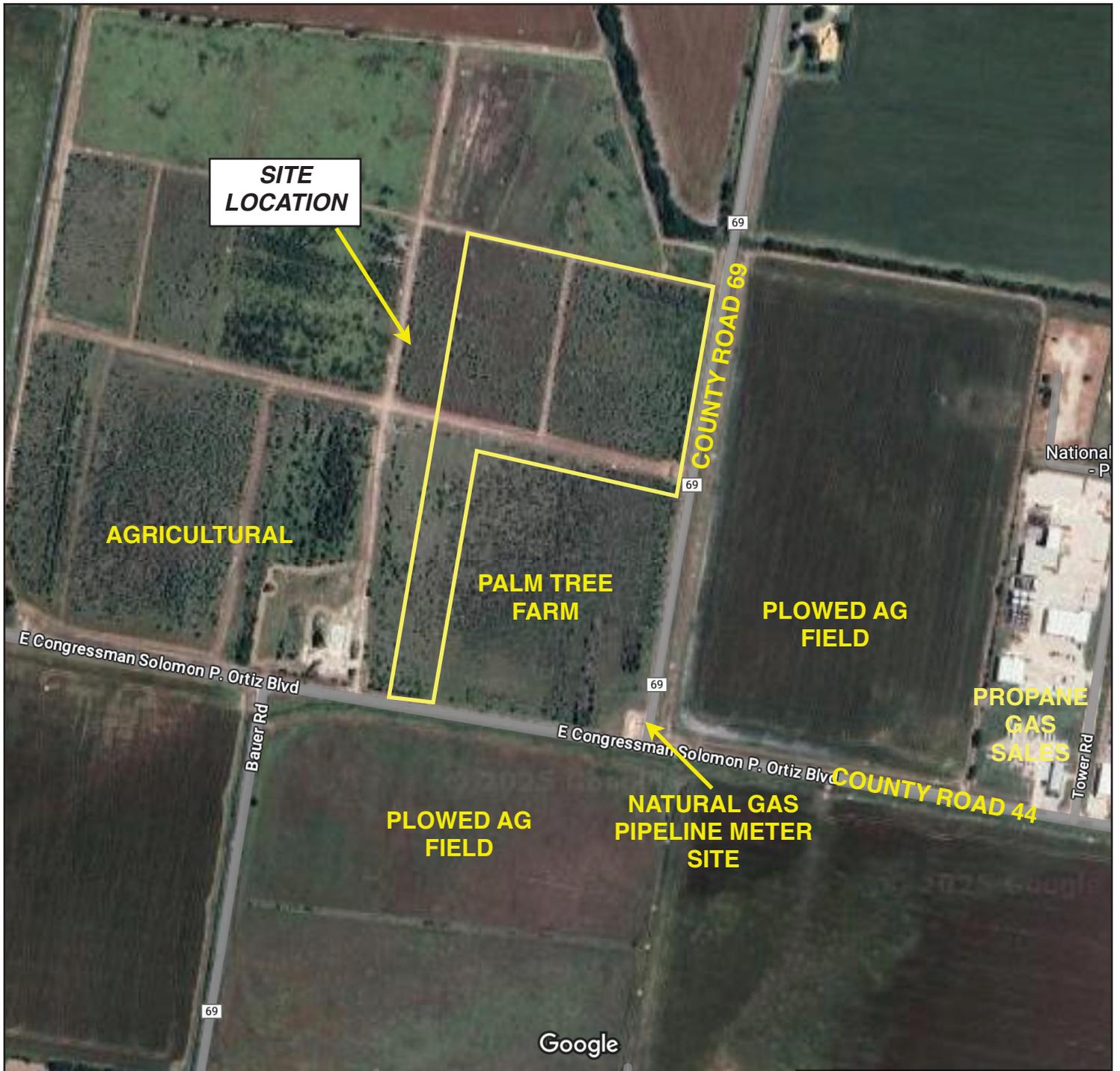
Source: USGS Topographic Map



## FIGURE 1 SITE LOCATION MAP

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777



Source: Maxar Technologies, 2025 Aerial Photograph



## FIGURE 2 SITE AND AREA MAP

The Lantern at Robstown  
County Road 44 and County Road 69  
Robstown, Texas

Aspen Project 250777

